

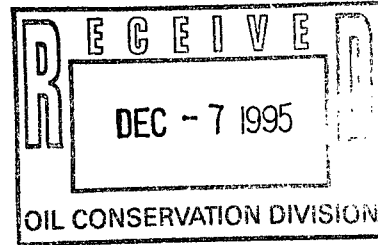
NSL - NSP. 4

MERIDIAN OIL
A Subsidiary of BURLINGTON RESOURCES

December 5, 1995

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



Re: Zachry #56
359'FSL, 939'FWL Section 11, T-28-N, R-10-W, San Juan County, NM
API #30-045-25649

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

Meridian Oil Inc. is planning to recompleate the Zachry #56 in the Blanco Mesa Verde pool and temporarily abandon the Armenta Gallup formation. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,


Peggy Bradfield
Regulatory/Compliance Administrator

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the Zachry #56 as proposed above.

By: _____ Date: _____

xc: Conoco

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Hondo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25649	Pool Code 72319/2290	Pool Name Blanco Mesaverde/Armenta Gallup
Property Code 7654	Property Name Zachary	Well Number 56
OGRID No. 14538	Operator Name MERIDIAN OIL INC.	Elevation 5319'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	28 N	10 W		369	South	939	West	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 13 Joint or Infill 14 Consideration Code 15 Order No.

11/262.28 - 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Peggy Bradfield Printed Name Regulatory Administrator Title 12-5-95 Date
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12-04-95 Date of Survey Signature and Seal of Professional Surveyor NEALE C. EDWARDS 0857 0857 Certificate Number	

Not resurveyed, prepared from a plat by Michael Daly dated 12-26-82.

2147.64'

939'

369'

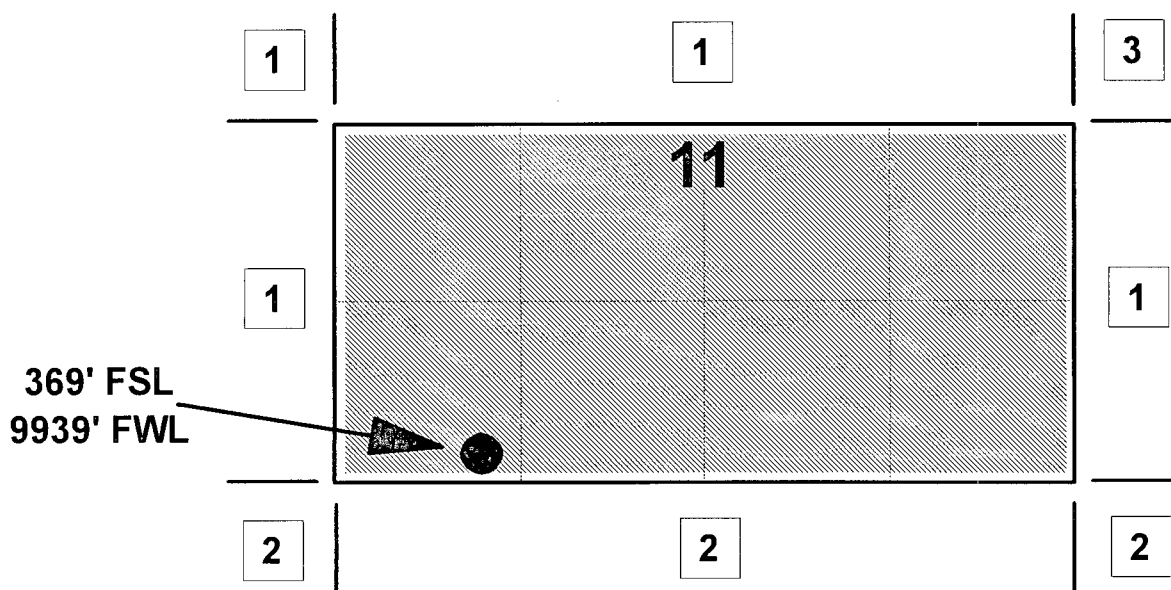
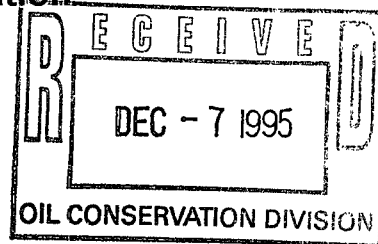
MERIDIAN OIL INC

ZACHERY #56

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Mesaverde Well Location

Township 28 North, Range 10 West



1) Meridian Oil Inc

2) Southland Royalty Company

3) Meridian Oil Inc. &

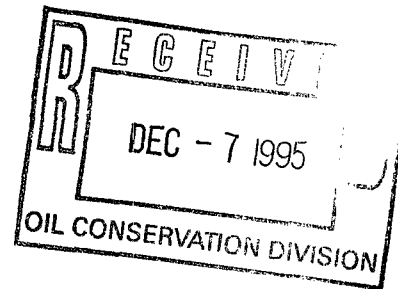
Conoco, Inc. 10 Desta Drive, Suite 100W, Midland, TX 79705-4500

Re: Zachry #56
359'FSL, 939'FWL Section 11, T-28-N, R-10-W, San Juan County, NM
API #30-045-25649

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, TX 79705-4500


Peggy Bradfield
Regulatory/Compliance Administrator



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐	
2. NAME OF OPERATOR Union Texas Petroleum Corporation			
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 369 ft./South; 939 ft./West lines At top prod. interval reported below Same as above At total depth Same as above			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-22-83		16. DATE T.D. REACHED 6-30-83	
17. DATE COMPL. (Ready to prod.) 7-7-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5731' R.K.B.	
19. ELEV. CASING HEAD 5719' G.R.		20. TOTAL DEPTH, MD & TVD 6320'	
21. PLUG, BACK T.D., MD & TVD 6271'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-6320'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6189' - 6246' Greenhorn 5420' - 5886' Gallup	
25. WAS DIRECTIONAL SURVEY-MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR, DIL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24.00#	
5-1/2"		15.50#	
Depth Set (MD)		Hole Size	
317'		12-1/4"	
6304'		7-7/8"	
Cementing Record		Amount Pulled	
254 cu. ft.		2692 cu. ft. (3 stages)	
(See Attachment)			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2-3/8"		Depth Set (MD)	
6140'		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6189' - 6246' 14 - 0.42" holes		Depth Interval (MD)	
5420' - 5886' 46 - 0.28" holes		Amount and Kind of Material Used	
		See Attachment	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production		Pumping	
7-19-83		Production Method (Flowing, gas lift, pumping—size and type of pump)	
Pumping		Date of Test	
8-9-83		Hours Tested	
24		Choke Size	
1"		Prod'n. for Test Period	
Oil—BBL.		13	
Gas—MCF.		168	
Water—BBL.		3	
Gas-Oil Ratio		12,923	
Flow. Tubing Press.		Casing Pressure	
40		133	
Calculated 24-Hour Rate		Oil—BBL.	
13		Gas—MCF.	
168		Water—BBL.	
3		Oil Gravity-API (CORR.)	
40°		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY	
Cement and Stimulation Record		Bennie Brown	
36. I certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 9-7-83	
SIGNED J. A. Edmister		TITLE Engineering Analyst	
J. A. Edmister			

FARMINGTON RESOURCE AREA (See Instructions and Spaces for Additional Data on Reverse Side)
FARMINGTON, NEW MEXICO

BY Smm

OPERATOR

CMD :
QG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/02/96 09:50:04
OGOMES -EMFU
PAGE NO: 2

Sec : 11 Twp : 28N Rng : 10W Section Type : NORMAL

4 25.20 Federal owned A	3 25.45 Federal owned A	2 25.69 Federal owned	1 25.94 Federal owned A
M 40.00 Federal owned A A	N 40.00 Federal owned	O 40.00 Federal owned A A	P 40.00 Federal owned A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

65.20
65.45
130.65
131.63
262.28

65.45

65.69
65.94
131.63

65.94