

DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/552-4550
Fax 405/552-4552

March 2, 1995

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87504 - 2088

Attention: Mike Stogner

Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

WELL	LOCATION
WEST "B" #85	2614' FSL & 2621' FWL, Sec. 3-17S-31E
WEST "B" #86	2588' FSL & 2526' FWL, Sec. 4-17S-31E

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the two wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Keel - West Waterflood Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

95 MAR 6 52

RECEIVED
OIL CONSERVATION DIVISION

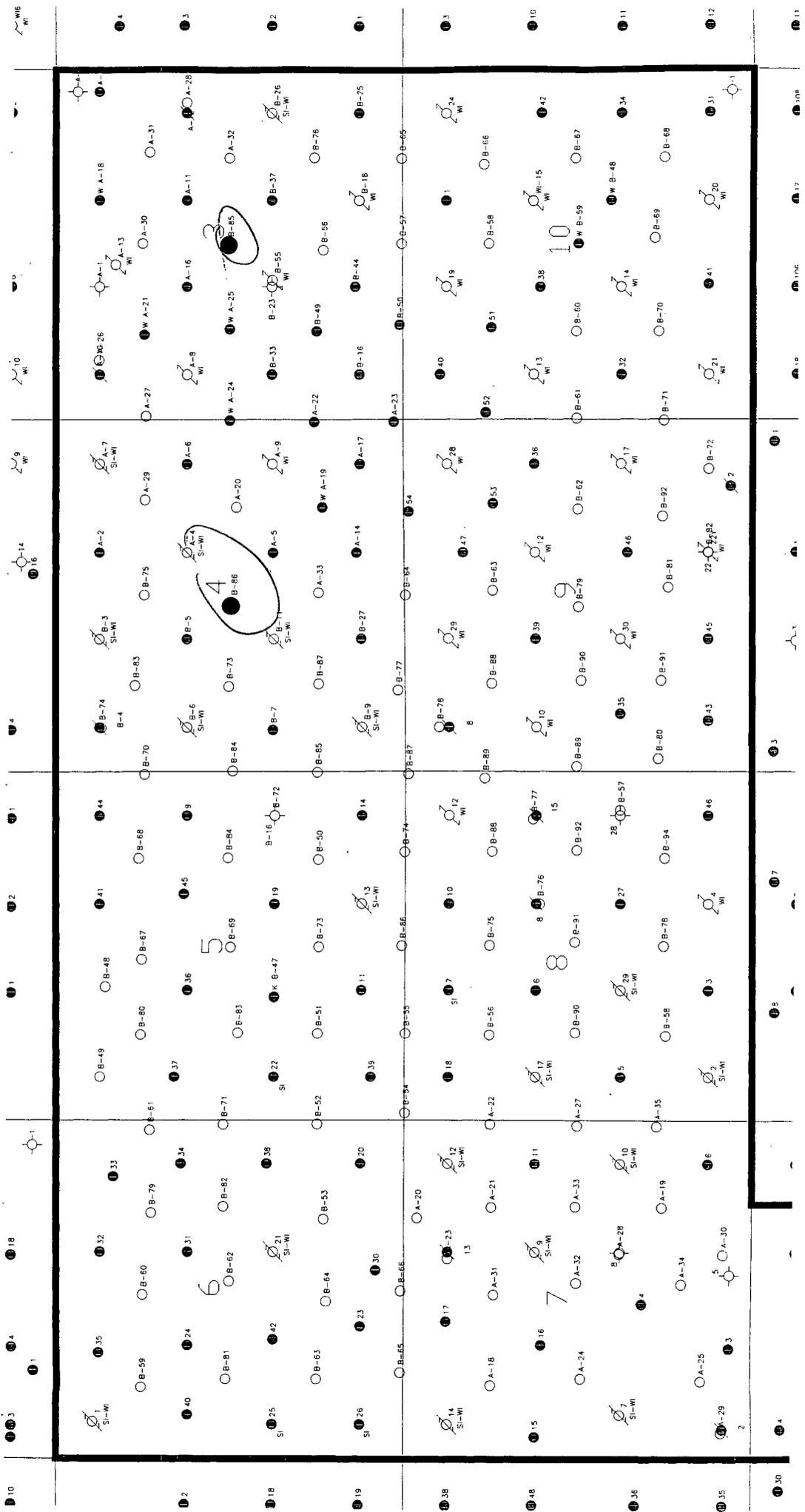
There are no operators that have production in offsetting 40 acre tracts. The 2 wells listed are offset by wells that are already operated by Devon Energy Operating Corporation; therefore, no notification is necessary.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4527.

