

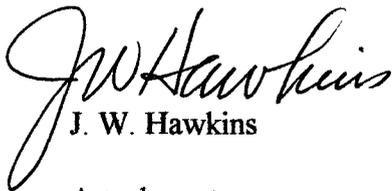
November 21, 1994

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

**Application For Unorthodox Location
Stanolind Gas Com B #1 Well
1390 Feet FSL 890 Feet FEL
Section 9-T32N-R12W
Basin Fruitland Coal Pool
San Juan County, New Mexico**

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Stanolind Gas Com B #1 well in the Basin Fruitland Coal Pool. Amoco is currently plugging back the Stanolind Gas Com E #1 well from the McDermott Gallup and plans to complete as a dual in the Blanco Mesaverde formation and the Basin Fruitland Coal formation. The well name will be changed to the Stanolind Gas Com B #1 well at that time. The location of the well is 1390' FSL and 890' FEL of Section 9-T32N-R12W. Although this location is orthodox for the Blanco Mesaverde pool, it is unorthodox in the Basin Fruitland Coal Pool due to the required NE-SW pattern.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well, offset operators, and all wells drilled in the area.


J. W. Hawkins

Attachments

WAIVER

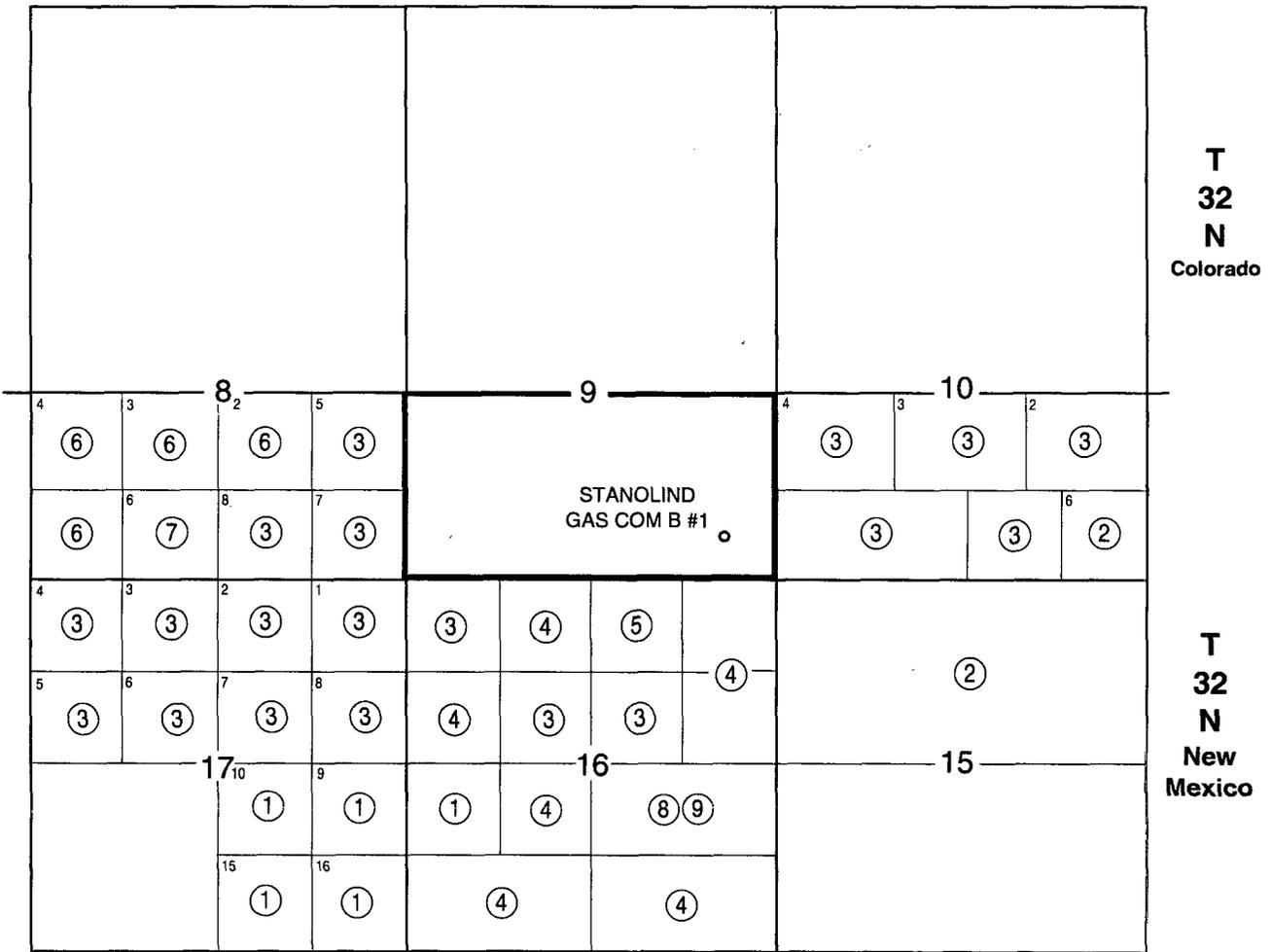
_____ hereby waives objection to Amoco's application for an unorthodox well location for the Stanolind Gas Com B #1 well described above.

