



OIL CONSERVATION DIVISION
RECEIVED

OXY USA INC.

Box 50250, Midland, TX 79710

94 JUN 6 AM 8 50

June 3, 1994

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 88504

Attention: Mr. Michael E. Stogner, Hearing Examiner

**RE: Application of OXY USA Inc. for Unorthodox Location Approval
for Wells No. 259, 264, 265, & 266; Myers Langlie Mattix Unit,
Langlie Mattix Pool, Lea County, New Mexico**

Dear Sir:

OXY USA Inc. respectfully requests approval under Statewide Rule 104 (F) to drill and produce the subject wells at unorthodox locations. Attached are the C-102 forms for each of the wells, as well as a plat showing the Myers Langlie Mattix Unit and the locations of the subject wells therein. These locations are necessary to permit the completion of more efficient patterns within our Myers Langlie Mattix secondary recovery unit.

Under Rule 104 (F), we request that the Division approve the unorthodox locations for these wells without notice and hearing because they are not located any closer than 330 feet to the outer boundary of the unit, nor are they closer than 10 feet to any quarter-quarter section line.

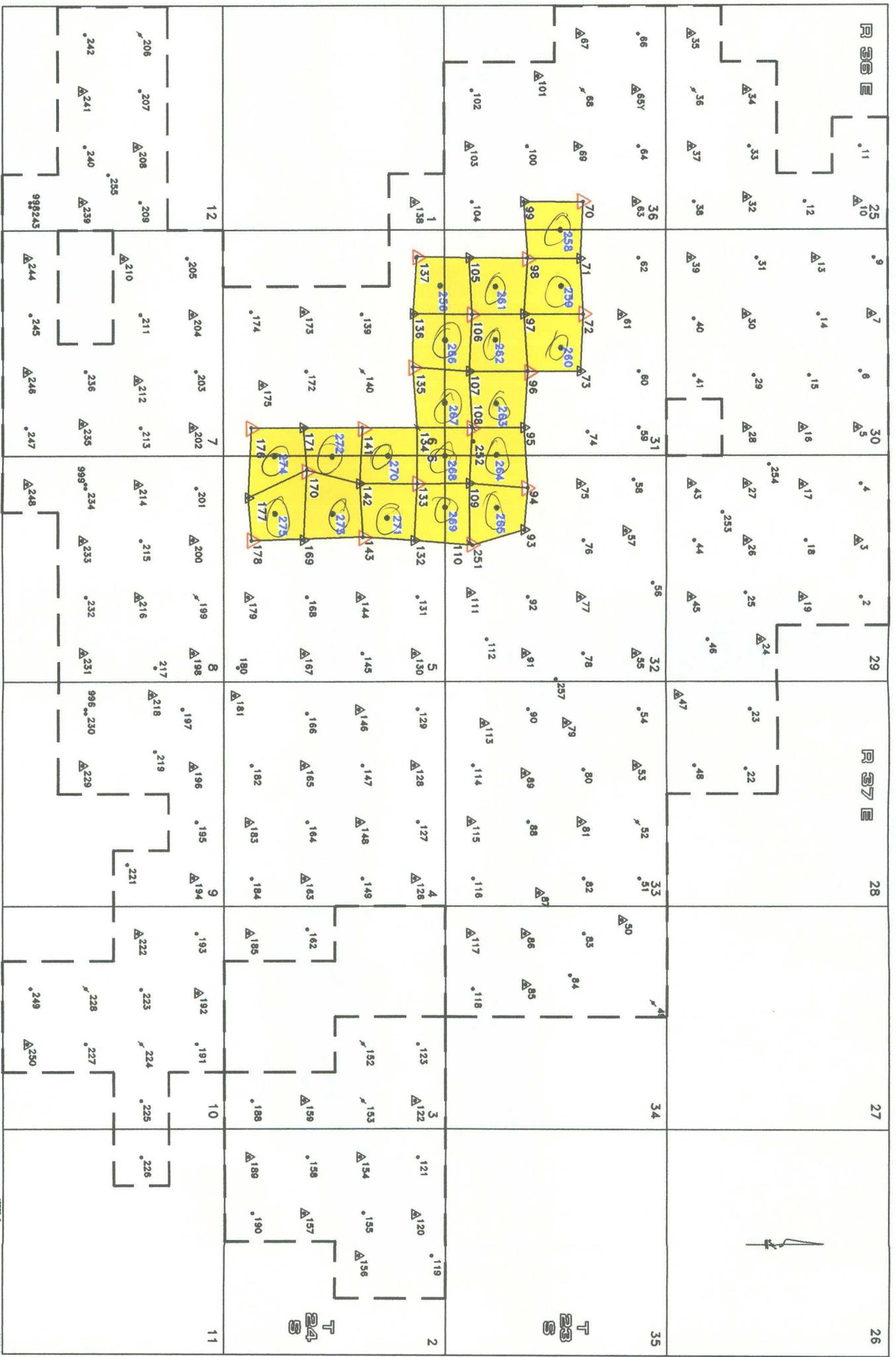
If you have any questions relating to this application please call me at 915-685-5717. Thank you for considering our application.