Sincerely,

A handwritten signature in cursive script that reads "Karen Rosa".

Karen Rosa
Engineering Technician



10 9 8 7 6 5 4 3 2 1

11 10 9 8 7 6 5 4 3 2 1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(See other instructions on reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

a. TYPE OF WORK: DRILL DEEPEN

b. TYPE OF WELL:
 OIL WELL GAS WELL Other
 SINGLE ZONE MULTIPLE ZONE

c. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

d. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

e. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2614' FSL & 2621' FWL**
 At top proposed prod. zone (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
WEST "B" #85

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 3 - T17 S - R31 E

4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 miles east & 4 miles north of Loco Hills, N.M.

5. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **26'**
(Also to nearest dist. unit line if any)

6. NO. OF ACRES IN LEASE
1919.88

7. NO. OF ACRES ASSIGNED TO THIS WELL
40

8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **900'**

9. PROPOSED DEPTH
4400

10. ROTARY OR CABLE TOOLS*
Rotary

11. ELEVATIONS (Show whether DF, RT, GR, etc.)
961' GR

12. APPROX. DATE WORK WILL START*
February 1, 1995

12. COUNTY OR PARISH
EDDY

13. STATE
NM

3. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/4"	8 5/8" J-55	24.0#	600'	200 sk RFC cement + 200 sk Class "C"
7/8"	5 1/2" J-55	15.5#	4400'	500 sk Class "C" 35/65 + 500 sk Class "C" + 1/4 lb/sk cellophane flakes

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

- Exhibit #1/1-A = Blowout Prevention Equipment
- Exhibit #2 = Location and Elevation Plat
- Exhibit #3/3-A = Road Map and Topo Map
- Exhibit #4 = Wells Within 1 Mile Radius
- Exhibit #5 = Production Facilities Plat
- Exhibit #6 = Rotary Rig Layout
- Exhibit #7 = Casing Design
- 2S Operating Plan

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below:
 Lease No. LC029426-B
 Legal Description: Section 3-T17N-R31E
 Bond Coverage: Nationwide
 BLM Bond No.: CO1151

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Randy Jackson

TITLE RANDY JACKSON DISTRICT ENGINEER

DATE 1/5/94

is space for Federal or State office use)

MIT NO. _____ APPROVAL DATE _____

ation approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 DITIONS OF APPROVAL, IF ANY:

LOVED BY _____ TITLE _____ DATE _____

See Instructions On Reverse Side

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-102
 Revised 02-10-94
 Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
 District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

