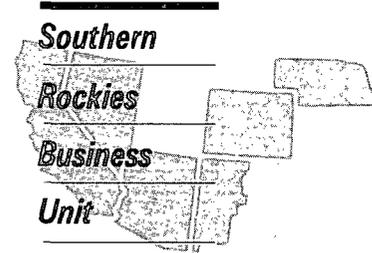




OIL CONSERVATION DIVISION
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NOV 06 1994 8 52 AM



November 6, 1994

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 2088
Santa Fe, NM 87504

**Application For Unorthodox Location
Heaton Com LS 9A Well
1740 Feet FSL 1080 Feet FEL
Section 32-T31N-R11W
Basin Fruitland Coal Pool
San Juan County, New Mexico**

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Heaton Com LS 9A well in the Basin Fruitland Coal Pool. Amoco has recently plugged back the Yeagar Com A1 well from the Basin Dakota and completed as a dual in the Blanco Mesaverde formation and the Basin Fruitland Coal formation. The well name was changed to the Heaton Com LS 9A well at that time. The location of the well is 1740' FSL and 1080' FEL of Section 32-T31N-R11W. Although this location is orthodox for the Blanco Mesaverde pool, it is unorthodox in the Basin Fruitland Coal Pool due to the required NE-SW pattern.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well, offset operators, and all wells drilled in the area.

J. W. Hawkins

Attachments

WAIVER

_____ hereby waives objection to Amoco's application for an unorthodox well location for the Heaton Com LS 9A well described above.

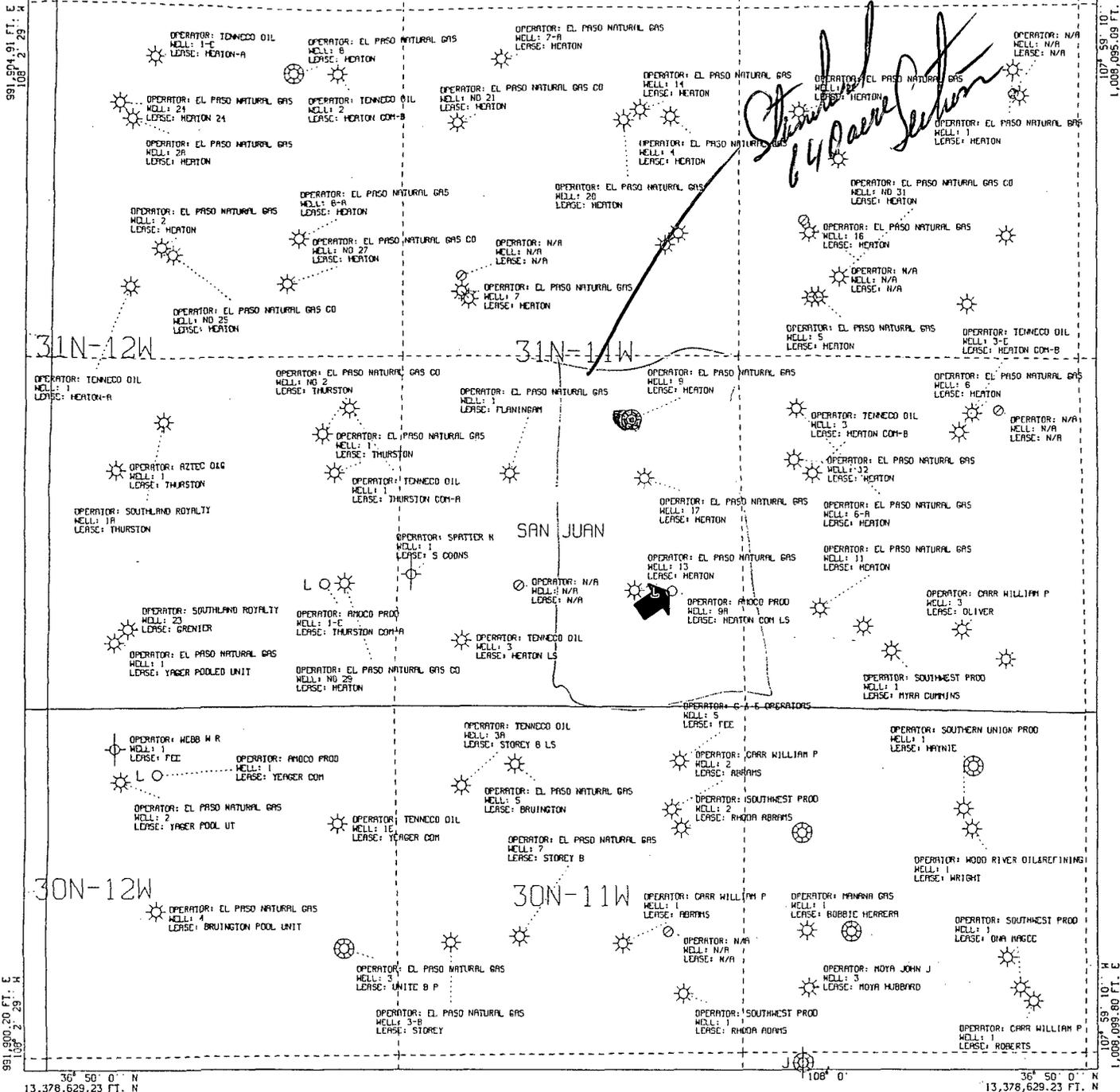
By: _____

Date: _____

13,394,870.91 FT. N
36° 52' 40" N

108° 0'