Sincerely,

David Stewart
Regulatory Analyst
Western Region - Midland

Attachment

CC: Rick Foppiano
Scott Gengler
Donna Pitzer - NMOCD - Hobbs Office



PRODUCER
 WATER INJECTOR
 PLUGGED & ABANDONED

CONVERT TO INJECTION
 DRILL & EQUIP. PRODUCER
 PROJECT AREA

OXY USA INC. - OPERATOR
 MYERS LANGLIE MATTIX QUEEN UNIT
 Lane County, New Mexico
 1994 DEVELOPMENT PLANS
 Water Balance March, 1994

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK
 b. Type of Well:
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

7. Lease Name or Unit Agreement Name
 Myers Langlie Mattix Unit

2. Name of Operator
 OXY USA Inc.

8. Well No.
 259

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat
 Langlie Mattix 7 Rvrs Q-G

4. Well Location
 Unit Letter F : 2620 Feet From The North Line and 1340 Feet From The West Line
 Section 31 Township T23S Range R37E NMPM Lea County

10. Proposed Depth 3800'
 11. Formation 7 RVRS Q-GB
 12. Rotary or C.T. Rotary

13. Elevations (Show whether DF, RT, GR, etc.) 3318'
 14. Kind & Status Plug. Bond Required/Approved
 15. Drilling Contractor N/A
 16. Approx. Date Work will start ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	400'	260	Surface
7 7/8"	5 1/2"	15.5#	3800'	810	Surface

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott E. Gengler TITLE Engineering Advisor DATE 6/2/94

TYPE OR PRINT NAME Scott E. Gengler TELEPHONE NO. 915-6855600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD
BOP Program:	0 - 400' None 400' - TD 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400' Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps. 400' - 3350' Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps. 3350' - TD Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:	None planned
Casing Program:	Surface 0 - 400' 8-5/8" 24# K55 STC Production 0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes Production Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT		Well Number 259
OGRID No.	Operator Name OXY U.S.A. INC.		Elevation 3318'