DISTRICT III
 1000 Rio Brazos Rd.
 Aztec, NM 87410

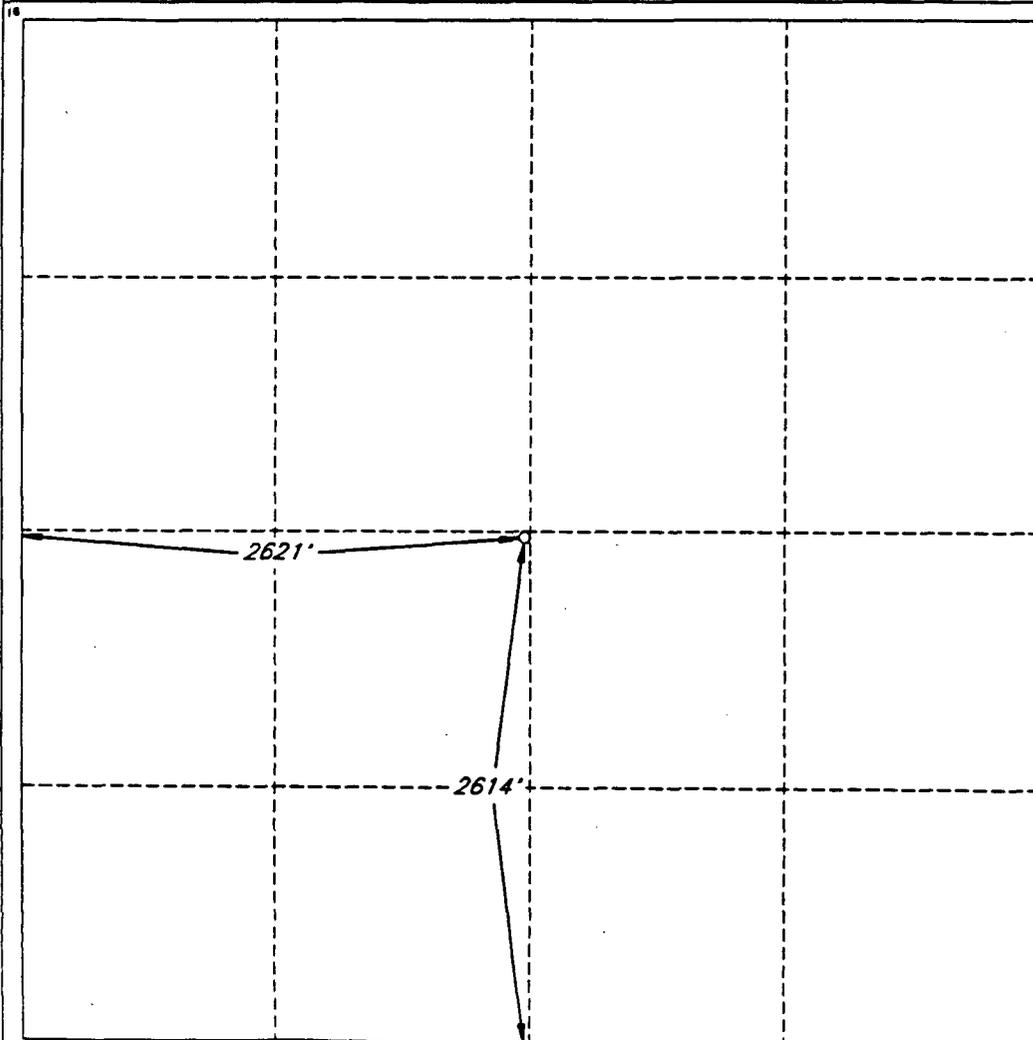
AMENDED REPORT

DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code K		5 Property Name WEST 'B' FEDERAL					6 Well Number 85		
7 OGRID No.		8 Operator Name DEVON ENERGY OPERATING COMPANY					9 Elevation 3961'		
10 SURFACE LOCATION									
UL or lot no.	Section 3	Township 17 SOUTH	Range 31 EAST, N.M.P.M.	Lot Ida	Feet from the 2614'	North/South line SOUTH	Feet from the 2621'	East/West line WEST	County EDDY
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Randy Jackson

Printed Name

Randy Jackson

Title

District Engineer

Date

1/5/95

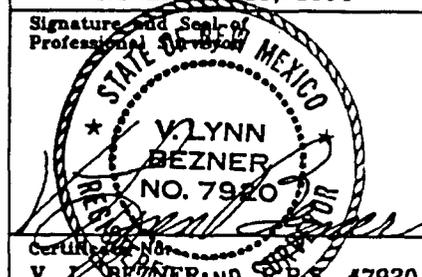
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

NOVEMBER 10, 1994

Signature and Seal of Professional Surveyor



Certification No.
 V. L. BEZNER AND S.P.S. #7920

JOB #35908 16 98 SE / V.H.B.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(See other instructions on reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK: DRILL DEEPEN

b TYPE OF WELL: OIL WELL GAS WELL Other SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2588' FSL & 2526' FWL**

At top proposed prod. zone (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
WEST "B" #86

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 4 - T17 S - R31 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 miles east & 4 miles north of Loco Hills, N.M.

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
114
(Also to nearest drg. unit line if any)

16. NO. OF ACRES IN LEASE
1919.88

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
900'

19. PROPOSED DEPTH
4400

20. ROTARY OR CABLE TOOLS*
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3928' GR

22. APPROX. DATE WORK WILL START*
February 1, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" J-55	24.0#	600'	200 sk RFC cmt + 200 sk Class "C"
7 7/8"	5 1/2" J-55	15.5#	4400'	500 sk Class "C" 35/65 + 500 sk Class "C" + 1/4 lb/sk cellophane flakes

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

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- Exhibit #6 = Rotary Rig Layout
- Exhibit #7 = Casing Design
- H2S Operating Plan

