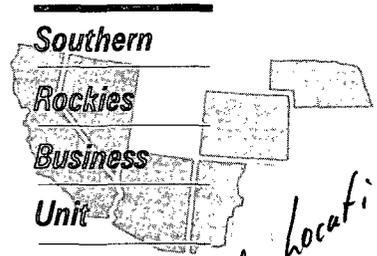




June 2, 1995

OIL CONSERVATION DIVISION
RECEIVED

'95 JUN 8 AM 8 52



Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

Application For Unorthodox Location
Day #1E
670' FSL & 1300' FEL , Section 7-T29N-R8W
Blanco Mesaverde Pool
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Day #1E well in the Blanco Mesaverde Pool. Amoco recently recompleted this well from the Basin Dakota to the Blanco Mesaverde. The spacing unit for this well is the E/2 Section 7 making this the third Mesaverde well in the spacing unit. Approval for this unorthodox location is required since the spacing unit does not conform with the Blanco Mesaverde location requirements to be more than 790' from the perimeter of the quarter section and not closer than 130' to any quarter-quarter section line or subdivision inner boundary. Attached is the original administrative order for the unorthodox location in the Dakota for this well (NSL-1573).

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached is a plat showing the location of the well, offset Mesaverde operators, and all Mesaverde wells drilled in the area.

Pamela W. Staley

Attachments

cc: Frank Chavez, Supervisor
 NMOC District III
 1000 Rio Brazos Road
 Aztec, NM 87410
 Stan Kolodzie, Amoco
 Lois Raeburn, Amoco

WAIVER

_____ hereby waives objection to Amoco's application for an unorthodox well location for the Day #1E well described above.

