

REQUEST FOR ADMINISTRATIVE APPROVAL FOR NON-STANDARD LOCATION
FOR THE LOS INDIOS CANYON 15 J #1 OIL WELL
1395' FSL & 2180' FEL SEC. 15, T. 27 N., R. 1 W., RIO ARRIBA COUNTY, NM
BY EnRe CORPORATION

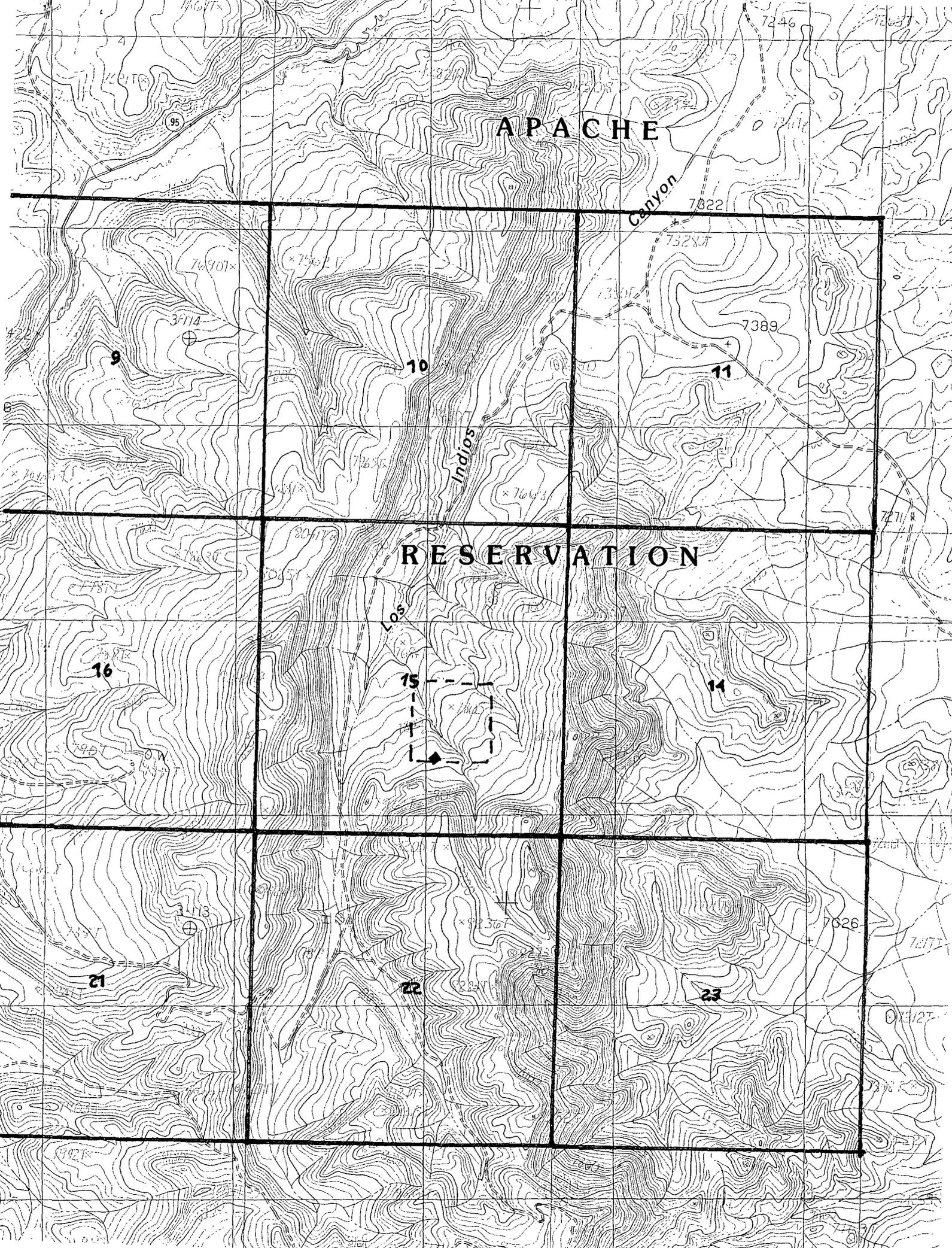
- I. The well is on Jicarilla Apache Tribal Trust surface and minerals. An onsite was held September 30, 1994. Onsite participants included John Atencio (BIA), Pat Hester (BLM), Mitch Michelson (EnRe), Fred Vigil (Jicarilla Apache Oil & Gas Admin.), Brian Wood (Permits West), et al. Application for Permit to Drill is attached.
- II. A C-102 showing the well location, proration unit (all of Sec. 15 which totals 640 acres), and lease (all of T. 27 N., R. 1 W. is lease and totals 17,710.81 ac.) is in the APD.
- III. According to NM Oil Conservation Records, the closest producing well of any kind is EnRe's O-16 which is 5,161' west in 16-27n-1w. A map is attached showing the proposed well (square), quarter-quarter lines (dash lines), and spacing units (solid lines). There is only one lease/mineral agreement (701-94-0011) within a minimum 2 mile radius. It comprises all of T. 27 N., R. 1 W. Interest owners are: Ampolex, Benson-Montin-Greer, Deven Resources, EnRe, Fortune Petroleum, and the Jicarilla Apache Tribe.
- IV. A copy of the Los Indios Canyon 7.5' USGS map is attached. The proposed wellsite is marked by a square. Proration units (sections) are marked by solid lines. Quarter-quarter lines are dashed lines. Closest existing well is EnRe's O-16 well 5,161' west in SWSE 16-27n-1w. Closest proposed well is EnRe's Los Indios 15 N #1 over 2,000' west in the SESW 15-27n-1w. It was planned to be a horizontal well which would drill beneath the 15 J location. However, extreme difficulty (4 sidetracks) while drilling EnRe's Cedar Canyon 22 G in 22-28n-1w has convinced EnRe to cancel the horizontal 15 N and replace it with the vertical 15 J.
- V. Request for a non-standard location is based on the Tribe's desire to minimize the loss of timber. The most open area in the quarter-quarter (see attached photos) was selected. Moving 255' further north to an orthodox location would require felling more and larger salable timber.