By: _____

Date: _____

Amoco Production Company

Offset Operator Plat
 Standolind Gas Com B #1
 T32N-R12W Sec. 9
 1390' FSL & 890' FEL
 Fruitland Coal Formation



- ① Amoco Production Company
- ② Meridian Oil, Inc.
- ③ El Paso Production Company
- ④ Dugan Production Company
- ⑤ Oliver Griffin & Joan G. O'Brian
- ⑥ Gas Company of New Mexico
- ⑦ Henrietta E. Schultz Trustee
C. W. Murchison Estate John L. Turner
William G. Webb Mary Francis Turner Trust
Fred Turner
J. Glenn Turner, Jr.
Betty Calloway Turner
- ⑧ Meridian Oil Production, Inc.
- ⑨ Enron Oil & Gas Company

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30045 24149		¹ Pool Code 71629		² Pool Name Basin Fruitland Coal	
⁴ Property Code		³ Property Name Stanolind Gas Com B			⁵ Well Number # 1
⁷ OGRID No. 000778		¹ Operator Name Amoco Production Company			⁶ Elevation 6071' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	9	32N	12W	I	1390	South	890	East	San Juan

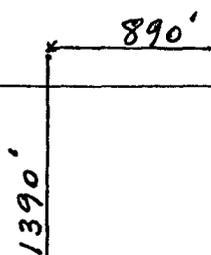
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹³ Dedicated Acres 280.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>	
				 Signature Dallas Kalahar Printed Name Business Analyst Title Nov 17, 1994 Date	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				July 5, 1979 Date of Survey Signature and Seal of Professional Surveyor: On File 3950 Certificate Number	

