



**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

OIL CONSERVATION DIVISION  
RECEIVED

September 28, 1995

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State of New Mexico  
Oil Conservation Division  
**ATTN: MR. WILLIAM J. LEMAY**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, NM

RE: Exception for Unorthodox Location and  
Field Rules  
San Juan 29-5 Unit #88 and #89 Wells

Gentlemen:

The San Juan 29-5 Unit #88 and #89 wells were drilled in 1978 as Basin Dakota producers at unorthodox locations. These wells were drilled by Northwest Pipeline Company as prior operator of the 29-5 Unit.

Phillips Petroleum Company, as current operator of the San Juan 29-5 Unit, wishes to recomplete the #88 and #89 wells to the Blanco Mesaverde. These wells will be recompleted as replacement wells for the existing #34 and #35 Mesaverde wells. Phillips request approval of the unorthodox locations for these Blanco Mesaverde recompletions.

Please note that all offsetting Blanco Mesaverde locations are within the boundaries of the San Juan 29-5 Unit.

Feel free to contact me if additional information is needed.

Very truly yours,

Patrick H. Noah  
Senior Land Specialist  
San Juan Basin  
(505) 599-3410

cc: Ed Hasely  
Ernie Busch-OCD, Aztec

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NEW MEXICO OIL CONSERVATION COMMISSION  
 NORTHWEST PIPELINE CORPORATION  
 Form C-101  
 Revised 1-1-65  
 30-039-21789

NWP WELL FILE  
 MAY 22 1978  
 PRODUCTION AND DRILLING

Indicate Type of Lease  
 STATE  FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG-BACK

1. Type of Work  
 a. Type of Well DRILL  DEEPEN  PLUG BACK   
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
 Northwest Pipeline Corporation

3. Address of Operator  
 P.O. Box 90, Farmington, New Mexico 87401

4. Location of Well  
 UNIT LETTER K LOCATED 2300 FEET FROM THE South LINE  
1830 FEET FROM THE West LINE OF SEC. 34 TWP. 29N RGE. 5W NMPM

5. State Oil & Gas Lease No.  
 #89

6. Field and Pool, or Wildcat  
 Basin Dakota

7. Unit Agreement Name  
 San Juan 29-5 Unit

8. Farm or Lease Name  
 San Juan 29-5 Unit

9. Well No.  
 #89

10. County  
 Rio Arriba

11. Proposed Depth  
 8050'

12. Formation  
 Dakota

13. Rotary or C.F.  
 Rotary

14. Elevations (Show whether DF, RT, etc.)  
 6650' GR

15. 21A. Kind & Status Plug. Bond

16. 21B. Drilling Contractor  
 NA

17. 22. Approx. Date Work will start  
 June 1, 1978

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	300'	165	Surface
8-3/4"	7"	20#	3620' 300'	165	2500'
6-1/4"	4-1/2"	10.5# & 11.6#	T.D. 8000'	345	3620'

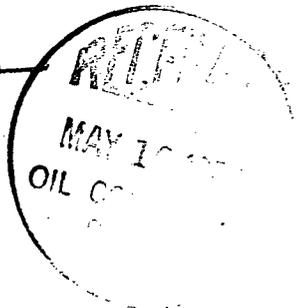
Selectively perforate and stimulate the Dakota formation.

A BOP will be installed after the surface casing has been run and cemented. All subsequent work will be conducted through the BOP.

The E/2 of Section 34 is dedicated to this well. Gas is dedicated.

APPROVAL VALID  
 FOR 90 DAYS UNLESS  
 DRILLING COMMENCED,

EXPIRES 8-14-78



ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 Signed D.H. Maroncelli Title Sr. Drilling Engineer Date 5/6/78  
 (This space for State Use)

APPROVED BY Frank S. Dwyer TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 16 1978