APACHE

RESERVATION

Canyon

Indios





TOP LEFT - Looking N toward Los Indios Canyon 15 J #1 center stake and reserve pit beyond stake.



MIDDLE LEFT - Looking E toward center stake (arrow) from access onto pad.



LOWER LEFT - Looking S from reserve pit toward doghouse side.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(Other instructions on reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
OIL WELL **GAS WELL** **OTHER** **SINGLE ZONE** **MULTIPLE ZONE**

2. NAME OF OPERATOR
EnRe Corporation (210) 826-0681

3. ADDRESS OF OPERATOR
P.O. Box 6027, San Antonio, Tx. 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: **1395' FSL & 2180' FEL**
 At proposed prod. zone: **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
28 air miles S of Dulce, NM

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **2+ miles**

16. NO. OF ACRES IN LEASE
17,710.81

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **>2000'**

19. PROPOSED DEPTH
7,125'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7,858' ungraded ground

22. APPROX. DATE WORK WILL START*
Nov. 15, 1994

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# (K-55)	≥500'	≈325 cu ft and to surface
7-7/8"	5-1/2"	15.5#(N-80)	7,125'	≈1860 cu ft and to surface

5. LEASE DESIGNATION AND SERIAL NO.
701-94-0011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Los Indios Canyon 15 J

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
W. Puerto Chi'to Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-27n-1w NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

cc: BIA, BLM(4 +2 for OCD), EnRe, T. Velarde

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Consultant DATE 11-9-94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 50440	Pool Name West Puerto Chiquito Mancos
Property Code	Property Name Los Indios Canyon		Well Number 15J-1
OGRID No. 133182	Operator Name ENRE CORPORATION		Elevation 7858'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	27 N	1 W		1395'	South	2180'	East	R.A.

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Brian Wood

Signature Brian Wood
 Printed Name Consultant
 Title November 9, 1994
 Date

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date of Survey 11/9/94
 Signature and Seal of [Signature] Surveyor

BEAL & ASSOCIATES
 REGISTERED LAND SURVEYORS
 6857

Certificate Number [Signature]

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

PAGE 1

Drilling Program

1. FORMATION TOPS

Estimated tops of important geologic markers (based on an ungraded ground elevation of 7,858') are:

<u>Formation Name</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Subsea Depth</u>
San Jose	000'	13'	+7,858'
Ojo Alamo Ss	2,604'	2,617'	+5,254'
Fruitland	2,645'	2,658'	+5,213'
Pictured Cliffs Ss	2,764'	2,777'	+5,094'
Lewis Shale	3,168'	3,181'	+4,690'
Cliffhouse Ss	5,291'	5,304'	+2,567'
Menefee Ss & Coal	5,268'	5,281'	+2,590'
Pt. Lookout Ss	5,728'	5,741'	+2,130'
Mancos Shale	5,735'	5,748'	+2,123'
Niobrara	6,298'	6,311'	+1,560'
Mancos "A" Zone	6,787'	6,800'	+1,071'
Mancos "A" Ss	6,821'	6,834'	+1,037'
Mancos "B" Ss	6,857'	6,870'	+1,001'
Mancos "C" Ss	6,976'	6,989'	+882'
Total Depth	7,112'	7,125'	+746'

2. NOTABLE ZONES

The Pictured Cliffs, Mesa Verde, and Mancos zones are most likely to have oil or gas. Mancos is the primary goal. Lost circulation may occur in the Pictured Cliffs and Mancos. Only likely water zone is the San Jose. If any other water zones are found, then all will be recorded and protected with casing, cement, and weighted mud. Oil and gas shows

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

PAGE 2

will be tested for commercial potential based on the well site geologist's recommendations.

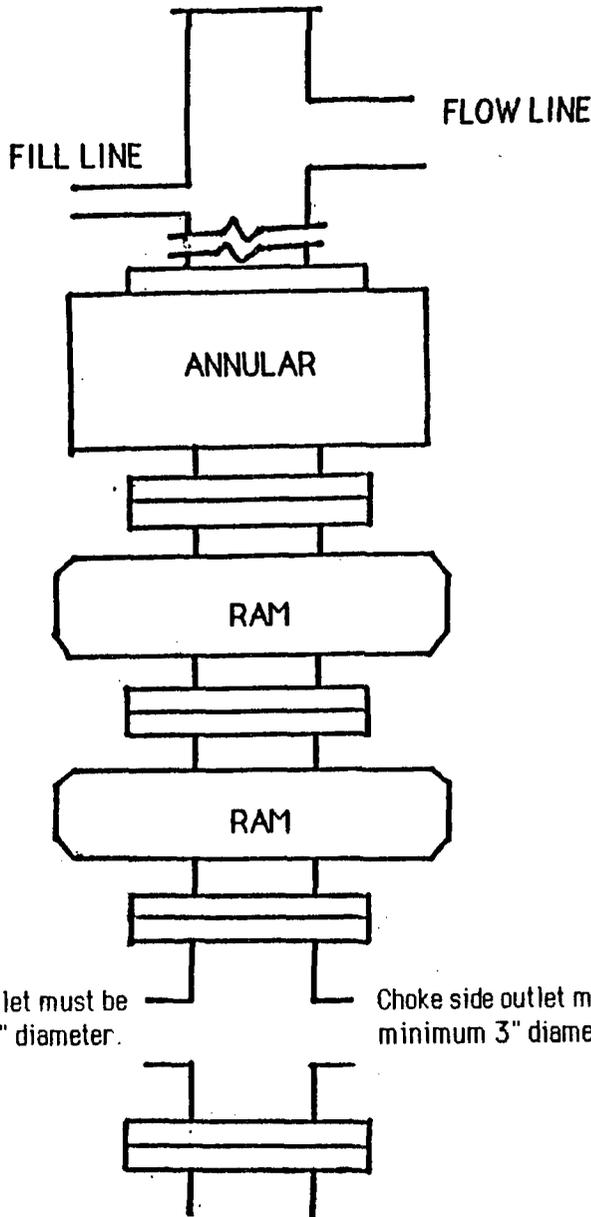
3. PRESSURE CONTROL

BOP systems will follow Onshore Order #2 and API RP 53. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical model is on PAGE 3. Maximum pressure will be $\approx 1,100$ psi.