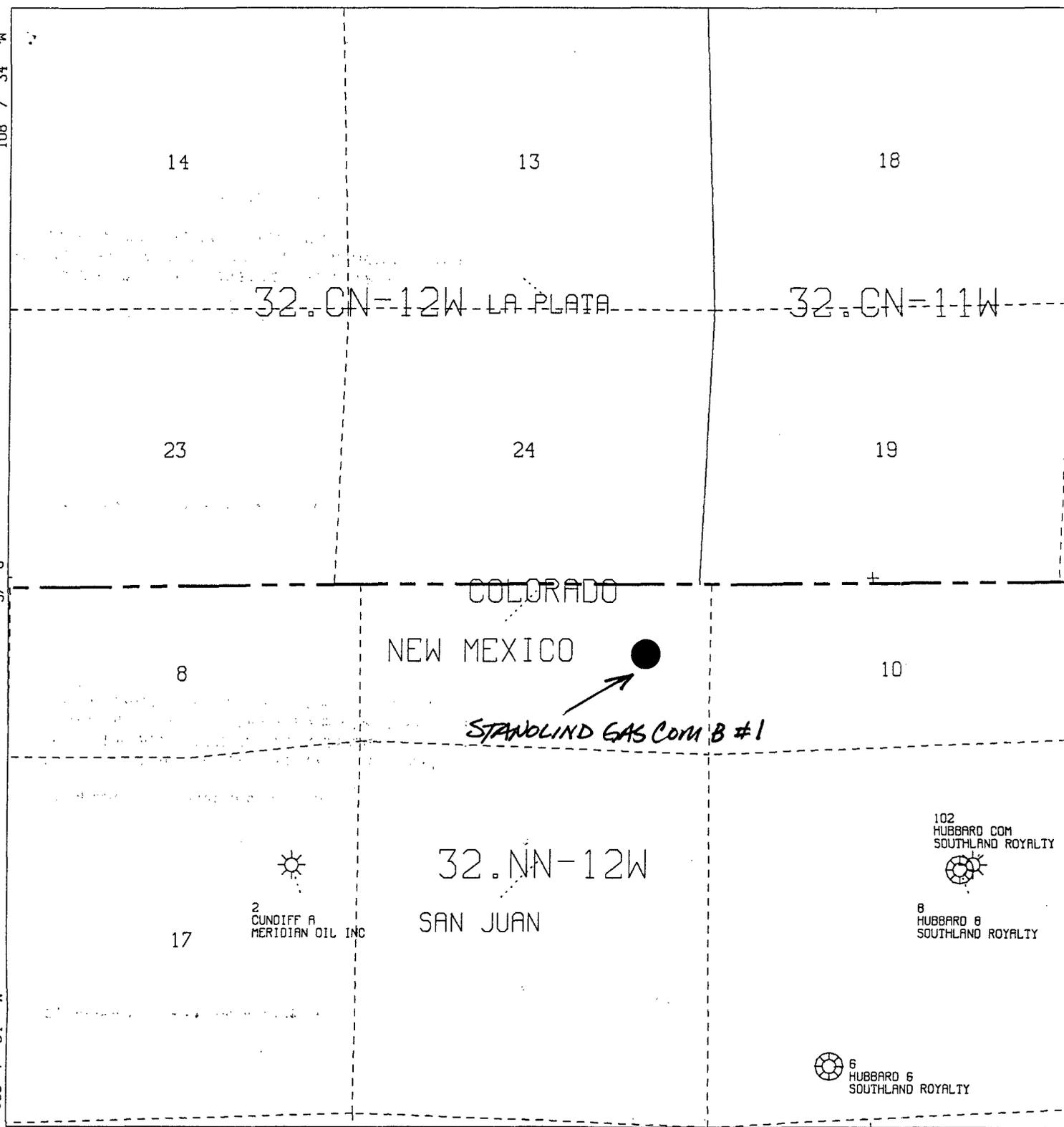


.22.18 FRI 18 NOV, 1994 JOB-PV5672D2, ISSCO DISPLAY 10.0

992,257.38 FT. E
108° 7' 34" W

37° 0'

992,252.92 FT. E
108° 7' 34" W



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY
PLAT MAP

OFFSET FT COAL WELLS
TO THE STANOLIND GC B 1
SCALE 1 IN. = 2,000 FT. NOV 18, 1994

POLYCONIC CENTRAL MERIDIAN - 108° 5' 58" W LON
SPHEROID - 6

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

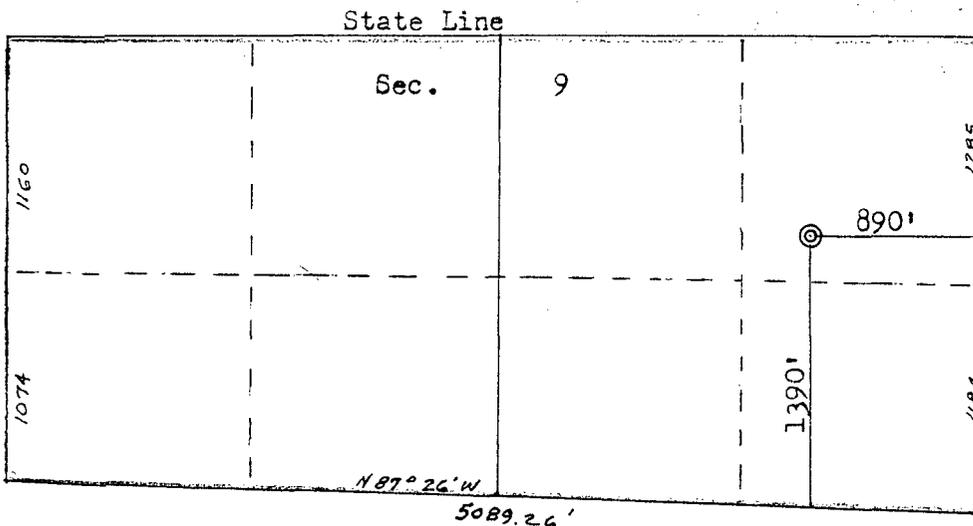
Operator AMOCO PRODUCTION COMPANY		Lease STANOLIND GAS COM "B"		Well No. 1
Unit Letter I	Section 9	Township 32N	Range 12W	County San Juan
Actual Footage Location of Well: 1390 feet from the South line and 890 feet from the East line				
Ground Level Elev. 6071	Producing Formation Dakota / Mesaverde		Pool Blanco Mesaverde / Basin Dakota	Dedicated Acreage: 280.38 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. E. Fackrell

Name

B. E. FACKRELL

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

AUGUST 20, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 5, 1979

Registered Professional Engineer and Land Surveyor

Fred B. Kerr
Fred B. Kerr

Certificate No.