Surface Location

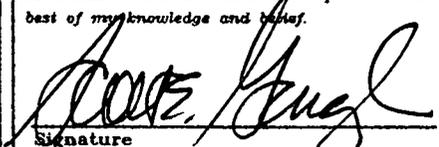
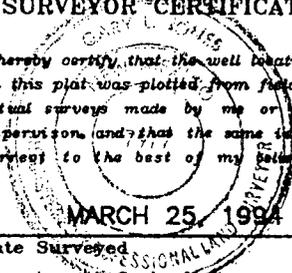
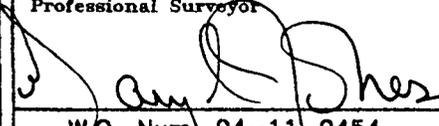
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	23S	37E		2620	NORTH	1340	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1</p> <p>37.93 ACRES</p> <p>LOT 2</p> <p>37.95 ACRES 1340'</p> <p>LOT 3</p> <p>37.97 ACRES</p> <p>LOT 4</p> <p>37.99 ACRES</p>	<p>2620</p>		<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p></p> <p>Signature Scott E. Gengler</p> <p>Printed Name Engineering Advisor</p> <p>Title May 26, 1994</p> <p>Date</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p></p> <p>Date Surveyed MARCH 25, 1994</p> <p>Signature & Seal of Professional Surveyor </p> <p>W.O. Num. 94-11-0454</p> <p>Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7977</p>
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 Energy, Minerals and Natural Resources Department

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 Revised 1-1-89

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 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B1327

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK
 b. Type of Well:
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

7. Lease Name or Unit Agreement Name
 Myers Langlie Mattix Unit

2. Name of Operator
 OXY USA Inc.

8. Well No.
 264

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat
 Langlie Mattix 7 Rvrs Q-G

4. Well Location
 Unit Letter L : 1400 Feet From The South Line and 160 Feet From The West Line
 Section 32 Township T23S Range R37E NMPM Lea County

10. Proposed Depth 3850' 11. Formation 7 RVRS Q-GB 12. Rotary or C.T. Rotary

13. Elevations (Show whether DF, RT, GR, etc.) 3305' 14. Kind & Status Plug. Bond Required/Approved 15. Drilling Contractor N/A 16. Approx. Date Work will start ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	400'	260	Surface
7 7/8"	5 1/2"	15.5#	3850'	810	Surface

It is proposed to drill this well to a TD of 3850'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott E. Gengler TITLE Engineering Advisor DATE 6/2/94

TYPE OR PRINT NAME Scott E. Gengler TELEPHONE NO. 915-6855600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD
BOP Program:	0 - 400' None 400' - TD 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400' Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps. 400' - 3350' Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps. 3350' - TD Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:	None planned
Casing Program:	Surface 0 - 400' 8-5/8" 24# K55 STC Production 0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes Production Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
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State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name	
Property Code		Property Name MYERS LANGLIE MATTIX UNIT			Well Number 264
OGRID No.		Operator Name OXY U.S.A. INC.			Elevation 3305'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	23S	37E		1400	SOUTH	160	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="right"><i>Scott E. Gengler</i></p> <p>Signature</p> <p align="center">Scott E. Gengler</p> <p>Printed Name</p> <p align="center">Engineering Advisor</p> <p>Title</p> <p align="center">May 26, 1994</p> <p>Date</p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <p align="center">APRIL 6, 1994</p> <p>Date Surveyed</p> <p align="center"><i>John W. West</i></p> <p>Signature & Seal of Professional Surveyor</p>
	<p align="center">W.O. Num. 94-11-0459</p>
	<p>Certificate No. JOHN W. WEST, 878 RONALD J. EIDSON, 3239 GARY L. JONES, 7977</p>

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 Revised 1-1-89

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DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1327

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 265
2. Name of Operator OXY USA Inc.	9. Pool name or Wildcat Langlie Mattix 7 Rvrs Q-G
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>K</u> : <u>1460</u> Feet From The <u>South</u> Line and <u>1340</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>T23S</u> Range <u>R37E</u> NMPM <u>Lea</u> County	

10. Proposed Depth 3800'	11. Formation 7 Rvrs Q-GB	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3301'	14. Kind & Status Plug. Bond Required/Approved	15. Drilling Contractor N/A
16. Approx. Date Work will start ASAP		

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	400'	260	Surface
7 7/8"	5 1/2"	15.5#	3800'	810	Surface

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott E. Gengler TITLE Engineering Advisor DATE 6/2/94
 TYPE OR PRINT NAME Scott E. Gengler TELEPHONE NO. 915-6855600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:		None planned
Logging Program:		GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:		None planned
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead		8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head
H ₂ S safety		While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.

