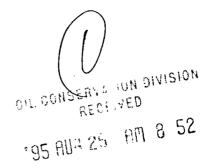
## MERIDIAN OIL



August 23, 1995

#### **Federal Express**

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Zachry #45

825'FSL, 1980'FEL Section 33, T-29-N, R-10-W, San Juan County, NM

API #30-045-25629

Dear Mr. Stogner:

Sincerely yours,

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

Meridian Oil Inc. has recompleted the Zachry #45 in the Blanco Mesa Verde pool and temporarily abandon the Gallup zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

De	egge Stadfield
Pegg	y Bradfield
	llatory/Compliance Administrator
	WAIVER
	hereby waives objection to Meridian Oil Inc.'s application for non-
stanc	dard location for the Zachry #45 as proposed above.
By: _	Date:
xc:	Texaco Exploration and Production Inc.
	Amoco Production Company

District IV

NM 88241-1986

A 11

O Drawer DD, Artenia, NM 88211-0719

District III

1000 Rio Bramo R4., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe. NM 87504-2088

# State of New Mexico Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10
Revised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lesse- 4 Copic
Fee Lesse- 3 Copic

45 APR 10 71. 2 22

☐ AMENDED REPOR

'OGRID No.  14538  Meridian Oil Inc.  Surface Location  UL or lot no. Section 7 ownship Range													
'Property Code 7654  Zachry  'Ogrid Name  'Operator Name  'Ope													
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Meridian Oil Inc.   Surface Location	* Well Number 45												
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Peggy Bradfield													
Regulatory Affairs													
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4-18-95													
Date													
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Date of Survey & C. EO													
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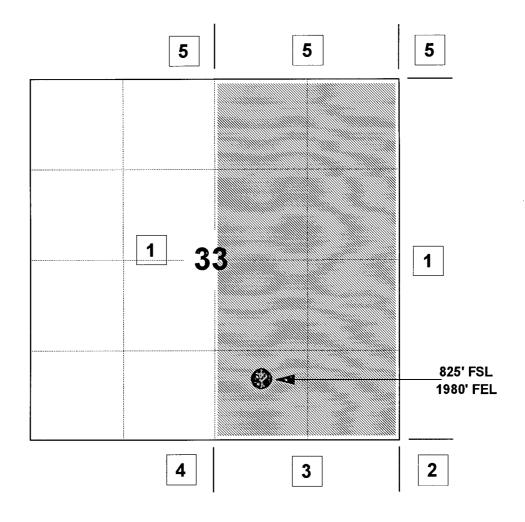
## **MERIDIAN OIL INC**

## **ZACHRY #45**

## **OFFSET OPERATOR \ OWNER PLAT**

Gallup / Mesaverde Unorthodox Well Loacation

**Township 29 North, Range 10 West** 



0 80201-2100
O 80201-0800
······

Re:

above well.

Zachry #45

825'FSL, 1980'FEL Section 33, T-29-N, R-10-W, San Juan County, NM API #30-045-25629

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the

Texaco Exploration and Production Inc. PO Box 2100 Denver, CO 80201-2100

Amoco Production Company PO Box 800 Denver, CO 80201-0800

Peggy Bradfield

Regulatory/Compliance Administrator

SUBMIT IN DUPLE SEP 1 STEP 1 STEP 1 STEP 1

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*** TYPE OF COMPRISETORS:  ***********************************													
Union Texas Petroleum Corporation  P. O. Box 800, Farmington, New Mexico 87499  P. O. Box 800, Farmington, New Mexico 87499  A 100-yrano or well. (Report location cicerly and in accordance self) and sinier requirements)*  At top prod. Interval reported below  Same as above  10. Fearly No. Days 1800.  At total depth Same as above  11. Fearly No. Days 1800.  At 100 prod. Interval reported below  Same as above  11. Fearly No. Days 1800.  At 100 prod. Interval reported below  A -20-83  A -20-83  A -20-83  A -20-83  A -20-83  E. TOWN MANT?  11. FEARLY NO. DAYS 1800.  A -21-83  A -20-83  A -20-83  A -20-83  E. TOWN MANT?  11. FEARLY NO. DAYS 1800.  A -21-83  A -20-83  E. TOWN MANT?  12. COUNTY ON IN. N. N. P. M.  N. N. N. P. M.  N. N. N. P. M.  13. FEARLY NO. DAYS 1800.  Same as above  14. FEARLY NO. DAYS 1800.  15. FEARLY NO. DAYS 1800.  16. TREAD AND 1800.  16. TREAD AND 1800.  17. DAYS 1800.  18. TREAD AND 1800.  18. TREAD	b. TYPE OF COMPLETION:												
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*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON, NEW MEXICO	SIGNED TITLE Field Operations Manager PATE 9-1-83												
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BY \_\_\_\_

## Mike Stogner

From: To:

Subject: Date:

Ernie Busch Mike Stogner MERIDIAN OIL INC. (NSL) ZACHRY #45 Tuesday, September 05, 1995 7:32AM

**Priority:** 

High

ZACHRY #45 825' FSL; 1980' FEL 0-33-29N-10W

RECOMMEND: APPROVAL