3950

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, CO 80201		OGRID Number 000778
		Reason for Filing Code Name Change E/ Stanolind Gas Com E #1
API Number 30 - 0 45 24149	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code	Property Name To: Stanolind Gas Com "B"	Well Number #1

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	9	32N	12W		1390	South	890	East	San Juan

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	MBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dallas Kalahar*
Printed name: Dallas Kalahar
Title: Business Analyst
Date: Nov 18, 1994 Phone: (303) 830-5129

OIL CONSERVATION DIVISION

Approved by:
Title:
Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2327
Order No. R-2046

APPLICATION OF THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO CON-
SIDER ESTABLISHING NON-STANDARD GAS
PRORATION UNITS IN THE BASIN-DAKOTA
GAS POOL IN CERTAIN PARTIAL SECTIONS,
SAN JUAN COUNTY, NEW MEXICO.

*2327
R-2046*

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 28, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of August, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Commission should establish individual proration units in the Basin-Dakota Gas Pool in Townships 29, 30, 31 and 32 North, Ranges 4, 5, 6, 7, 8, 9, 11, 12 and 13 West, NMPM, San Juan County, New Mexico.

(3) That said non-standard proration units are necessitated by irregular sections resulting from survey corrections in the United States Public Lands Survey.

(4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management.

-2-
CASE No. 2327
Order No. R-2046

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan County, New Mexico, are hereby established:

TOWNSHIP 29 NORTH, RANGE 9 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	264.00	6	N/2
B	334.14	6	S/2
		7	N/2 N/2 N/2
C	336.66	7	S/2 N/2 N/2, S/2 N/2, N/2 S/2
D	331.68	7	S/2 S/2
		18	N/2 N/2, N/2 S/2 N/2
E	330.98	18	S/2 S/2 N/2, S/2
F	409.24	19	N/2, N/2 S/2
G	407.56	19	S/2 S/2
		30	N/2
H	268.42	30	S/2
I	251.72	31	N/2
J	251.01	31	S/2

TOWNSHIP 29 NORTH, RANGE 13 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	356.19	6	W/2
		7	W/2
B	364.60	18	W/2
		19	W/2
C	366.40	30	W/2
		31	W/2

TOWNSHIP 30 NORTH, RANGE 6 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	339.46	1	E/2 (This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
B	319.69	1	W/2
C	227.48	12	E/2
D	227.76	13	E/2
E	228.52	24	E/2
F	229.56	25	E/2
G	230.24	36	E/2

TOWNSHIP 30 NORTH, RANGE 7 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	296.02	6	A portion of this unit contains acreage in Section 31, Township 31 North, Range 7 West described under that Township.
B	298.90	7	W/2
		18	NW/4
C	307.44	18	SW/4
		19	W/2
D	209.36	30	W/2
E	211.32	31	W/2

TOWNSHIP 30 NORTH, RANGE 9 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	299.85	6	W/2
		7	NW/4
B	304.39	7	SW/4
		18	W/2

TOWNSHIP 30 NORTH, RANGE 9 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
C	310.56	19	W/2
		30	NW/4
D	308.56	30	SW/4
		31	W/2

TOWNSHIP 30 NORTH, RANGE 13 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	321.99	6	Lots 3, 4, 5, 6, SE/4 NW/4, NE/4 SW/4. (This unit also contains acreage in Section 31, Township 31 North, Range 13 West consisting of Lots 1, 2, 3, 4, E/2 W/2.)
B	324.79	6	Lot 7, SE/4 SW/4
		7	W/2
		18	NW/4
C	314.60	18	SW/4
		19	W/2
		30	NE/4 NW/4
D	317.19	30	Lots 8, 9, 10, 13, 14, 15, 16
		31	W/2

TOWNSHIP 31 NORTH, RANGE 4 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	331.82	1	E/2
B	327.26	1	W/2
C	326.90	2	E/2
D	326.62	2	W/2
E	326.52	3	E/2

-5-
CASE No. 2327
Order No. R-2046

TOWNSHIP 31 NORTH, RANGE 4 WEST -- (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
F	326.60	3	W/2
G	326.57	4	E/2
H	326.43	4	W/2
I	326.49	5	E/2
J	326.69	5	W/2
K	316.40	6	N/2
L	305.44	6	S/2
M	305.67	7	N/2
N	305.89	7	S/2
O	306.11	18	N/2
P	308.33	18	S/2
Q	306.53	19	N/2
R	306.71	19	S/2
S	306.90	30	N/2
T	307.10	30	S/2
U	307.31	31	N/2
V	307.53	31	S/2