13,394,870.91 FT. N
36° 52' 40" N



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.



AMOCO PRODUCTION COMPANY
PLAT MAP
HEATON COM LS 9A
SEC. 32-T31N-R11W
SCALE 1 IN. = 1,500 FT. JUN 24, 1994

POLYCONIC CENTRAL MERIDIAN - 108° 0' 49" W LON
SPHEROID - 6

HORIZONTAL DATUM NAD27

JOB-PV22902, 15500 D155PLA 10.0
991,900.20 FT. E
108° 2' 29" W
JOB 05.40.26 FRI 21 JUN, 1994

107° 59' 10" W
1,009,099.80 FT. E
DMS09211--RUN#94175063521

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator Amoco Production Company			Lease Heaton Com LS		Well No. 9A
Unit Letter I	Section 32	Township 31N	Range 11W	County NMPM San Juan	
Actual Footage Location of Well: 1740 feet from the South line and 1080 feet from the East line					
Ground level Elev. 5815	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres S/2

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

RECEIVED
 MAR 21 1994
 OIL CON. DIV.
 DIST. I

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name
Dallas Kalahar

Position
Business Analyst

Company
Amoco Prod. Co.

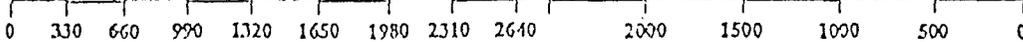
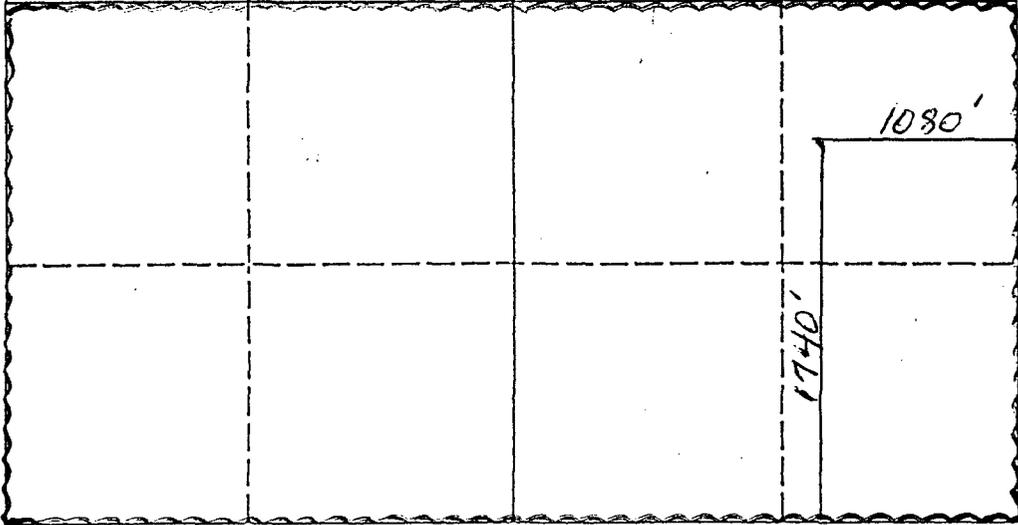
Date
March 16, 1994

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
"on file"