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below:
Lease No. LC029426-B
Legal Description: Section 4-T17N-R31E
Bond Coverage: Nationwide
BLM Bond No.: CO1151

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Randy Jackson

TITLE RANDY JACKSON
DISTRICT ENGINEER

DATE 1/5/94

*(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

See Instructions On Reverse Side

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 Energy, Minerals, and Natural Resources Department

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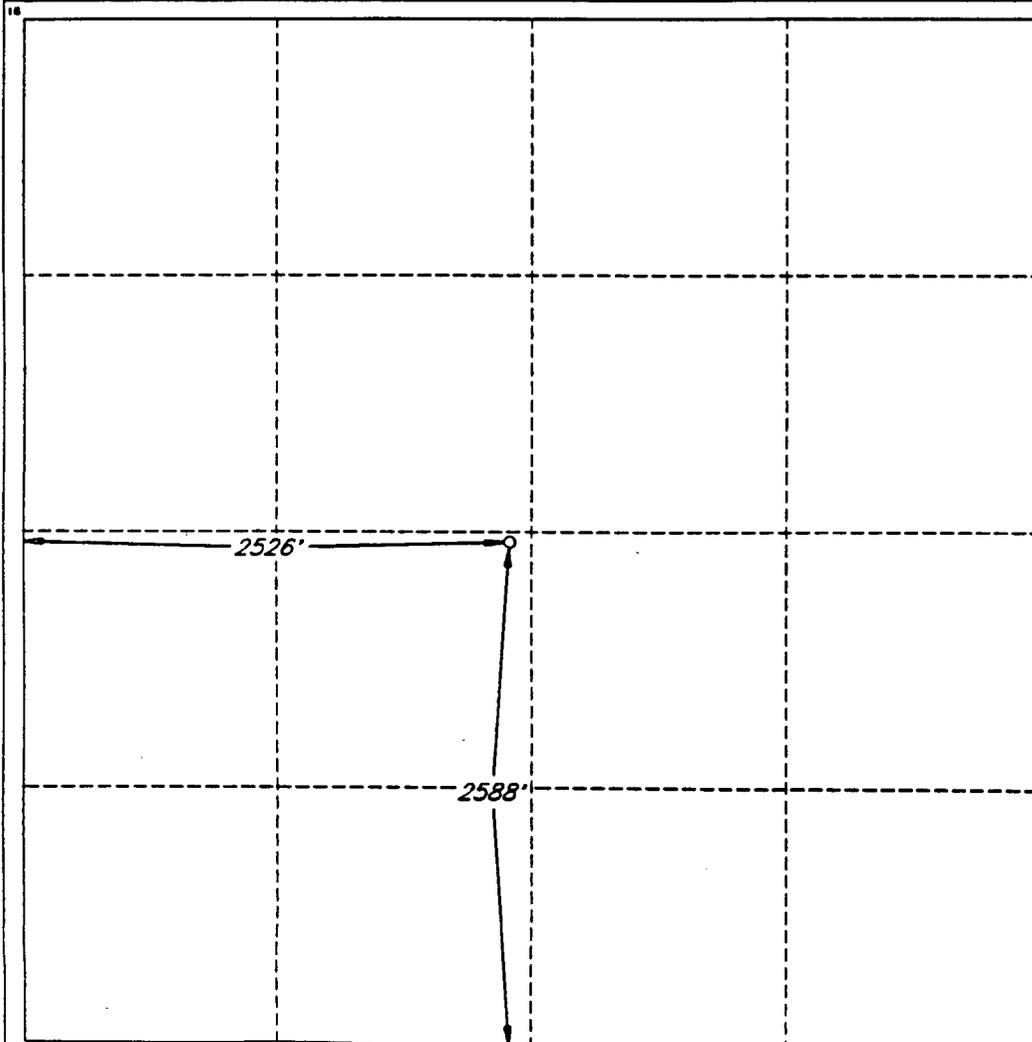
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DISTRICT IV
 P. O. Box 2088
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7 OGRID No.		8 Operator Name DEVON ENERGY OPERATING COMPANY					9 Elevation 3928'		
10 SURFACE LOCATION									
UL or lot no.	Section 4	Township 17 SOUTH	Range 31 EAST, N.M.P.M.	Lot Ida	Feet from the 2588'	North/South line SOUTH	Feet from the 2526'	East/West line WEST	County EDDY
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Randy Jackson
 Printed Name
 Randy Jackson
 Title
 District Engineer
 Date
 1/5/95

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 NOVEMBER 10, 1994

Signature and Seal of Professional Surveyor

 V. LYNN BEZNER
 NO. 7920
 V. L. BEZNER, P.S. #7920

JOB #35908-12-98 SW / V.H.B.

