

OIL CONSERVATION DIVISION
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McDONNOLD OPERATING, INC.

505 N. Big Spring, Suite 204
Midland, TX 79701-4347
915/682-6396 FAX 915/682-4823

September 6, 1994

Oil Conservation Commission
Attn: Mr. Mike Stogner
P. O. Box 2088
Santa Fe, NM 87504

Re: Langlie Mattix Pool
Langlie Jack Unit #19
Section 20, T-24-S, R-37-E
Lea County, NM

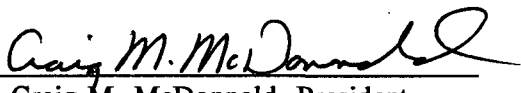
Gentlemen:

McDonnold Operating, Inc. request approval for an unorthodox location located 1330' FSL & 1460' FEL, Section 20, T-24-S, R-37-E on its lease. Attached for your review is a plat and the approved Application for Permit to Drill or Deepen from the BLM.

If we can be of any further assistance, please call me at (915) 682-6396.

Very truly yours,

McDONNOLD OPERATING, INC.

By: 
Craig M. McDonnold, President

CMMc:rb
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
MCDONNOLD OPERATING, INC.

3. ADDRESS AND TELEPHONE NO.
505 N. BIG SPRING, SUITE 204, MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1330' FSL & 1460' FEL
At proposed prod. zone SAME
UNORTHODOX LOCATION:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
5.75 AIRMILES NORTHEAST OF JAL, NEW MEXICO

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1000'

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500'

16. NO. OF ACRES IN LEASE 680

17. NO. OF ACRES ASSIGNED TO THIS WELL 20

18. PROPOSED DEPTH 3900'

19. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3258' GR

22. APPROX. DATE WORK WILL START* JUNE 16, 1994

5. LEASE DESIGNATION AND SERIAL NO.
8910089100 LC-032 326

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ind. as per Angel S.

7. UNIT AGREEMENT NAME
LANGLIE JACK UNIT

8. FARM OR LEASE NAME, WELL NO.
LANGLIE JACK UNIT #19

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
LANGLIE MATTIX SEVEN

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
RIVERS QUEEN GRAYBURG SEC. 20, T24S, R37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24.0#	400'	275 SXS
7 7/8"	K-55 5 1/2"	14.0#	3900'	875 SXS

WELL WILL BE DRILLED TO A TOTAL DEPTH OF 3900' AND ALL POTENTIAL ZONES WILL BE EVALUATED. IF COMMERCIAL PRODUCTION IS INDICATED, WELL WILL BE SELECTIVELY PERFORATED AND STIMULATED.

- ATTACHED ARE:
1. WELL LOCATION AND DEDICATION PLAT
 2. SUPPLEMENTAL DRILLING DATA
 3. SURFACE USE PLAN
 4. MAPS
 5. SURFACE AGREEMENT
 6. SKETCH BOP

Approved Subject to
General Requirements and
Special Regulations
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE AGENT DATE 5/26/94
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY Scott Pomeroy TITLE AREA MANAGER DATE 7/28/94

*See Instructions On Reverse Side

[illegible]