Signature & Seal of Professional Surveyor _____

Certificate No. _____



to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

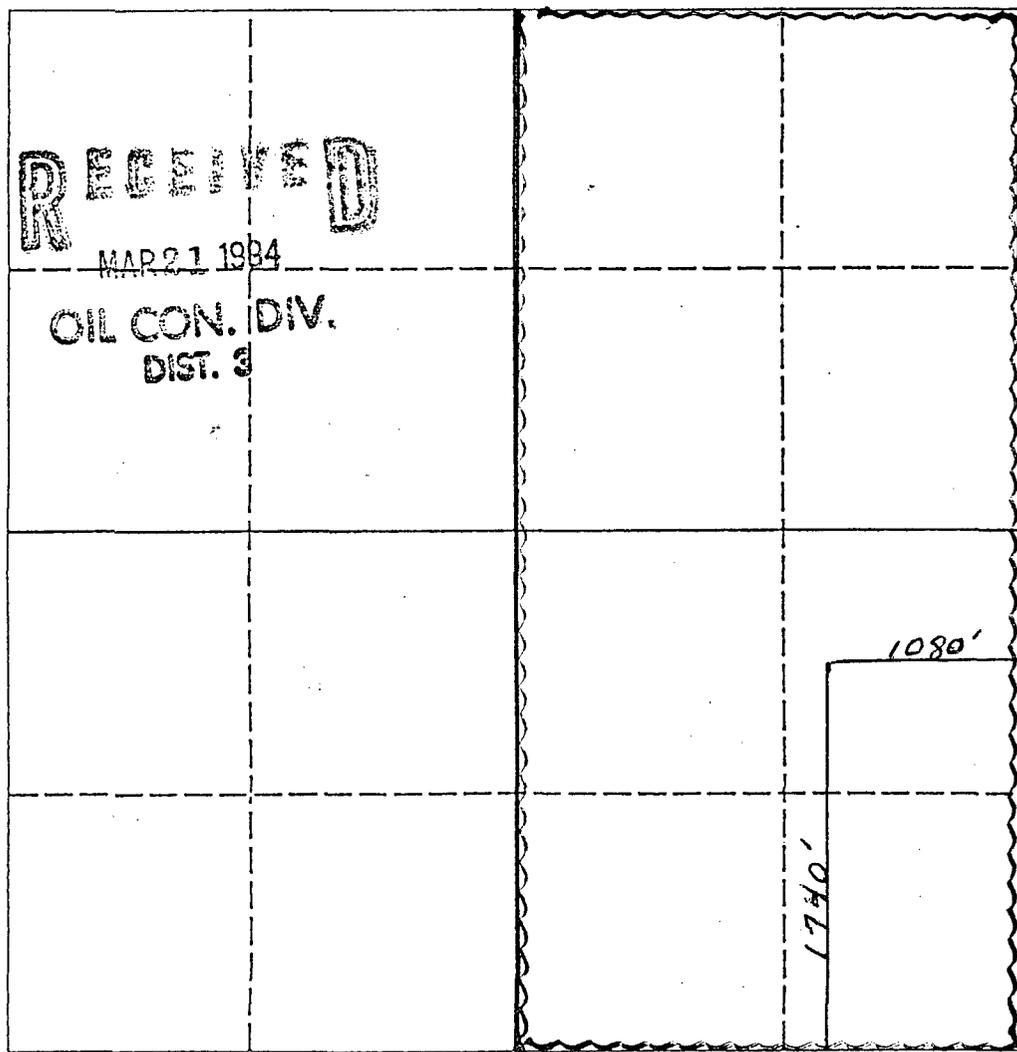
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Amoco Production Company			Lease Heaton Com LS			Well No. 9A		
Unit Letter I	Section 32	Township 31N	Range 11W		County San Juan			
Actual Footage Location of Well: 1740 feet from the South line and 1080 feet from the East line								
Ground level Elev. 5815		Producing Formation Mesaverde			Pool Blanco Mesaverde		Dedicated Acreage: 320 Acres E/2	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
 No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name
Dallas Kalahar

Position
Business Analyst

Company
Amoco Prod. Co.