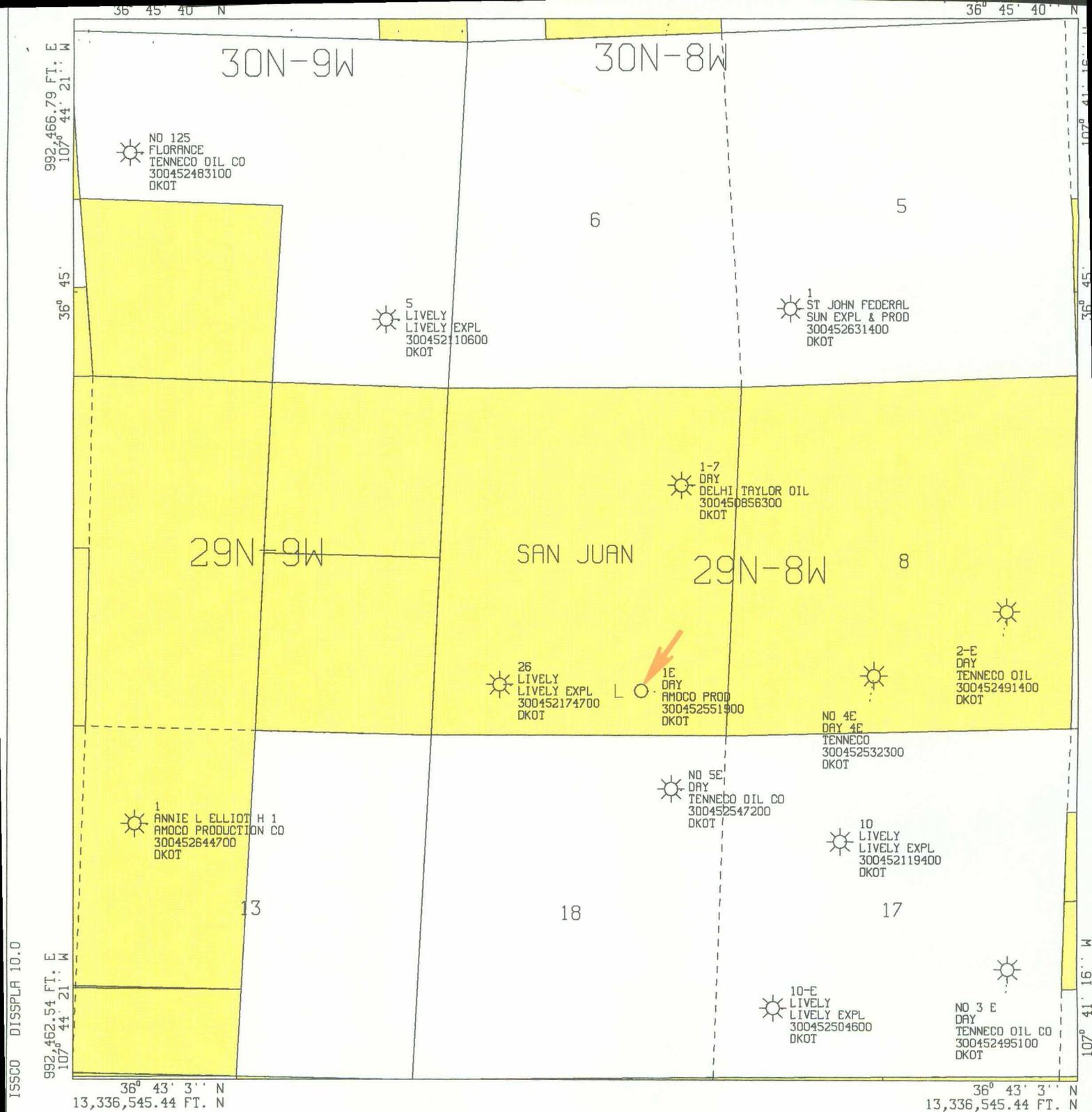
By: _____ Date: _____

APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F

Day #1E
670' FSL & 1300' FEL
Section 7-T29N-R8W

ATTACHMENTS:

- 9-SECTION PLAT SHOWING LOCATION OF ALL MESAVERDE WELLS AND OFFSET OPERATORS
- 9-SECTION PLAT SHOWING LOCATION OF ALL DAKOTA WELLS AND OFFSET OPERATORS
- FORM C-102 FOR ORIGINAL BASIN DAKOTA
- FORM C-102 FOR BLANCO MESAVERDE
- ORIGINAL ADMINISTRATIVE ORDER NSL-1573 FOR BASIN DAKOTA
- PLAT SHOWING OFFSET OPERATORS FOR MESAVERDE
- PLAT SHOWING OFFSET OPERATORS FOR DAKOTA
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.



AMOCO PRODUCTION COMPANY
PLAT MAP
DAY 1 E
DAKOTA OFFSET WELLS

SCALE 1 IN. = 2,000 FT. APR 6, 1995

JOB-PT13241D2, ISSCO DISSPLA 10.0
5.33.27 THUR 6 APR, 1995

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies
 AMENDED REPORT

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Returned
 C-102
 C-103
 2/9/95

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30045 25519		2 Pool Code 72319		3 Pool Name Blanco MesaVerde	
4 Property Code 000418		5 Property Name Day			6 Well Number 1 E
7 OGRID No. 000778		8 Operator Name AMOCO PRODUCTION COMPANY			9 Elevation

10 Surface Location

UL or lot no. 0	Section 7	Township 29N	Range 8W	Lot Idn 0	Feet from the 670	North/South line South	Feet from the 1300	East/West line East	County San Juan
--------------------	--------------	-----------------	-------------	--------------	----------------------	---------------------------	-----------------------	------------------------	--------------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 			17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature Lois Raeburn Printed Name Business Assistant Title 12-14-94 Date	
				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> July 1981 Date of Survey Signature and Seal of Professional Surveyor: ON FILE 3950 Certificate Number

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2044
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY		Lease DAY		Well No. 1E
Unit Letter 0	Section 7	Township 29N	Range 8W	County San Juan

Actual Footage Location of Well:
670 feet from the **South** line and **1300** feet from the **East** line