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Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT	Well Number 265
OGRID No.	Operator Name OXY U.S.A. INC.	Elevation 3301'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	23S	37E		1460	SOUTH	1340	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

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	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Scott E. Gengler</i></p> <p>Signature</p> <p>Scott E. Gengler</p> <p>Printed Name</p> <p>Engineering Advisor</p> <p>Title</p> <p>May 26, 1994</p> <p>Date</p>	
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	<p>Certificate No. JOHN W. WEST, 676</p> <p>RONALD J. EIDSON, 3239</p> <p>GARY L. JONES, 7977</p>	

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2. Name of Operator OXY USA Inc.	9. Pool name or Wildcat Langlie Mattix 7 Rvrs Q-G
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>C</u> : <u>100</u> Feet From The <u>North</u> Line and <u>2556</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>T24S</u> Range <u>R37E</u> NMPM Lea County	

10. Proposed Depth 3850'	11. Formation 7 RVRS Q-GB	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3322'	14. Kind & Status Plug. Bond Required/Approved	15. Drilling Contractor N/A
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See other side

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DST Program:		None planned
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead		8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head
H ₂ S safety		While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLEI MATTIX UNIT	Well Number 266
OGRID No.	Operator Name OXY U.S.A. INC.	Elevation 3322'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	24S	37E		100	NORTH	2556	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Scott E. Gengler</i> Signature</p> <p>Scott E. Gengler Printed Name</p> <p>Engineering Advisor Title</p> <p>June 2, 1994 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 1, 1994 Date Surveyed</p> <p>GARY L. JONES Signature & Seal of Professional Surveyor</p> <p>W.D. Num. 94-11-0964</p>
	<p>Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7977</p>

(MIGUEL CREEK-GALLUP (NORTHERN MINERALS MCKINLEY GALLUP WATERFLOOD AND RULES) POOL - Cont'd.)

The Secretary-Director may approve the proposed well if, within 20 days after receiving the application, no objection to the proposal is received. The Secretary-Director may grant immediate approval, provided waivers of objection are received from all offset operators. The Secretary-Director may approve injection through casing without tubing in the proposed well if the waters occurring above the Gallup pay, if any, or if there are no water-, oil-, or gas-bearing zones pay above the Gallup pay zone.

(7) That the operator shall file annual analyses of waters injected through casing in wells in said project upon a change or source of injected water including the reinjection of produced water.

(8) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(9) That Commission Order No. R-4649 is hereby superseded.

(10) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

LANGLIE-MATTIX POOL (Myers Langlie-Mattix Unit Waterflood) Lea County, New Mexico

Order No. R-4680, Authorizing Skelly Oil Company to Institute a Waterflood Project in the Myers Langlie-Mattix Unit Area in the Langlie-Mattix Pool, Lea County, New Mexico, November 20, 1973.

Application of Skelly Oil Company for a Waterflood Project, Lea County, New Mexico.

CASE NO. 5087 Order No. R-4680

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on October 31, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of November, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Skelly Oil Company, seeks authority to institute a waterflood project in the Myers Langlie-Mattix Unit Area, Langlie-Mattix Pool, Lea County, New Mexico, by the injection of water into the Lower Seven Rivers and Queen formations through 84 injection wells as shown on Attachment "A" to this order.

(3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(4) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(5) That the operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface from injection, production, or plugged and abandoned wells.

(6) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Skelly Oil Company, is hereby authorized to institute a waterflood project in the Myers Langlie-Mattix Unit Area, Langlie-Mattix Pool, Lea County, New Mexico, by the injection of water into the Lower Seven Rivers and Queen formations through 84 injection wells as described on Attachment "A" to this order.