Date
March 16, 1994

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

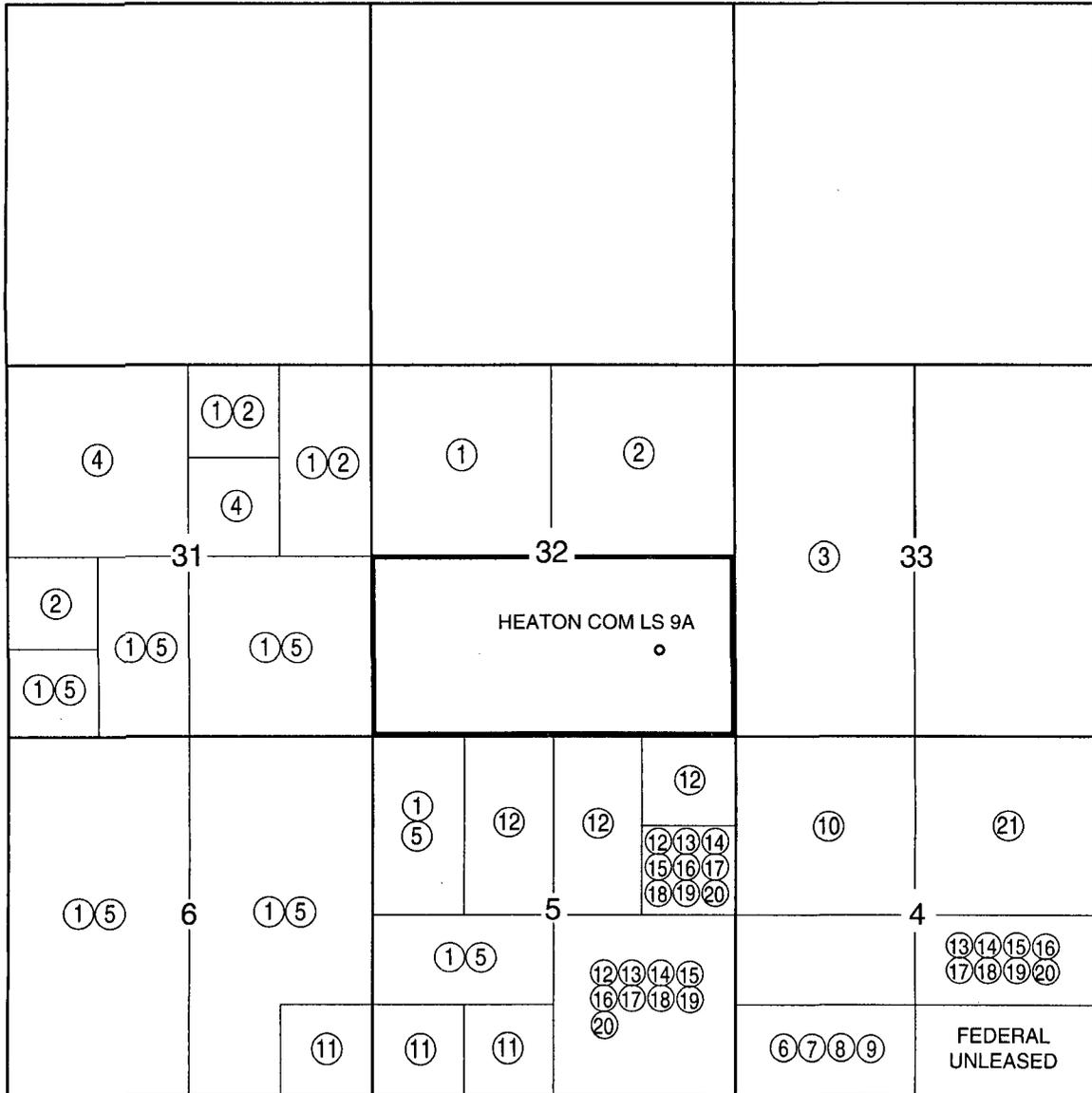
Date Surveyed
"on file"

Signature & Seal of Professional Surveyor _____

Certificate No. _____

Amoco Production Company

Offset Operator Plat
 Heaton Com LS 9A
 T31N-R11W Sec. 32
 1740' FSL & 1080' F_EL
 Fruitland Coal Formation



- | | |
|------------------------------|---------------------------------|
| ① Amoco Production Company | ⑫ Meridian Oil Production, Inc. |
| ② Meridian Oil, Inc. | ⑬ Arc-En-Ciel, Inc. |
| ③ SG Interest III, Ltd. | ⑭ W. Plack Carr |
| ④ Southland Royalty Company | ⑮ W. P. Carr |
| ⑤ Conoco, Inc. | ⑯ M. W. Carr, Inc. |
| ⑥ Ed & Betty Hartman | ⑰ Catherine A. Carr |
| ⑦ Curtis J. Little | ⑱ W. Plack Carr Company |
| ⑧ Annie B. Little | ⑲ Pot-D'or, Inc. |
| ⑨ Manna Gas, Inc. | ⑳ 12-22-52 Corporation |
| ⑩ Koch Exploration Company | ㉑ Southern Union Gas Company |
| ⑪ El Paso Production Company | |

T
31
N

T
30
N

Sec : 32 Twp : 31N Rng : 11W Section Type : NORMAL

<p>D 40.00</p> <p>Fee owned</p>	<p>C 40.00</p> <p>Fee owned</p>	<p>B 40.00</p> <p>Federal owned C A</p>	<p>A 40.00 CS E00397 2 06/55 SOUTHLAND ROYALTY C</p>
<p>E 40.00</p> <p>Fee owned</p>	<p>F 40.00</p> <p>Fee owned A</p>	<p>G 40.00</p> <p>Federal owned C A</p>	<p>H 40.00 CS E00397 2 06/55 SOUTHLAND ROYALTY C</p>

M0002:This is the first page

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

.ONGARD
INQUIRE LAND BY SECTION

12/22/94 10:51:15
OGOMES -EMFQ
PAGE NO: 2

Sec : 32 Twp : 31N Rng : 11W Section Type : NORMAL

L 40.00 Fee owned	K 40.00 Fee owned	J 40.00 Federal owned C A	I 40.00 Fee owned C A
M 40.00 Federal owned A	N 40.00 Fee owned	O 40.00 Fee owned C	P 40.00 Fee owned C

PF01 HELP
PF07 BKWD

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PF05
PF11

PF06
PF12