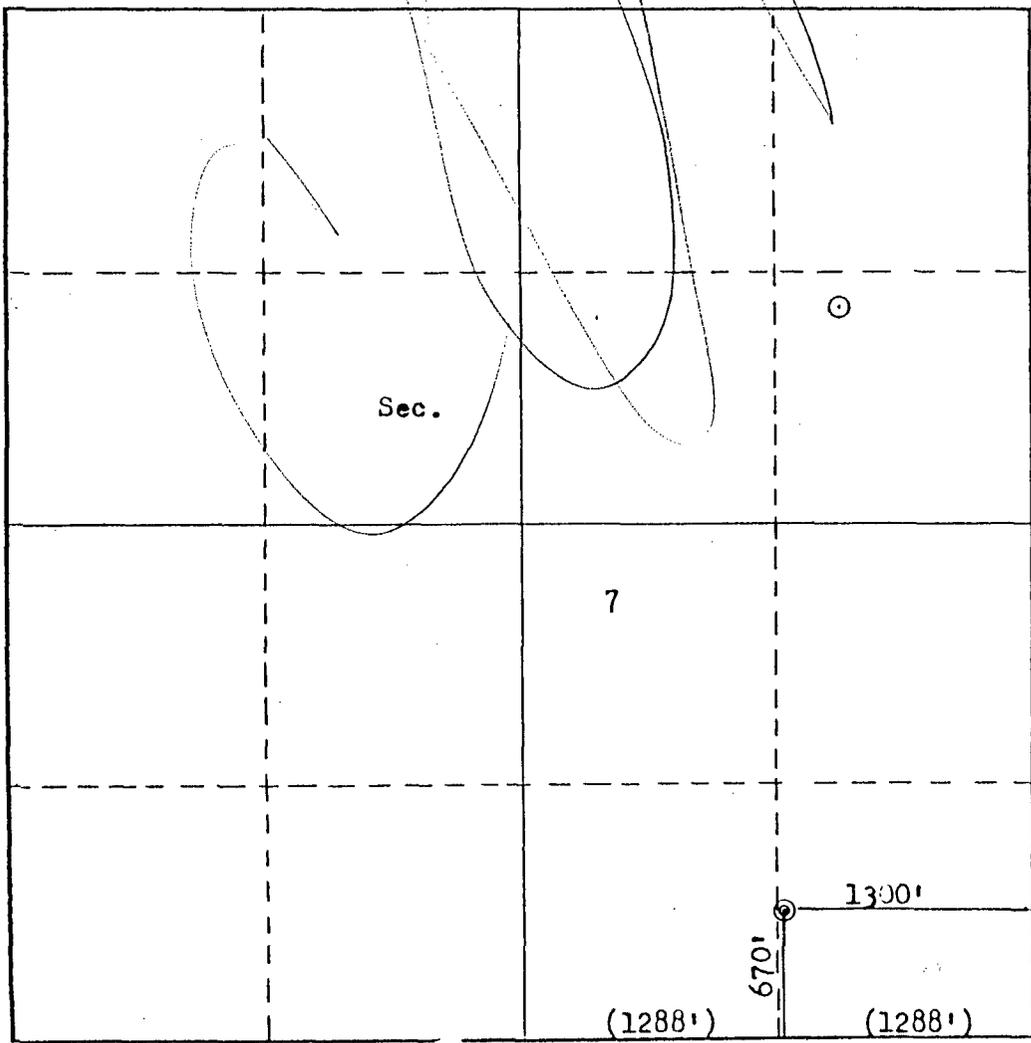
Ground Level Elev. 6372	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: Acres
-----------------------------------	--------------------------------------	-----------------------------	-----------------------------

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

*Called
Bill A @
5072
left message
1-23-95
PKK*

BRUCE KING
GOVERNOR

September 3, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Tenneco Oil Exploration and
Production
P. O. Box 3249
Englewood, Colorado 80155

Attention: Ken Russell

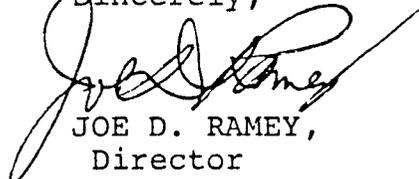
Administrative Order NSL-1573

Gentlemen:

Reference is made to your application for a non-standard location for your Tenneco Day Well No. 1E to be located 670 feet from the South line and 1300 feet from the East line of Section 7, Township 29 North, Range 8 West, NMPM, Basin Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,


JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Farmington

Amoco Production Company

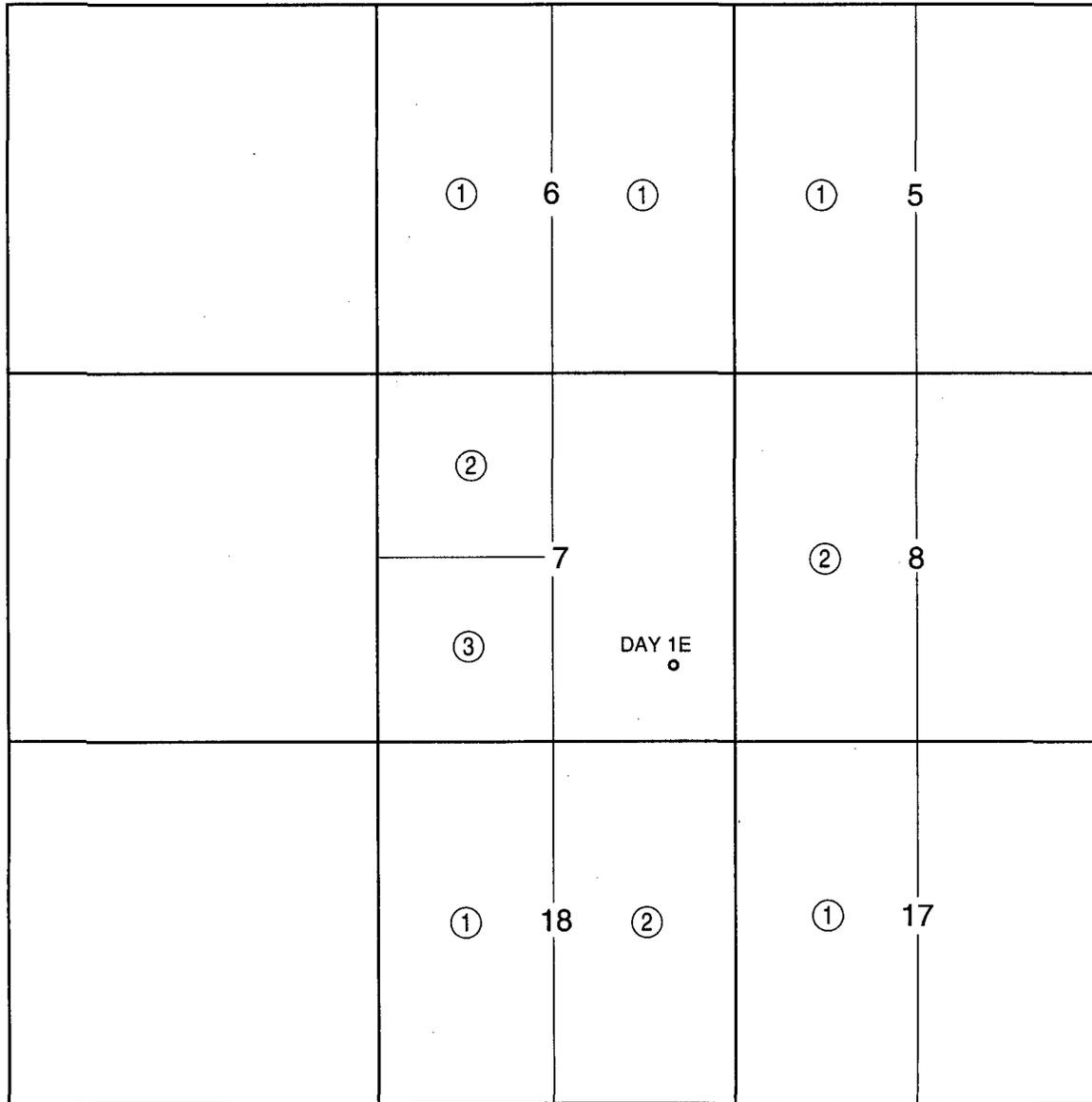
Offset Operator Plat

Day #1E

T29N-R8W Sec. 7

670' FSL & 1300' FEL

Blanco Mesaverde Formation



- ① Meridian Oil Production Inc.
- ② Amoco Production Company
- ③ El Paso Production Company

LIST OF ADDRESSES FOR OFFSET OPERATORS

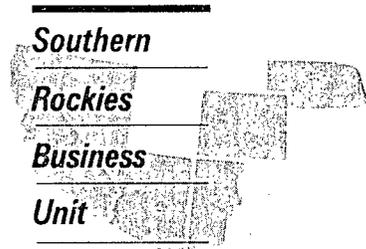
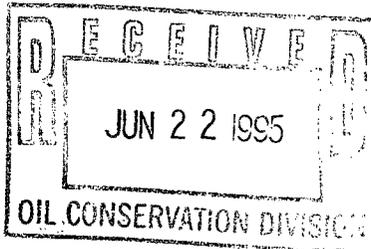
Day #1E

- 1* Meridian Oil, Inc.
P.O. Box 4289
Farmington, NM 87401

- 2* El Paso Natural Gas
614 Reilly
P.O. Box 4990
Farmington, NM 87401



June 2, 1995



Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

Application For Unorthodox Location
Day #1E
670' FSL & 1300' FEL , Section 7-T29N-R8W
Blanco Mesaverde Pool
San Juan County, New Mexico



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Pamela W. Staley

Attachments

cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410
Stan Kolodzie, Amoco
Lois Raeburn, Amoco

WAIVER

MERIDIAN OIL INC. hereby waives objection to Amoco's application for an unorthodox well location for the Day #1E well described above.