(2) That prior to initial injection of water into any of said injection wells, the operator shall obtain the approval of supervisor of the Commission's Hobbs, district office as to the casing and cementing of said well.

(3) That injection into each of said wells shall be through cement-lined tubing, set in a packer which shall be located within 50 feet of the casing shoe or uppermost perforation through which water is to be injected; that the casing-tubing annulus of each singly completed injection well shall be loaded with an inert fluid and equipped with an approved pressure gauge or attention-attracting leak detection device.

(4) That the operator shall immediately notify the supervisor of the Commission's Hobbs district office of the failure of the tubing or packer in any of said injection wells, the leakage of water or oil from around any producing well, or the leakage of water or oil from any plugged and abandoned well within the project area and shall take such timely steps as may be necessary or required to correct such failure or leakage.

(LANGLIE-MATTIX (MYERS LANGLIE-MATTIX UNIT WATERFLOOD) POOL - Cont'd.)

(5) That the subject waterflood project is hereby designated the Skelly Myers Langlie Mattix Unit Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(6) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

IT IS FURTHER ORDERED:

(1) That any of the aforesaid injection wells which has previously been approved as a Jalmat-Langlie Mattix dual completion producer is hereby approved for continued production from the Jalmat Pool and injection into the Langlie Mattix Pool.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

ATTACHMENT "A"

WATER INJECTION WELLS

MYERS LANGLIE MATTIX UNIT AREA

Lea County, New Mexico

Tract Number	Unit Well No.	Unit Letter	Section	Former Operator	Former Lease Name and Well No.
44	10	A	25	Reserve	Carter No. 1
1	34	K	25	Flag Redfern	Lynn B-25 No. 3
1	35	M	25	Flag Redfern	Lynn B-25 No. 4
2	37	O	25	Conoco	Lynn B-25 No. 4
30	63	A	36	Amerada	St. LMT No. 5
30	65	C	36	Amerada	St. LMT No. 7
30	69	G	36	Amerada	St. LMT No. 3
33	99	I	36	Gulf	Holt B No. 1
32	103	O	36	Skelly	Mexico D No. 2

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM

16	47	M	28	Conoco	Stewart 28 No. 1
3	3	C	29	Gulf	La Munyon No. 18
3	17	E	29	Gulf	La Munyon No. 2
3	19	G	29	Gulf	La Munyon No. 15
17	24	I	29	Conoco	Stewart 29 No. 2
22	26	K	29	Texas Pacific	Blinebry A No. 4

Tract Number	Unit Well No.	Unit Letter	Section	Former Operator	Former Lease Name and Well No.
19	43	M	29	Texas Pacific	Blinebry No. 1
17	45	O	29	Conoco	Stewart 29 No. 1
21	7	C	30	Texas Pacific	Blinebry A No. 10
20	13	E	30	Texas Pacific	Blinebry A No. 11
47	28	I	30	Gackle	Cowden No. 2
46	39	M	30	Gackle	Cowden B No. 2
49	71	E	31	Gackle	Cowden C No. 2
49	73	G	31	Gackle	Cowden C No. 5
14	95	I	31	Texaco	Blinebry A No. 2
15	97	K	31	Texaco	Blinebry B No. 3
15	105	M	31	Texaco	Blinebry B No. 2
15	107	O	31	Texaco	Blinebry B No. 4
34	55	A	32	Great Western	Leonard B No. 5
34	57	C	32	Great Western	Leonard B No. 3
38	91	I	32	Amerada	State LMA No. 2
36	109	M	32	Texaco	State B-4 No. 1
50	53	C	33	Resler-Sheldon	Fanning B No. 5
50	79	E	33	Resler-Sheldon	Fanning No. 1
52	89	K	33	Byrom	Davis No. 2
53	113	M	33	Byrom	Davis B No. 1
56	115	O	33	Johnson-French	Davis No. 1
23	50	D	34	Texas Pacific	Blinebry B No. 8
24	86	L	34	Texas Pacific	Blinebry B No. 4