TOWNSHIP 31 NORTH, RANGE 5 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	360.20	1	All
B	368.60	2	All
C	368.40	3	All
D	368.28	4	All
E	367.95	5	All

-6-
CASE No. 2327
Order No. R-2046

TOWNSHIP 31 NORTH, RANGE 5 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
F	336.42	6	All
		7	NW/4
G	323.79	7	SW/4
		18	W/2
		19	NW/4, N/2 SW/4
H	327.63	19	S/2 SW/4
		30	W/2
		31	W/2

TOWNSHIP 31 NORTH, RANGE 6 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	319.44	1	All
		12	NE/4 NE/4
B	356.26	2	All
C	353.00	3	All
		4	That portion of Tract 37 lying in Section 4.
D	343.23	4	All, except that portion of Tract 37 lying in this section.
E	350.16	5	All
F	351.89	6	All
G	318.50	12	SE/4, W/2 NE/4, SE/4 NE/4
		13	NE/4
H	335.66	13	SE/4
		24	E/2

TOWNSHIP 31 NORTH, RANGE 6 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
I	337.04	25	E/2
		36	NE/4
J	339.46	36	A portion of this unit contains acreage in Township 30 North, Range 6 West described under that Township.

TOWNSHIP 31 NORTH, RANGE 7 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	367.08	1	All
B	310.48	2	Lot 8, E/2, E/2 W/2
C	324.82	2	W/2 SW/4
		3	E/2, SE/4 SW/4
D	318.57	3	Lot 7, NE/4 SW/4, W/2 W/2
		4	E/2 E/2, SW/4 SE/4
E	323.15	4	Lot 6, NW/4 SE/4, W/2
		5	Lot 5
F	321.66	5	Lots 6, 7, 8, E/2 SW/4, SE/4
G	319.16	5	Tract No. 53, Lot 9
		6	Lots 8, 9, 10, 11, NE/4 SW/4, N/2 SE/4
H	324.39	5	SW/4 SW/4
		6	Lots 12, 14, 15, S/2 SE/4
		7	Lot 5, N/2 NE/4, SE/4 NE/4
I	317.23	7	Lots 6, 7, SW/4 NE/4, N/2 SE/4. All of Tract 54 lying in Sections 6 and 7.
J	325.68	7	Lots 8 and 9, SE/4 SE/4, that portion of Tract 55 lying in this section.

TOWNSHIP 31 NORTH, RANGE 7 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
		18	Lots 5, 6, 7, NE/4 NE/4, S/2 NE/4, that portion of Tract 55 lying in this section.
K	321.61	18	Lots 8, 9, 10, SE/4 NW/4, E/2 SW/4, SE/4
L	259.82	19	Lots 5, 6, 7, 8, E/2 W/2
		30	Lot 5, NE/4 NW/4
M	250.65	30	Lots 6, 9, 10, SE/4 NW/4, E/2 SW/4
		31	Lots 7, 8, E/2 NW/4
N	296.02	31	Lots 11, 12, E/2 SW/4. The balance of this Tract lies in Section 6, Township 30 North, Range 7 West and consists of Lots 10, 11, 12, 17, 18, 19, NW/4 SE/4, SW/4 NE/4, and the portion of Tract 40 lying in the SW/4 SE/4 of that section.

TOWNSHIP 31 NORTH, RANGE 13 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	322.36	6	W/2
		7	NW/4, N/2 SW/4
B	315.59	7	S/2 SW/4
		18	W/2
		19	Lots 9, 16, N/2 NW/4
C	329.75	19	Lot 17, E/2 SW/4, SE/4 NW/4
		30	W/2
D	321.99	31	A portion of this unit contains acreage in Township 30 North, Range 13 West described under that Township.

TOWNSHIP 32 NORTH, RANGE 5 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	353.24	12	W/2, E/2 SW/4
B	354.65	12	NW/4, W/2 SW/4
		11	N/2 NE/4, SE/4 NE/4, E/2 SE/4
C	336.52	11	NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4
		10	NE/4 NE/4
D	339.10	11	W/2 SW/4
		10	NW/4 NE/4, S/2 NE/4, SE/4
E	278.70	10	W/2
F	339.54	9	E/2 E/2, SW/4 NE/4, W/2 SE/4, E/2 SW/4
G	338.84	9	NW/4 NE/4, NW/4, W/2 SW/4
		8	SE/4 NE/4, E/2 SE/4
H	319.74	8	N/2 NE/4, SW/4 NE/4, SE/4 NW/4, SW/4 SW/4, E/2 SW/4, W/2 SE/4
I	316.14	8	N/2 NW/4, SW/4 NW/4, NW/4 SW/4
		7	All. The SE/4 SE/4 of Section 12, Township 32 North, Range 6 West is also contained in this unit.
J	355.25	18	All
		19	All
K	345.59	30	All
		31	All

TOWNSHIP 32 NORTH, RANGE 6 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	336.31	12	NE/4, E/2 NW/4, NE/4 SW/4, N/2 SE/4, SW/4 SE/4
B	356.82	12	SE/4 SW/4, W/2 W/2

TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
		11	E/2 E/2, SW/4 SE/4
C	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
G	317.51	9	SW/4
		8	E/2 E/2, NW/4 NE/4
H	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
I	308.78	8	N/2 NW/4, SW/4 NW/4
		7	N/2
J	318.27	7	S/2
K	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

TOWNSHIP 32 NORTH, RANGE 7 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
B	298.38	7	E/2 E/2
		8	W/2
C	298.33	8	W/2
		9	W/2 W/2
D	376.88	9	E/2 W/2, E/2
		10	Lots 3, 4, NW/4 SW/4

TOWNSHIP 32 NORTH, RANGE 7 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
E	357.84	10	Lots 1, 2, NE/4 SW/4, S/2 SW/4, SE/4
		11	Lots 3, 4
F	359.20	11	Lots 1, 2, S/2
G	399.00	12	All

TOWNSHIP 32 NORTH, RANGE 8 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	312.63	7	Lots 1, 2, 3, 4, N/2 S/2, S/2 SE/4
		8	Lot 4, NW/4 SW/4
B	323.88	8	Lots 1, 2, 3, NE/4 SW/4, S/2 SW/4, SE/4
C	329.16	9	Lots 2, 3, 4, SE/4 SE/4, W/2 SE/4, SW/4
D	311.79	9	Lot 1, NE/4 SE/4
		10	Lot 2, W/2, NW/4 SE/4
E	317.34	10	E/2 E/2, SW/4 SE/4
		11	W/2 W/2, E/2 SW/4
F	328.17	11	Lots 1, 2, 3, SE/4
		12	W/2 W/2
G	305.18	12	E/2 W/2, E/2
H	312.56	7	S/2 SW/4
		18	W/2
		19	W/2 NW/4
I	316.35	19	E/2 NW/4, SW/4
		30	NW/4, NW/4 SW/4
J	316.70	30	NE/4 SW/4, S/2 SW/4
		31	W/2

-12-
CASE No. 2327
Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 11 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	332.27	7	All
B	327.80	8	W/2
		17	W/2 W/2
C	328.20	8	E/2
		17	E/2 E/2
D	320.00	17	E/2 W/2, W/2 E/2
E	336.40	9	All
F	335.60	10	All
G	334.00	11	All
H	333.60	12	All

TOWNSHIP 32 NORTH, RANGE 12 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	335.38	7	All
B	309.43	8	All
C	280.38	9	All
D	326.68	10	All
E	336.40	11	All
F	336.00	12	All

TOWNSHIP 32 NORTH, RANGE 13 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	363.83	7	All
		8	W/2, W/2 E/2
B	339.80	8	E/2 E/2
		9	All
		10	SW/4 SW/4

TOWNSHIP 32 NORTH, RANGE 13 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
C	336.95	10	Lot 8, E/2 W/2, E/2
		11	Lot 6, W/2
D	345.89	11	Lot 5, S/2 SE/4
		12	All
E	325.32	18	Lot 13, N/2, NW/4 SE/4
F	321.40	18	NE/4 SE/4, S/2 S/2
		19	N/2 N/2, SE/4 NE/4
G	320.48	19	Lots 8, 13, 14, SW/4 NE/4, SE/4
H	335.02	30	Lot 13, NW/4 SE/4, N/2
I	325.85	30	Lot 14, NE/4 SE/4, S/2 SE/4
		31	Lot 6, SE/4 NE/4, N/2 NE/4
J	328.45	31	Lot 7, SW/4 NE/4, S/2

(2) That the acreage contained in each of the above-described proration units shall be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management, and, in the event further official surveys are made in any subject Township, the acreage in each affected proration unit shall conform to the change.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

E A L

A. L. PORTER, Jr., Member & Secretary

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7479
Order No. R-2046-A

APPLICATION OF NORTHWEST PIPELINE
CORPORATION FOR AMENDMENT OF ORDER
NO. R-2046, RIO ARriba COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 17, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 2nd day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Division Order No. R-2046 established a large number of non-standard proration units for the Basin-Dakota Gas Pool in Rio Arriba County, New Mexico, including the following:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	339.46	1 E/2	(This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
B	319.69	1 W/2	

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
I	337.04	25 E/2 36 NE/4
J	339.46	36 A portion of this unit contains acreage in Township 30 North, Range 6 West, described under that township.

(3) That the applicant, Northwest Pipeline Corporation, seeks the amendment of Division Order No. R-2046, to delete the four non-standard gas proration units described in Finding No. (2) above and to create six new non-standard proration units for wells to be drilled in the Basin-Dakota Pool at standard locations.

(4) That the six new proposed non-standard units consist of the following described acreage:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
1	272.81	1 N/2
2	273.49	1 S/2

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
3	272.16	25 N/2
4	272.32	25 S/2
5	272.56	36 N/2
6	272.88	36 S/2

(5) That the non-standard proration units may reasonably be presumed productive of gas from the Basin-Dakota Gas Pool and that all of the non-standard gas proration units can be efficiently and economically drained and developed by the aforesaid wells.

(6) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Basin-Dakota Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an

excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Division Order No. R-2046 is hereby amended by deletion therefrom of the four non-standard proration units described in Finding No. (2) of this order.

(2) That six new non-standard proration units for Basin-Dakota production are hereby created and designated in Rio Arriba County, New Mexico, as follows:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
1	272.81	1 N/2
2	273.49	1 S/2

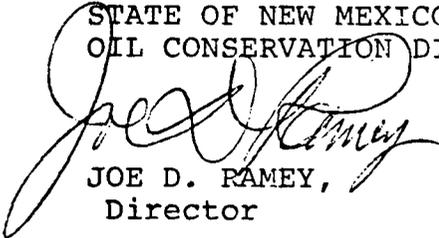
TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
3	272.16	25 N/2
4	272.32	25 S/2
5	272.56	36 N/2
6	272.88	36 S/2

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director

S E A L



dugan production corp.

November 30, 1994

New Mexico Oil Conservation Division
P. O. Box 6429
Santa Fe, New Mexico 87505

ATTN: William J. LeMay

RE: Amoco Production Company's Application
for Unorthodox Location
Stanolind Gas Com B #1 Well
Township 32 North, Range 12 West
Section 9: SE/4
San Juan County, New Mexico

Dear Mr. LeMay:

Dugan Production Corp. has no objection to Amoco Production Company's (Amoco) request for an unorthodox location relative to the captioned well and is enclosing the waiver Amoco requested we execute.

Please contact me if there should be any questions concerning this matter.

Sincerely,

Richard Corcoran
Land Manager

RC:pm
Enclosure

cc: J.W. Hawkins
Amoco Production Company

12/1/94

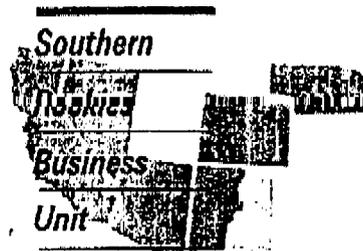
FRED E. TURNER
 OIL AND GAS PRODUCER
 ONE ENERGY SQUARE - SUITE 852
 4925 GREENVILLE AVENUE
 DALLAS, TEXAS 75206-4078
 (214) 824 9818
 FAX # (214) 363-7750

Post-it® Fax Note	7671	Date	12/30/94	# of Pages	2
To	WILLIAM LEMAY	From	FRED E. TURNER		
Co./Dept	NM - OCD	Co.	OIL & GAS		
Phone #	827-7137	Phone #	214-361-7010		
Fax #	505-827-8177	Fax #	214-363-7750		

505



November 21, 1994



Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

**Application For Unorthodox Location
Stanolind Gas Com B #1 Well
1390 Feet FSL 890 Feet FEL
Section 9-T32N-R12W
Basin Fruitland Coal Pool
San Juan County, New Mexico**

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Stanolind Gas Com B #1 well in the Basin Fruitland Coal Pool. Amoco is currently plugging back the Stanolind Gas Com F #1 well from the McDermott Gallup and plans to complete as a dual in the Blanco Mesaverde formation and the Basin Fruitland Coal formation. The well name will be changed to the Stanolind Gas Com B #1 well at that time. The location of the well is 1390' FSL and 890' FEL of Section 9-T32N-R12W. Although this location is orthodox for the Blanco Mesaverde pool, it is unorthodox in the Basin Fruitland Coal Pool due to the required NE-SW pattern.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well, offset operators, and all wells drilled in the area.

I W Hawkins
I W Hawkins

Attachments

WAIVER

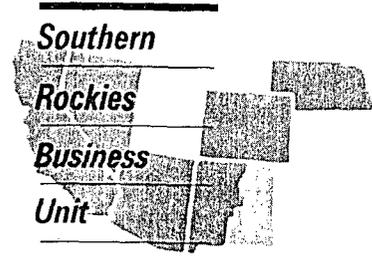
FRED E. TURNER hereby waives objection to Amoco's application for an unorthodox well location for the Stanolind Gas Com B #1 well described above.

By: Fred E. Turner

Date: 11/29/94



November 21, 1994



Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

**Application For Unorthodox Location
Stanolind Gas Com B #1 Well
1390 Feet FSL 890 Feet FEL
Section 9-T32N-R12W
Basin Fruitland Coal Pool
San Juan County, New Mexico**

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Stanolind Gas Com B #1 well in the Basin Fruitland Coal Pool. Amoco is currently plugging back the Stanolind Gas Com E #1 well from the McDermott Gallup and plans to complete as a dual in the Blanco Mesaverde formation and the Basin Fruitland Coal formation. The well name will be changed to the Stanolind Gas Com B #1 well at that time. The location of the well is 1390' FSL and 890' FEL of Section 9-T32N-R12W. Although this location is orthodox for the Blanco Mesaverde pool, it is unorthodox in the Basin Fruitland Coal Pool due to the required NE-SW pattern.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well, offset operators, and all wells drilled in the area.

J. W. Hawkins
J. W. Hawkins

Attachments

WAIVER

Estate of C.W. Murchison hereby waives objection to Amoco's application for an unorthodox well location for the Stanolind Gas Com B #1 well described above.

By: *Terry T. Smith*
Terry T. Smith, AGENT

Date: 11-29-94



STATE OF NEW MEXICO
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION

December 22, 1994

BRUCE KING
 GOVERNOR

2040 S. PACHECO
 SANTA FE, NEW MEXICO 87505
 (505) 827-7131

Amoco Production Company
 P.O. Box 800
 Denver, Colorado 80201

Attention: J. W. Hawkins

Re: Administrative Application for an Unorthodox Coal Gas Well Location:
Stanolind Gas Com "B" Well No. 1 (API No. 30-045-24149), located 1390'FSL - 890'FEL (Lot 6/Unit I) of Section 9, Township 32 North, Range 12 West, NMPM, Basin-Fruitland Coal (Gas) Pool, San Juan County, New Mexico.

Dear Mr. Hawkins:

I am unable to find a small bit of preliminary data needed to complete my review of this application. The 280.38 acres comprising all of irregular Section 9, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico constitutes a non-standard gas spacing and proration unit in the Basin-Dakota, Blanco-Mesaverde, and Basin-Fruitland Coal (Gas) Pools, all of which are developed on 320-acre spacing. Division Order No. R-2046, dated August 14, 1961, established a non-standard gas proration unit in the Basin-Dakota Pool comprising all of said Section 9. I am however unable to reference an order authorizing this acreage as a non-standard proration unit for Blanco-Mesaverde production.

On any order issued in this matter approving this location as an unorthodox coal gas well, additional provisions can be inserted authorizing this acreage as a non-standard gas spacing unit for Basin-Fruitland Coal gas production (see Rule 4 of the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool, as promulgated by Division Order No. R-8768, as amended").

Please provide me either with a copy of the order issued by the Division approving this acreage as a non-standard gas spacing and proration unit in the Blanco-Mesaverde Pool or reference an order number so that I can obtain a copy from our records.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 827-8185.

Sincerely,

Michael E. Stogner
 Chief Hearing Officer/Engineer

cc: Oil Conservation Division - Aztec

1-10-95
 Per my telephone conversation today w/ Bill Hewshorn the USF approval falls under the 75% - 125% rule.

Sec : 09 Twp : 32N Rng : 12W Section Type : NORMAL

8 34.24 Federal owned	7 35.25 Federal owned	6 36.15 Federal owned	5 37.06 Federal owned A
9 31.77 Federal owned	10 32.56 Federal owned	11 33.35 Federal owned	P 40.00 Fee owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

280.38