By: Alan Alexander Sr. Land Advisor Area 6 Date: 6/20/95

30N-9W

2-A
PRITCHARD-FEDERAL
UNION TEXAS PET
300452182500

30N-8W

1-A
SUNRAY
EL PASO NATURAL GAS
300452279600

21-A
FLORENCE
TENNECO OIL
300452211700

2
RIDDLE-A
SAN JUAN PROD
300451332700

1
PRITCHARD
ANDERSON-PRICHARD
300450875300

2
SUNRAY
MERIDIAN OIL INC
300450880600

2
RIDDLE-A
EL PASO NATURAL GAS
300451332701

6

5
2-A
SUNRAY
EL PASO NATURAL GAS
300452279700

2-21
FLORANCE
DELHI TAYLOR OIL
300450867100

2
PRICHARD
ANDERSON-PRICHARD OIL
300450865000

1
SUNRAY
EL PASO NATURAL GAS
300450863900

2-A
RIDDLE-A
EL PASO NATURAL GAS
300452172500

1A
PRITCHARD-FEDERAL
UNION TEXAS PET
300452166600

4-A
DAY-A
EL PASO NATURAL GAS
300452235900

3B
DAY A LS
TENNECO OIL
300452695900

1-A
A L ELLIOTT-D
AMOCO PROD
300452233800

3-22
FLORANCE
DELHI TAYLOR OIL
300450855000

2-A
DAY
EL PASO NATURAL GAS
300450855900

3-A
DAY
EL PASO NATURAL GAS
300450858400

29N-9W

SAN JUAN

29N-8W

8

1
ELLIOTT D
PAN AMERICAN
300450849300

22-A
FLORANCE
TENNECO OIL
300452224500

2-A
DAY-A
EL PASO NATURAL GAS
3004521000

4
DAY A
EL PASO NATURAL GAS
300450843700

3-A
DAY-A
EL PASO NATURAL GAS
300452235800

1-A
ELLIOTT GAS COM-B
AMOCO PROD
300452233900

1
FEUILLE
EL PASO NATURAL GAS
300450834100

5
DAY A
EL PASO NATURAL GAS
300450837400

1-A
DAY
EL PASO NATURAL GAS
300452271100

1
DAY A
EL PASO NATURAL GAS
300450837500

1
ELLIOTT G U B
STANOLIND
300450824700

1-A
FEUILLE
EL PASO NATURAL GAS
300452171700

5-A
DAY-A
EL PASO NATURAL GAS
300452271400

1
DAY
EL PASO NATURAL GAS
300450824500

1
ELLIOTT G U B
PAN AMERICAN
300450824701

3
DAY
EL PASO NATURAL GAS
300450820600

36° 43' 3" N
13,336,545.44 FT. N

36° 43' 3" N
13,336,545.44 FT. N



AMOCO PRODUCTION COMPANY
PLAT MAP
DAY 1 E
MESAVARDE

SCALE 1 IN. = 2,000 FT. APR 13, 1995

Mike Stogner

From: Ernie Busch
To: Mike Stogner
Subject: AMOCO DAY #1E (NSL)
Date: Monday, June 26, 1995 7:25AM
Priority: High

DAY #1E
670' FSL; 1300' FEL
O-07-29N-08W
RECOMMEND: APPROVAL

Sec : 07 Twp : 29N Rng : 08W Section Type : NORMAL

6 16.18 Federal owned	5 37.76 Federal owned A	B 40.00 Federal owned	A 40.00 Federal owned A
7 16.51 Federal owned	8 37.83 Federal owned	G 40.00 Federal owned	H 40.00 Federal owned A A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

Sec : 07 Twp : 29N Rng : 08W Section Type : NORMAL

10 16.82 Federal owned	9 37.90 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned
11 17.15 Federal owned	12 37.97 Federal owned A	O 40.00 Federal owned	P 40.00 Federal owned A A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12