DEVON ENERGY CORPORATION
70 NORTH BROADWAY, SUITE 1500
OKLAHOMA CITY, OKLAHOMA
OFFICE (405) 235-3611

FAX TRANSMISSION
Karen 7032 (405) 552-4550

DATE: 3/7/95

TO: Mike Stagner

COMPANY: NM OCD - Santa Fe

FAX PHONE: (505) 827-8177

OFFICE PHONE: _____

FROM: Karen Rosa
DEVON ENERGY CORPORATION

NUMBER OF PAGES FOLLOWING: 2

TRANSMISSION COMPLETED: _____

Here are  copies of Approved 3160-4's
 for non-standard location application
sent to you earlier ~~this~~ week.
DMAT

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL DEEPEN

b. TYPE OF WELL: OIL WELL GAS WELL Other SINGLE TUBE MULTIPLE TUBE

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2588' FSL & 2526' FWL
At top proposed prod. zone (SAME)
Non-standard Location... SUBJECT TO LIKE APPROVAL BY STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 miles east & 4 miles north of Loco Hills, N.M.

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(Also nearest dte. unit line if any)

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1919.88

17. NO. OF ACRES ASSIGNED TO THIS WELL
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900'

19. PROPOSED DEPTH
4400'

20. ROTARY OR CABLE TOOLS*
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3928' GR

22. APPROX. DATE WORK WILL START*
February 1, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

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- Exhibit #6 = Rotary Rig Layout
- Exhibit #7 = Casing Design
- H2S Operating Plan

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below:
Lease No. LC029426-B
Legal Description: Section 4-T17N-R31E
Bond Coverage: Nationwide
BLM Bond No.: CO1151

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

SIGNED Randy Jackson

TITLE RANDY JACKSON DISTRICT ENGINEER

DATE 1/5/94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]

TITLE AREA MANAGER
See Instructions On Reverse Side

DATE 3/1/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SENT BY: 1990)

3-7-95 1:03PM

DEVON ENERGY-

5058275741;# 3/ 3

UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK: DRILL [X] DEEPEN []

A TYPE OF WELL: OIL WELL [X] GAS WELL [] Other [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR: DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2614' FSL & 2621' FWL At top proposed prod. zone (SAME) Non-standard Location... SUBJECT TO LIKE APPROVAL BY STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4 miles east & 4 miles north of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 26'

16. NO. OF ACRES IN LEASE 1919.88

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 900'

19. PROPOSED DEPTH 4400

20. ROTARY OR CABLE TOOL* Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3961' GR

22. APPROX. DATE WORK WILL START* February 1, 1995

Table with 4 columns: LOG OF HOLE, EQUIPMENT USED AND NUMBER, DEPTH, QUANTITY OF CEMENT. Includes rows for 12 1/4" and 7 7/8" hole sizes.

We plan to circulate cement to seal off all ... the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations.

- Drilling Program
Exhibits #1/1-A - Blowout Prevention Equipment
Exhibit #2 - Location and Elevation Plat
Exhibit #3/3-A - Road Map and Topo Map
Exhibit #4 - Wells Within 1 Mile Radius
Exhibit #5 - Production Facilities Plat
Exhibit #6 - Rotary Rig Layout
Exhibit #7 - Casing Design
H2S Operating Plan

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Lease No. LC029426-B
Legal Description: Section 2-T17N-R31E
Bond Coverage: 10000000
BLM Bond No.: C01151

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

ABOVE SPACE DESCRIBE PROPOSED WORK AND, IF POSSIBLE, THE DEPTH OF THE PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. IF PROPOSAL TO DRILL OR DEEPEN DIRECTIONALLY, GIVE PERTINENT DATA ON SUBSURFACE LOCATIONS AND MEASURED AND TRUE VERTICAL DEPTHS. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

SIGNED Randy Jackson

TITLE DISTRICT ENGINEER

DATE 1/5/94

This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] TITLE AREA MANAGER DATE 3/1/95 See Instructions On Reverse Side

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