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM

7	138	A	1	Conoco	Vaughn B No. 3
6	206	E	12	Conoco	Vaughn A 12 No. 1
64	208	G	12	Atlantic	Cooper No. 1
66	239	I	12	Atlantic	Toby No. 2
65	241	K	12	Skelly	Cooper No. 1

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM

39	120	C	2	Skelly	Mattix A No. 5
40	154	E	2	Skelly	Mattix A No. 2
42	156	G	2	Skelly	Mexico P No. 2
40	157	K	2	Skelly	Mattix No. 4
10	122	A	3	Hunt	Mattix A No. 22

(LANGLIE-MATTIX (MYERS LANGLIE-MATTIX UNIT WATERFLOOD) POOL - Cont'd.)

SOUTH HOSPAP-UPPER SAND POOL
SOUTH HOSPAP-LOWER SAND POOL
(Tenneco Waterflood Expansions - Order No. R-5506)
McKinley County, New Mexico

Tract Number	Unit Well No.	Unit Letter	Section	Former Operator	Former Lease Name and Well No.
11	152	G	3	Hunt	Mattix A No. 4
10	159	I	3	Hunt	Mattix A No. 5
61	146	E	4	Texaco	Fanning No. 4
28	132	C	5	Amoco	Meyers B No. 22
28	142	E	5	Amoco	Meyers B No. 17
60	144	G	5	Texaco	Fanning No. 7
26	169	K	5	Texas Pacific	Meyers No. 8
26	177	M	5	Texas Pacific	Meyers No. 2
62	179	O	5	Texaco	Young No. 3
28	134	A	6	Amoco	Meyers B No. 22
58	136	C	6	Gulf	Eaves A No. 1
28	140	G	6	Amoco	Meyers B No. 19
26	171	I	6	Texas Pacific	Meyers No. 6
26	175	O	6	Texas Pacific	Meyers No. 5
28	202	A	7	Amoco	Meyers B No. 20
27	210	E	7	Amoco	Meyers B No. 6
28	212	G	7	Amoco	Meyers B No. 10
69	235	I	7	Skelly	Liberty Rty. No. 3
67	237	K	7	King Warren & Dye	Toby No. 2
68	244	M	7	Skelly	Toby No. 1
69	246	O	7	Skelly	Liberty Rty. No. 1
72	198	A	8	Texas Pacific	Hodges No. 5
29	200	C	8	Texas Pacific	Jack No. 3
29	214	E	8	Texas Pacific	Jack No. 1
72	216	G	8	Texas Pacific	Hodges No. 4
73	231	I	8	Amerada	Hodges No. 1
70	233	K	8	Conoco	Cooper No. 2
79	194	A	9	Byrom	Sinclair No. 1
75	196	C	9	Cont-Emsco	Hair No. 1
74	218	E	9	Atlantic	Hair No. 2
27	229	K	9	Amoco	Meyers B No. 5
13	192	C	10	Hunt	Mattix B10 No. 2
63	222	E	10	Gulf	Carr No. 2
12	224	G	10	Hunt	Mattix B No. 4
63	228	K	10	Gulf	Carr No. 3
12	250	O	10	Hunt	Mattix B No. 3

Order No. R-5506, Authorizing Tenneco Oil Company to Expand its Waterflood Projects in the South Hospah-Upper Sand and South Hospah-Lower Sand Pools, McKinley County, New Mexico, August 9, 1977.

Application of Tenneco Oil Company for Dual Completions and Waterflood Expansions, McKinley County, New Mexico.

CASE NO. 5995
Order No. R-5506

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on July 20, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 9th day of August, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Tenneco Oil Company, seeks authority to expand its South Hospah-Upper Sand and South Hospah-Lower Sand Waterflood Projects by dually completing its Hospah Unit Wells Nos. 58 and 59, located in Units F and G, respectively, of Section 12, Township 17 North, Range 9 West, McKinley County, New Mexico, in such a manner as to permit water injection into each of said zones through parallel strings of tubing.