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

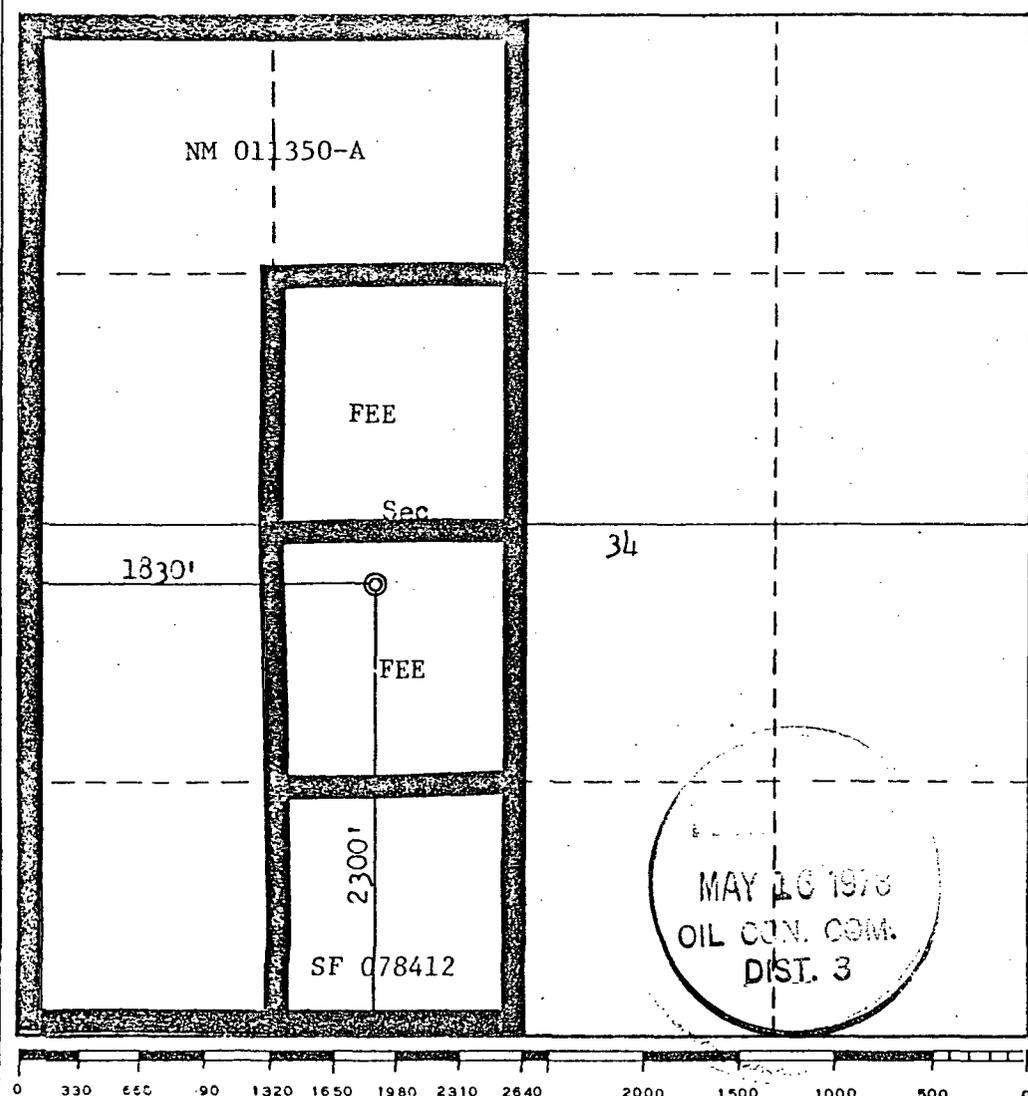
Operator <b>NORTHWEST PIPELINE CORPORATION</b>			Lease <b>SAN JUAN 29-5 UNIT</b>		Well No. <b>89</b>
Unit Letter <b>K</b>	Section <b>34</b>	Township <b>29N</b>	Range <b>5W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>2300</b> feet from the <b>South</b> line and <b>1830</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6650</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D.H. Maroncelli*

Name: **D.H. Maroncelli**  
 Position: **Sr. Drilling Engineer**  
 Company: **Northwest Pipeline Corp.**  
 Date: **May 4, 1978**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **May 3, 1978**  
 Registered Professional Engineer and/or Land Surveyor:  
*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**  
 Certificate No. **8, KERR, M.**  
**3950**



Sec : 34 Twp : 29N Rng : 05W Section Type : NORMAL

D 40.00  Federal owned U	C 40.00  Federal owned U	B 40.00  Federal owned U	A 40.00  Federal owned U
E 40.00  Federal owned U	F 40.00  Fee owned U	G 40.00  Fee owned U A A A	H 40.00  Federal owned U

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07 BKWD      PF08 FWD          PF09 PRINT      PF10 SDIV      PF11              PF12

Sec : 34 Twp : 29N Rng : 05W Section Type : NORMAL

L 40.00  Federal owned U A A	K 40.00  Fee owned U A	J 40.00  Fee owned U	I 40.00  Federal owned U
M 40.00  Federal owned U	N 40.00  Federal owned U	O 40.00  Federal owned U	P 40.00  Federal owned U

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07 BKWD      PF08 FWD          PF09 PRINT      PF10 SDIV      PF11              PF12

## **Mike Stogner**

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**From:** Ernie Busch  
**To:** Mike Stogner  
**Subject:** PHILLIPS PET. CO.(NSL)  
**Date:** Friday, October 13, 1995 2:40PM  
**Priority:** High

SAN JUAN 29-5 UNIT #89  
2300' FSL; 1830' FWL  
K-34-29N-05W  
RECOMMEND: APPROVAL