BOP controls will be installed before drilling the surface casing plug and remain in use until the well is completed or abandoned. Once out from under the surface casing, a 10" minimum 3,000 psi BOP and choke manifold system will be used. System will include upper and lower kelly cock with handle, test plug, drill pipe float, mud logging unit with gas detector to detect any influx of formation fluids, and a sub on the floor with a full opening valve to be stabbed into the drill pipe when a kelly is not in the string.

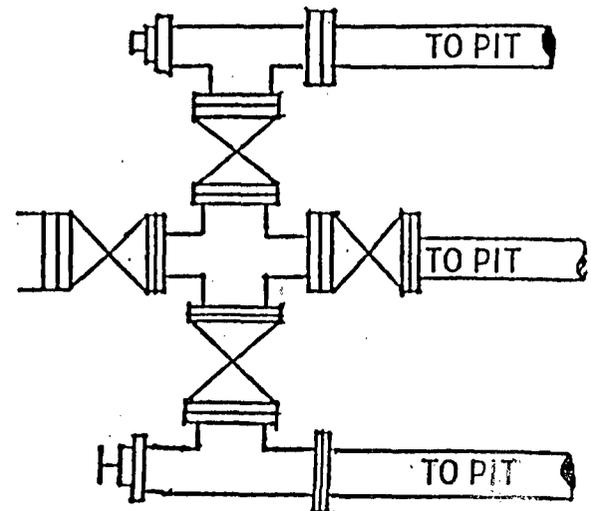
Ram type preventers and associated equipment (e.g., choke manifold and kelly cock) will be pressure tested to 100% of their rated working pressure for a minimum of 10 minutes. A test plug will isolate the BOP stack from the casing. Annular preventers will be tested to $\geq 50\%$ of their rated working pressure for at least 10 minutes. Tests will be run after installation, before drilling out the surface casing shoe, and after any use under pressure, or a minimum of once every 14 days. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Annular preventers will be functionally operated at least weekly. BOP checks will be noted on the daily drilling report.

EnRe Corporation
 Los Indios Canyon 15 J #1
 1395' FSL & 2180' FWL
 Sec. 15, T. 27 N., R. 1 W.
 Rio Arriba County, NM



TYPICAL BOP STACK
 & CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill side outlet must be minimum 2" diameter.

Choke side outlet must be minimum 3" diameter.

Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.
 Safety valve and subs will fit all drill string connections in use.
 All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

EnRe Corporation
 Los Indios Canyon 15 J #1
 1395' FSL & 2180' FWL
 Sec. 15, T. 27 N., R. 1 W.
 Rio Arriba County, NM

4. CASING & CEMENT

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>KB Setting Depth</u>
12-1/4"	9-5/8"	36	K-55	ST&C	New	≥500'
7-7/8"	5-1/2"	15.5	N-80	ST&C	New	7,125'

Surface casing will be cemented to the surface with ≈325 cubic feet (≈275 sx) Class B with 3% salt + 1/4#/sk celloflake + 2% CaCl₂. Volume calculated at 100% excess. Use ≈20 sx for top job. Run regular pattern guide shoe and insert float in top of shoe joint. Place one stop ring 10' from bottom of shoe joint for first centralizer. Place 2 additional centralizers on the casing at 100' intervals.

Production casing will be cemented to the surface. Calculations based on 150% excess. Actual volumes will be calculated at 20% excess as measured by caliper log. First stage will be cemented from TD to ≈5750' (DV collar) with ≈360 cubic feet of ≈60 sx Howco Lite + 1/4#/sk celloflake in lead mixed at 11.2#/gal and ≈200 sx Class B + 1/4#/sk celloflake in tail. Second stage lead will be cemented from ≈5750' to the surface with ≈1500 cubic feet of ≈150 sx Class B nitrofied to 4.24#/gal in lead and ≈50 sx Class B + 1/4#/sk celloflake in tail. Cap with 50 sx Class B with 2% CaCl₂ to hold nitrofied cement (previous experience shows denser cement will not easily circulate to surface). DV tool may be installed just below Picture Cliffs. Centralizers will be used.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss cc</u>
0' - 500'	Fresh water gel & lime	9.0-10.0	40-50	NC
500' - 3,000'	Gel & PHPA polymer	8.7-8.8	29-33	15-20
3,000' - 5,700'	Gel polymer	8.7-8.9	30-35	12-15
5,700' - 6,500'	Gel polymer	8.7-8.9	34-38	12-15
6,500' - 7,125'	Gel polymer	8.8-9.0	35-38	8-10

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

PAGE 5

At $\approx 6,000'$ will rig up air compressors and booster sufficient to move 1.5MMcf/D with one 800Mcf/d compressor on standby. Rig up separate 500 bbl mud tank with Quadco separator (gas buster), Drilco style degasser, oil skimmer, and 50 hp transfer pump. From 6,500 to TD will control lost circulation with sufficient air to lower equivalent mud gradient to 0.22 psi/ft or equivalent mud density of 4.25 ppg.

Sufficient mud material to maintain mud properties, control lost circulation, and contain a blowout will be at the wellsite while drilling. Mud will be checked frequently by rig personnel. Mud logging unit, gas detector, and flow sensor will be used.

6. CORING, TESTING, & LOGGING

No cores or DSTs are planned. Triple combination logs may be run from $\approx 6,500'$ to TD. Sonic and Dual Induction - Gamma Ray logs may be run from TD to base of surface casing. Spectral Density and Compensated Neutron logs may be run across porous and potential pay intervals.

7. DOWNHOLE CONDITIONS

No abnormal temperatures pressures, nor hydrogen sulfide are expected.

8. OTHER INFORMATION

Tentative spud date is November 15, 1994. Drilling will take ≈ 20 days. Completion will take ≈ 10 days.

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

PAGE 6

Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See Pages 11 & 12)

From the junction of US 64 and NM 537, go south 9.1 miles on NM 537. Then turn left onto J-16 and go SE 8.5 mi. to J-8. Then turn right onto J-8 and go S 1.35 mi. to J-17 at a green LACT. Then turn right onto J-17 and go SW 0.9 mi. to J-55. Then bear right and go SW 3.9 mi. Then turn left and go E \approx 1900' on a flagged route to the proposed well.

Roads will be maintained at least equal to their present condition. Only upgrading needed will be to limb or fell a few trees along J-55.

2. ROAD TO BE BUILT (See Page 12)

About 1900' of new road will be built. It will have a \approx 15' wide running surface within a maximum disturbed width of 40'. It will be crowned and ditched. Two minimum 18" x 40' culverts will be installed. No gates or cattleguards are needed. Maximum grade is 10%.

3. EXISTING WELLS (See PAGE 12)

According to NM Oil Conservation Division records, there are no injection, water, or gas wells within a mile. EnRe has an existing oil well \approx 5000' west and plans another \approx 2000' west.

4. PROPOSED PRODUCTION FACILITIES

The exact type, location, and layout of the production facilities are

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

PAGE 7

not known now. It is expected they may include a meter run, dehydrator, separator, tank battery, and/or heater-treater. All will be painted a flat juniper green color. A flowline will be buried north to a possible production facility at the LACT on J-17. A Sundry Notice and or right-of-way will be submitted for approval before installation.

5. WATER SUPPLY

Water will be trucked from Tribal land. Primary source will be a new water hole recently dug by EnRe in Cisneros Canyon. A secondary source will be an existing seep pond below Hayden Dam. Exact source will depend on availability.

6. CONSTRUCTION MATERIALS & METHODS

Large ponderosa pines will be felled and limbed, but the trunks will be left intact and pushed along the road. Other smaller trees will be felled, cut into 16" lengths for firewood, and stacked by the road. A diversion ditch to be cut along the south side of the pad will run along the toe of the slope, rather than above it.

Brush and the top 6" of topsoil will be stripped and stockpiled west of the pad. Subsoil from the reserve pit will be kept separate from topsoil. The reserve pit will be terraced down so at least half its capacity is in cut and lined with minimum 12 mil plastic. The south corner of the pad will be rounded off if possible to reduce the cut. (Safety considerations may preclude rounding.)

7. WASTE DISPOSAL

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

PAGE 8

The reserve pit will be fenced sheep tight on 3 sides with woven wire fence topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. No oil will be discharged into the pit. All oil will go into tanks.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. There will be no burial or burning.

Human waste will be disposed of in chemical toilets or minimum 10' deep ratholes under trailers. Ratholes will be immediately filled when the trailers are removed.

8. ANCILLARY FACILITIES

There will be no air strips or camps. Camper trailers will be on site for the company man, tool pusher, and mud loggers.

9. WELL SITE LAYOUT

See Pages 13 and 14 for depictions of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION

Reclamation starts once the reserve pit is dry. It usually takes a year for the pit to fully evaporate, at which point it will be backfilled. The wellpad and backfilled pit will be recontoured to a natural shape, water barred, stockpiled topsoil spread evenly over disturbed areas, and disturbed areas ripped or harrowed. A seed mix will be drilled at a

EnRe Corporation
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Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

depth and time to be determined by the Tribe.

If seed is broadcast, the rate will be increased as determined by the Tribe. A harrow or cable will be dragged over the area to assure seed cover. After seeding is done, the stockpiled brush and limbs will be scattered evenly over disturbed areas.

If the well is a producer, then the reserve pit and any other areas not needed for workovers will be reclaimed as previously described.

11. SURFACE OWNER

The well and road are on Jicarilla Apache Tribal trust land.

12. OTHER INFORMATION

The nearest hospital is a \approx 2 hour drive away in northwest Espanola. Hospital phone number is (505) 753-7111.

13. REPRESENTATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop

Santa Fe, NM 87505

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

PAGE 10

The field representative while drilling will be:

Harvey Ashford

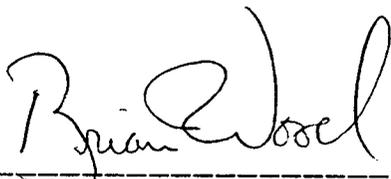
(505) 325-1873, Unit 2895

or dial (505) 327-1870 and ask for Rig 7

or cellular phone (505) 320-7626 then (210) 415-4235

EnRe Corporation has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by EnRe Corporation.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by EnRe Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

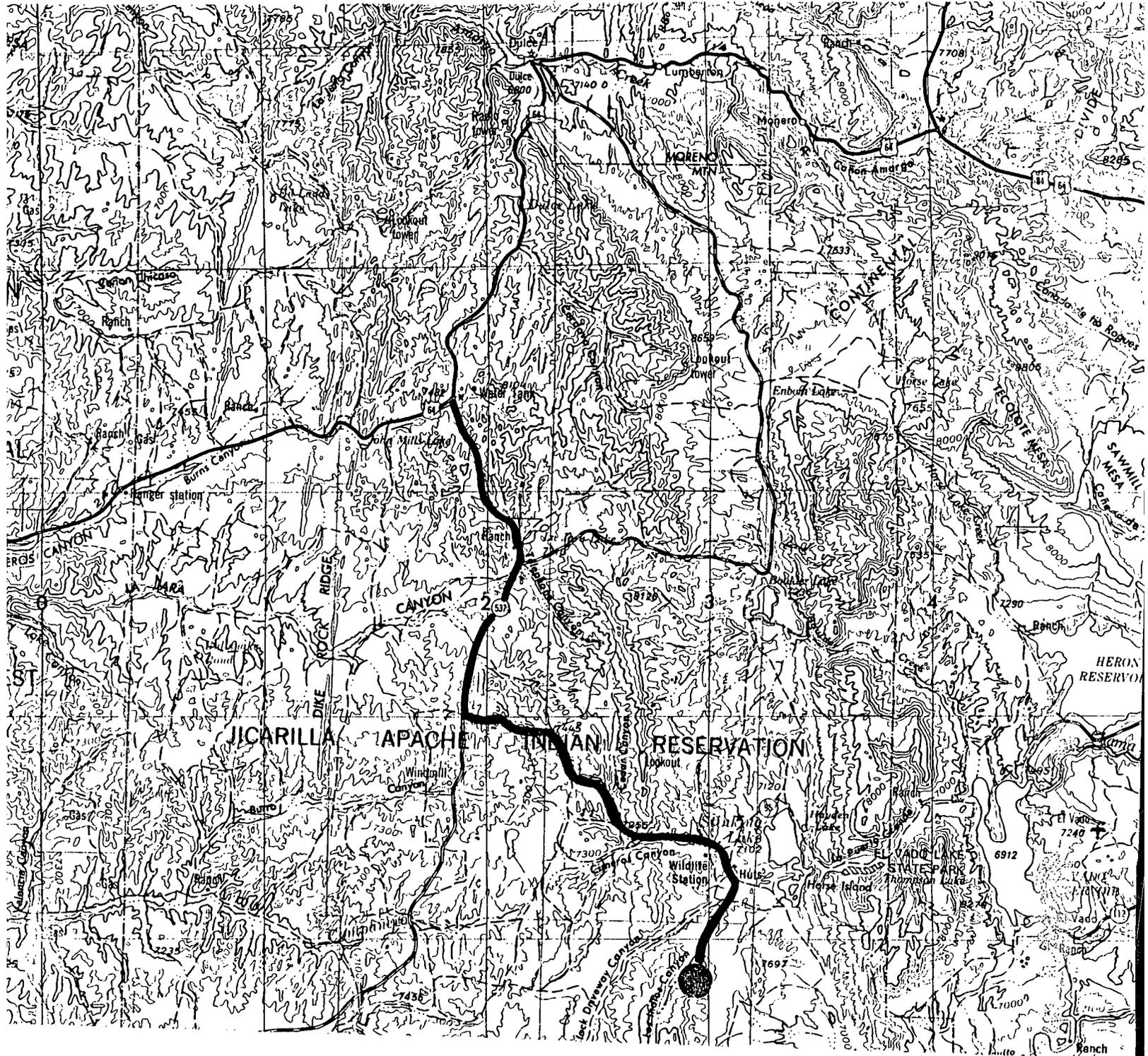


Brian Wood, Consultant

November 9, 1994

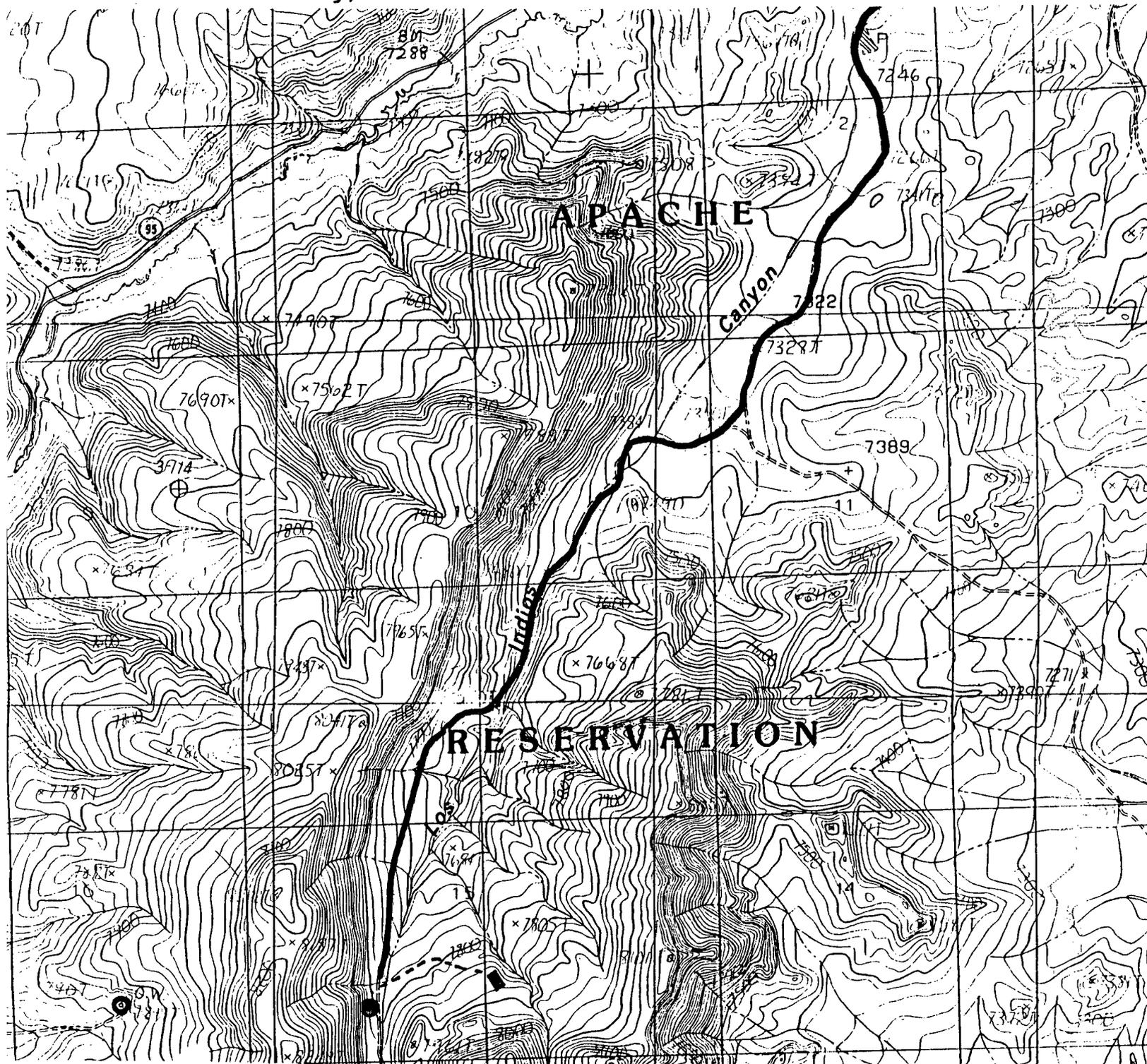
Date

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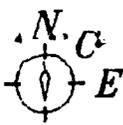
PROPOSED WELL: ●
ACCESS ROUTE: ~

EnRe Corporation
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LOS INDIOS 15 J #1 WELL: 
OTHER PROPOSED WELL: 
EXISTING WELL: 

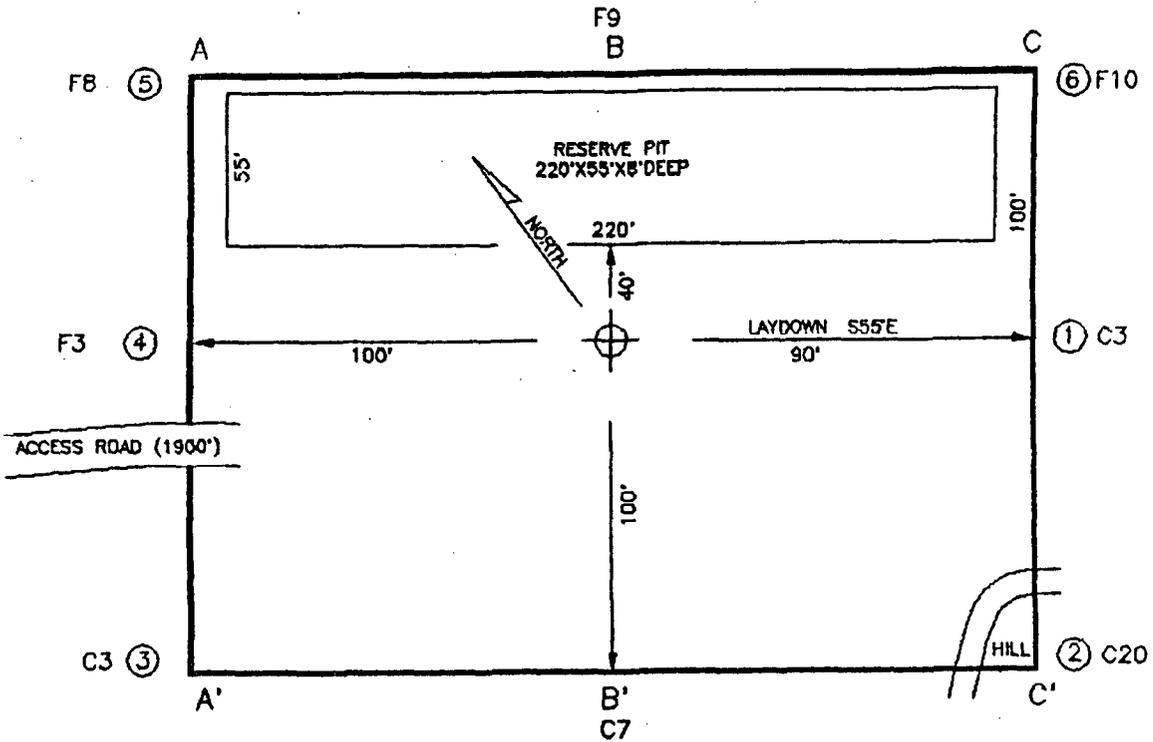
EXISTING ROAD: 
NEW ROAD: 



P.O. BOX 8612
 FARMINGTON, NEW MEXICO 87402
 (505) 325-2854

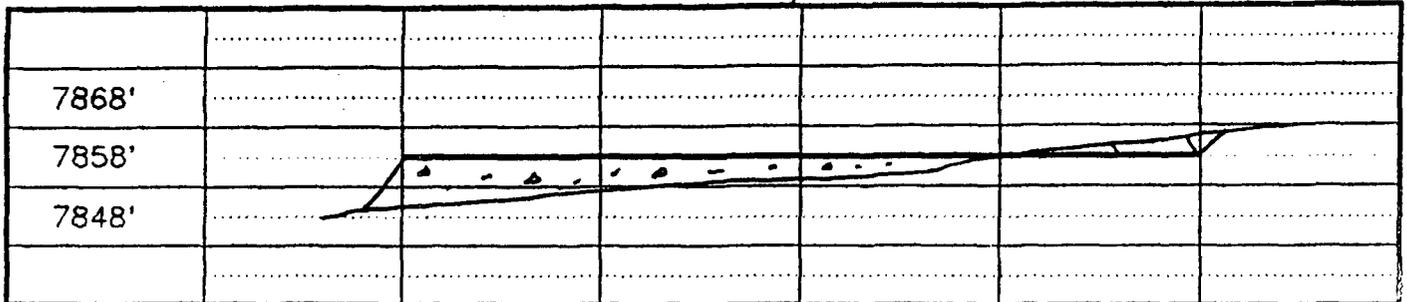
SURVEYS, INC.

NAME: ENRE CORPORATION LOS INDIOS CANYON 100-1
 FOOTAGE: 1395' FSL 2180' FEL
 SECTION: 15 T27N, R1W, NMPM
 COUNTY: RIO ARRIBA STATE: NEW MEXICO
 ELEVATION: 7858' DATE: 9/24/94



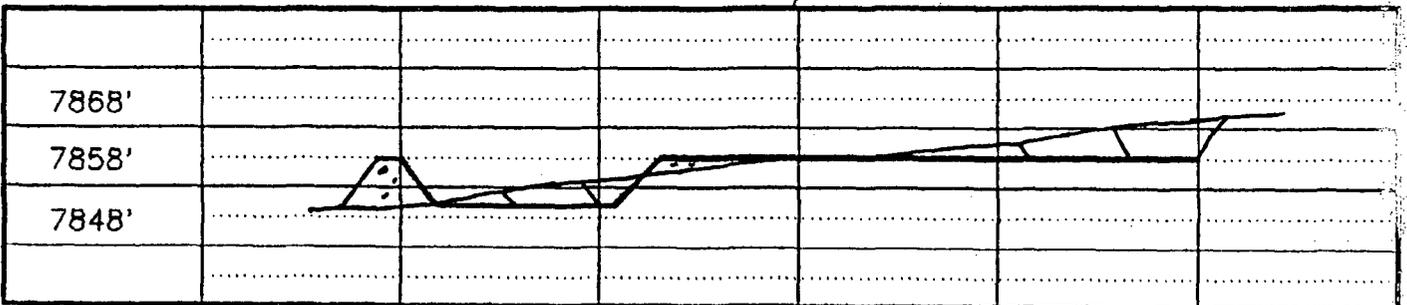
A-A'

C/L



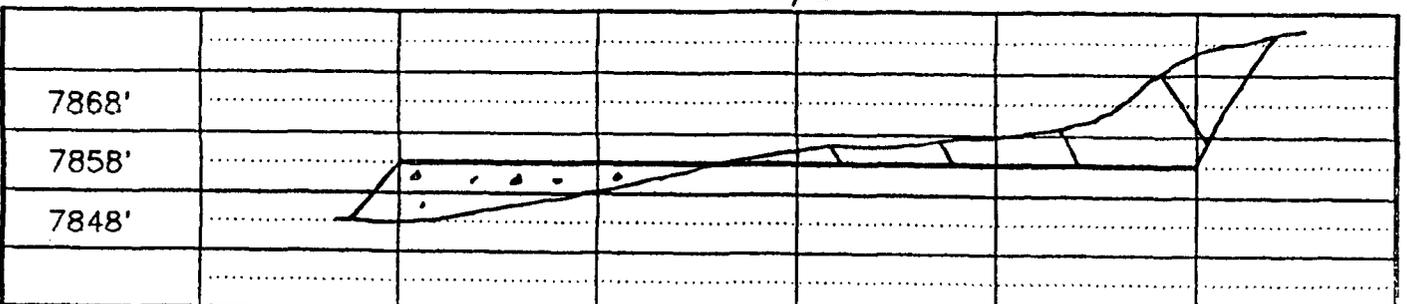
B-B'

C/L



C-C'

C/L



PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 466-8120

December 12, 1994

Mike Stogner
NM Oil Conservation Div.
2040 S. Pacheco
Santa Fe, NM 87504

Dear Mike,

Enclosed are two applications for administrative approval of non-standard locations. Both are for EnRe Corporation, both are on the same lease (all of T. 27 N., R. 1 W.), both are more than a mile from the closest lease line, and both requests are based on the Jicarilla Apache Tribe's desire to preserve trees for their ponderosa pine timber industry. The locations minimize tree loss, but these more open areas do not coincide with the drilling windows. Nor were any similarly open areas available in the drilling windows.

Robert Kent of the Albuquerque BLM asked that you call him once you have reviewed the applications. He wants to know when the non-standard locations may be approved. His phone number is (505) 761-8762.

Please call me if you have any questions.

Sincerely,



Brian Wood

cc: BLM
EnRe
NMOCD-Aztec

PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 466-8120

December 11, 1994

Thurman Velarde
Tribal Oil & Gas Administration
P.O. Box 507
Dulce, NM 87528

Dear Thurman,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard locations for wells. This letter is a notice only. No action need be taken unless you have questions or objections. Land uses (minimize road construction and tree loss in a trophy elk and timber sale area) force the proposed wells to be moved to less than the standard 330' from a quarter-quarter line or 1650' from a section line. The wells are $\approx 7,380'$ from the closest lease line (distance between 11 J #1 and east line of T. 27 N., R. 1 W.) and 5,161' from the closest existing well (distance between 15 J #1 and EnRe's 0-16).

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1395' FSL & 2180' FEL Sec. 15 (15 J #1)

both T. 27 N., R. 1 W., Rio Arriba County, NM on 701-94-0011

Approximate Locations: 27-28 air miles south of Dulce, NM

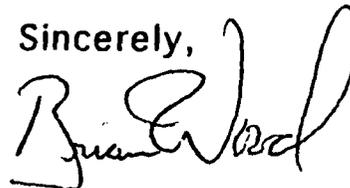
Applicant Name: EnRe Corporation (210) 826-0681

Applicant's Address: P.O. Box 6027, San Antonio, Tx. 78209

Submittal Information: Applications for non-standard locations will be filed with the NM Oil Conservation Division this week. If they determine the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 2040 S. Pacheco, Santa Fe, NM 87504. Their phone number is (505) 827-7131.

Please call me if you have any questions.

Sincerely,



Brian Wood

SENDER: <ul style="list-style-type: none">• Complete items 1 and/or 2 for additional services.• Complete items 3, and 4a & b.• Print your name and address on the reverse of this form so that we can return this card to you.• Attach this form to the front of the mailpiece, or on the back if space does not permit.• Write "Return Receipt Requested" on the mailpiece below the article number.• The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): <ol style="list-style-type: none"><input type="checkbox"/> Addressee's Address<input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Thurman Velarde Tribal Oil & Gas Admin PO Box 507 Dulce, NM 87528		4a. Article Number P783951719	
5. Signature (Addressee)		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent)		7. Date of Delivery 121494	
		8. Addressee's Address (Only if requested and fee is paid)	

Thank you for using Return Receipt Service.

PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 466-8120

December 11, 1994

John Atencio
BIA - Realty
P.O. Box 167
Dulce, NM 87528

Dear John,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard locations for wells. This letter is a notice only. No action need be taken unless you have questions or objections. Land uses (minimize road construction and tree loss in a trophy elk and timber sale area) force the proposed wells to be moved to less than the standard 330' from a quarter-quarter line or 1650' from a section line. The wells are $\approx 7,380'$ from the closest lease line (distance between 11 J #1 and east line of T. 27 N., R. 1 W.) and 5,161' from the closest existing well (distance between 15 J #1 and EnRe's 0-16).

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both T. 27 N., R. 1 W., Rio Arriba County, NM on 701-94-0011

Approximate Locations: 27-28 air miles south of Dulce, NM

Applicant Name: EnRe Corporation (210) 826-0681

Applicant's Address: P.O. Box 6027, San Antonio, Tx. 78209

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Brian Wood

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3. Article Addressed to: John Atencio BIA Realty PO Box 167 Dulce, NM 87528		4a. Article Number P783957220	
5. Signature (Addressee) John Atencio		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
6. Signature (Agent) Kevin Hamlin		7. Date of Delivery 12/15	
		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714

is your RETURN ADDRESS completed on the reverse side? Thank you for using Return Receipt Service.

DOMESTIC RETURN RECEIPT

PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS
37 Yerano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

December 11, 1994

Tyrone Fairbanks
Fortune Petroleum Corp.
30101 Agoura Ct., Suite 110
Agoura Hills, Ca. 91301

Dear Mr. Fairbanks:

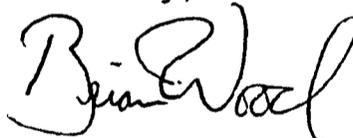
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Applicant Name: EnRe Corporation (210) 826-0681
Applicant's Address: P.O. Box 6027, San Antonio, Tx. 78209

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Please call me if you have any questions.

Sincerely,



Brian Wood

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<p>3: Article Addressed to:</p> <p>Tyrone Fairbanks Fortune Petroleum Corp. 30101 Agoura Ct #110 Agoura, Ca 91301</p>	<p>4a: Article Number</p> <p>P 783951715</p> <p>4b: Service Type</p> <p>Registered <input type="checkbox"/> Insured</p> <p><input type="checkbox"/> Certified <input type="checkbox"/> COD</p> <p><input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>7: Date of Delivery</p> <p>12/16</p>
<p>5: Signature (Addressee)</p> <p><i>Tyrone Fairbanks</i></p>	<p>8: Addressee's Address (Only if requested and fee is paid)</p>
<p>6: Signature (Agent)</p> <p><i>Carol Williams</i></p>	

YOUR RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

December 11, 1994

Al Greer
Benson-Montin-Greer Drilling Corp.
221 Petroleum Center Bldg.
Farmington, NM 87401

Dear Al,

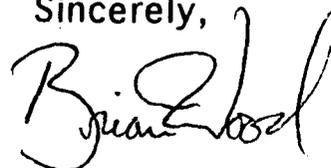
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Brian Wood

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<p>3 Article Addressed to:</p> <p><i>Al Greer Benson-Montin-Greer Drilling Corp 221 Petroleum Ctr Bldg Farmington, NM 87401</i></p>	<p>4a Article Number</p> <p><i>183967716</i></p>
<p>5 Signature (Addressee)</p> <p><i>Carol Sullivan</i></p>	<p>4b Service Type</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured</p> <p><input type="checkbox"/> Certified <input type="checkbox"/> COD</p> <p><input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p>
<p>6 Signature (Agent)</p>	<p>7 Date of Delivery</p> <p><i>12-14</i></p> <p>8 Addressee's Address (Only if requested and fee is paid)</p>

Your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 466-8120

December 11, 1994

Tim Mathews
Deven Resources, Inc.
685 Kromer Ave., Suite 200
Berwyn, Pa. 19312

Dear Mr. Mathews:

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard locations for wells. This letter is a notice only. No action need be taken unless you have questions or objections. Land uses (minimize road construction and tree loss in a trophy elk and timber sale area) force the proposed wells to be moved to less than the standard 330' from a quarter-quarter line or 1650' from a section line. The wells are \approx 7,380' from the closest lease line (distance between 11 J #1 and east line of T. 27 N., R. 1 W.) and 5,161' from the closest existing well (distance between 15 J #1 and EnRe's 0-16).

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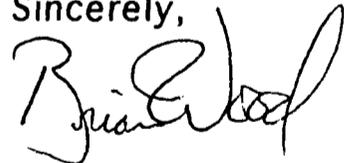
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3. Article Addressed to: Tim Mathews Deven Resources Inc 685 Kromer av #200 Berwyn Pa 19312		4a. Article Number: P 183951717	
5. Signature (Addressee): Tim Mathews		7. Date of Delivery: 12-16-94	
6. Signature (Agent): Mand L Woodward		8. Addressee's Address (Only if requested and fee is paid):	
PS Form 3811, December 1991		U.S. GPO: 1992-323-402	

Is your RETURN ADDRESS completed on the reverse side? Thank you for using Return Receipt Service.

DOMESTIC RETURN RECEIPT

PERMITS WEST, INC.

PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

December 11, 1994

Mike Power
Ampolex USA, Inc.
1050 17th St., Suite 2500
Denver, Co. 80265

Dear Mr. Power:

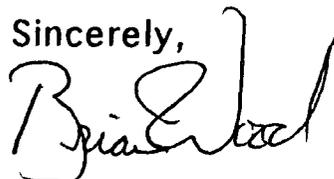
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<p>3. Article Addressed to:</p> <p><i>Mike Power Ampolex USA, Inc. 1050 17th St. #2500 Denver, Co 80265</i></p>	<p>4a. Article Number</p> <p><i>P1839517B</i></p> <p>4b. Service Type</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured</p> <p><input type="checkbox"/> Certified <input type="checkbox"/> COD</p> <p><input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p>
<p>5. Signature (Addressee)</p>	<p>7. Date of Delivery</p> <p><i>DEC 15 1994</i></p>
<p>6. Signature (Agent)</p> <p><i>P. Thompson</i></p>	<p>8. Addressee's Address (Only if requested and fee is paid)</p>

Thank you for using Return Receipt Service.

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
17 Verano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

January 5, 1995

To: Mike Stogner

Fr: Brian Wood

Subj: EnRe's Los Indios 11 J #1 and 15 J #1 NSL applications

Ernie Busch says the NSL approval letter(s) should include the Mancos and Entrada. EnRe plans to drill and test the Entrada, but the primary goal is the Mancos. Ernie wants to call both "Wildcat;Los Indios Entrada Oil" since the Entrada is deeper than the Mancos. He will approve both APDs once he receives the NSL approval letter(s).

P. S.

Congratulations on the new title. Was it the necktie?

Mike Stogner

From: Ernie Busch
To: Mike Stogner
Subject: EnRe CORPORATION (NSL)
Date: Mon, Jan 9, 1995 1:51PM
Priority: High

LOS INDIOS CANYON 15J #1
1395 FSL; 2180 FEL
J-15-27N0-1W
RECOMMEND: APPROVAL