(3) That the applicant proposes to complete said Hospah Unit Wells Nos. 58 and 59 with parallel strings of tubing, packers set immediately above the injection intervals, and provide for testing to determine any leakage of the tubing, casing or upper packers.

(LOAFER DRAW UNIT - Cont'd.)

(2) That the applicant, Cities Service Oil Company, seeks approval of the Loafer Draw Unit Agreement covering 5843.52 acres, more or less, of State, Federal and Fee lands described as follows:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 21 EAST, NMPM
Sections 12 and 13: All

TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM
Sections 7 and 8: All
Section 9: W/2
Section 16: W/2
Sections 17 through 20: All
Section 21: W/2

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Loafer Draw Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

MYERS LANGLIE-MATTIX UNIT
Lea County, New Mexico

Order No. R-4660, Approving the Myers Langlie-Mattix Unit Agreement, Lea County, New Mexico, November 16, 1973.

Application of Skelly Oil Company for Approval of the Myers Langlie-Mattix Unit Agreement, Lea County, New Mexico.

CASE NO. 5086
Order No. R-4660

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on October 31, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 16th day of November, 1973, the Commission, a quorum being present, having considered the testimony, the record, the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Skelly Oil Company, seeks approval of the Myers Langlie-Mattix Unit Agreement covering 9923.68 acres, more or less, of State, Federal and Fee lands described as follows:

LEA COUNTY, NEW MEXICO

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM
Section 25: N/2 NE/4, SE/4 NE/4, E/2 SW/4,
SW/4 SW/4, and SE/4
Section 36: N/2, SE/4, and E/2 SW/4

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Section 28: SW/4 NW/4 and SW/4
Sections 29 through 33: All
Section 34: W/2

TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM
Section 1: NE/4 NE/4
Section 12: S/2 N/2, N/2 S/2, and SE/4 SE/4

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
Section 2: W/2 NE/4 and W/2
Section 3: NE/4, E/2 SE/4, and W/2 SW/4
Sections 4 and 5: All
Section 6: E/2, E/2 W/2, and NW/4 NW/4
Section 7: All
Section 8: N/2, N/2 S/2, and SW/4 SW/4
Section 9: N/2 and N/2 SW/4
Section 10: NW/4, W/2 NE/4, SE/4 NE/4, E/2
SW/4, and W/2 SE/4
Section 11: SW/4 NW/4

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Myers Langlie-Mattix Unit Agreement is hereby approved.

(MYERS LANGLIE-MATTIX UNIT - Cont'd.)

(2) That the plan contained in said agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SALT LAKE SOUTH UNIT
Lea County, New Mexico

Order No. R-4687, Approving the Salt Lake South Unit Agreement, Lea County, New Mexico, November 30, 1973.

Application of Skelly Oil Company for Approval of the Salt Lake South Unit Agreement, Lea County, New Mexico.

CASE NO. 5127
Order No. R-4687

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on November 28, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 30th day of November, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Skelly Oil Company, seeks approval of the Salt Lake South Unit Agreement covering 7080.12 acres, more or less, of State and Federal lands described as follows:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM
Sections 15 through 22: All
Sections 28 through 30: All

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Salt Lake South Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

51 JUN 13 AM 8 50

BRUCE KING
GOVERNOR

June 8, 1994

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP _____
- SWD _____
- WFX _____
- PMX _____

Gentlemen:

I have examined the application for the:

OXY USA Inc.
Operator

Myers Langlie Mattix Ut.
Lease & Well No. Unit

#266-C	6-24S-37E
#265-K	32-23S-37E
#264-L	32-23S-37E
#259-F	31-23S-37E

S-T-R

and my recommendations are as follows:

JK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed