

DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/552-4550
Fax 405/552-4552

January 15, 1996

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87504 - 2088

Post-It® Fax Note 7671		Date 1/15/96	# of pages 2
To Mike Stogner	From Karen Byers		
Co/Dept. Oil Conserv. Div	Co. Devon Energy		
Phone #	Phone #		
Fax # (505) 827-8177	Fax #		

Attention: Mike Stogner

Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Russell Turner Waterflood Project, at the following locations:

WELL	LOCATION
Turner "A" #38 <i>inf</i>	1400' FSL & 900' FWL, Sec. 18-17S-31E
Turner "A" #50 <i>inf</i>	2390' FNL & 1210' FEL, Sec. 19-17S-31E
Turner "A" #51 <i>inf</i>	2632' FNL & 75' FEL, Sec. 19-17S-31E
C. A. Russell #13 <i>inf</i>	330' FNL & 1050' FWL, Sec. 18-17S-31E →

Attached is a plat of the Russell - Turner Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the two wells listed above. The Russell - Turner Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104, C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Russell - Turner Waterflood Project, which was approved under Order R - 3185. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

Operators that have production in offsetting 40 acre tracts will be notified by certified mail. A copy of this notification to each operator will be sent to you along with the certified mail number. The wells where notification to offset operators is required are:

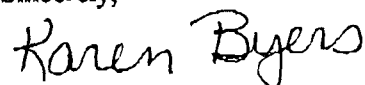
Turner "A" #38
Turner "A" #50
Turner "A" #51
C. A. Russell #13

Each of the locations listed above are offset on three sides of the 40 acre tract by Devon Energy Operating Corporation (DEOC) with the remaining side being offset by a different operator. Although each of the above locations are considered unorthodox in such as the three locations were moved closer to the offsetting tracts that are operated by DEOC. Avon Energy is a closely related company to Devon Energy Operating Corp. and therefore does not require notice.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4527.

Please note that we previously applied for approval for unorthodox location on the Turner "A" #51. We have since moved the location and discovered that there is an offset operator and are resubmitting for your approval. You will find that we have now notified the offset operator.

Sincerely,



Karen Byers
Engineering Technician

Form 3160-3
(December 1990)

UNITED STATES OPERATOR'S COPY

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on
reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK: DRILL ☒ DEEPEN ☐2. TYPE OF WELL: GAS ☐ Other ☐ SINGLE ☐ MULTIPLE ☐

3. NAME OF OPERATOR: DEVON ENERGY OPERATING CORPORATION

4. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1400' FSL & 900' FWL
At top proposed prod. zone (SAME)
NON STANDARD LOCATION... SUBJECT TO LIKE APPROVAL BY STATE6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
1 1/2 miles N of Yarn Hills NM7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 900'
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 300'

19. PROPOSED DEPTH: 4200'

20. ELEVATIONS (Show whether DF, RT, CR, etc.): 3756'

5. LEASE DESIGNATION AND SERIAL NO. LC 029395-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT NUMBER NAME NA	
8. TITLE OR STATEMENT WORK WITHIN Turner "A" #38	
9. API WELL NO.	
10. FIELD AND POOL, OR WILDCAT GRAYBURG-JACKSON	
11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA SECTION 18-T17 S - R31 E	
12. COUNTY OR PARISH EDDY	13. STATE NM

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" J-55	24.0#	450"	125 sk Lite cement + 200 sk Class "C"
7 7/8"	5 1/2" J-55	15.5#	4200"	550 sk Lite + 525 sk Class "H"

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4200" to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Exhibits #1/1-A = Blowout Prevention Equipment

Exhibit #2 = Location and Elevation Map

Exhibit #3/3-A = Road Map and Topo Map

Exhibit #4 = Wells Within 1 Mile Radius

Exhibit #5 = Production Facilities Plat

Exhibit #6 = Rotary Rig Layout

Exhibit #7 = Casing Design

H2S Operating Plan

The undersigned accepts all applicable terms, condition, stipulations and covenants concerning operations conducted on the leased land or portions thereof, as described below:

Lease No. LC029395-A

Legal Description: Section 18-T17-R31E

Bond Coverage: Statewide in CO, NM, UT, & WY

BLM Bond No.: CO1151

RECEIVED
NOV 20 8 05 AM '95
OFFICE

7. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

4.

Signature: *[Signature]*

Signature: *[Signature]*

This space for Federal or State office use)

APPROVAL NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

APPROVED BY

TITLE

for Area Manager

DATE

See Instructions On Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Submit to the Appropriate
District Office
State License - 4 copies
Fee License - 3 copies

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 MID BRIDGE RD.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

State of New Mexico
Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number		* Pool Code		* Pool Name Grayburg Jackson (QN, SR, GB, SA)					
* Property Code 16001		* Property Name TURNER A						* Well Number 38	
* OGRID No. 136025		* Operator Name DEVON ENERGY OPERATING CORP.						* Elevation 3756'	
" SURFACE LOCATION									
TM. or lat. no. L	Section 18	Township 17 SOUTH	Range 31 EAST, N.M.P.M.	Lot Ida	Feet from the 1400'	North/South line SOUTH	Feet from the 900'	East/West line WEST	County EDDY
" BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres 40 " Point of Well " Direction of Flow " Direction of Flow " Direction of Flow									
NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									
						OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
						Signature 			
						Printed Name Randy Jackson			
						Title District Engineer			
						Date 11/14/95			
						SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
						Date of Survey SEPTEMBER 29, 1995			
						State of New Mexico Professional Surveyor 			
						V. LYNN BEZNER NO. 7920			
						V. LYNN BEZNER AND ASSOCIATES, P.C. #7920 JOB #41633-33, 98 SW / JSJ			

Form 3160-3
(December 1990)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OPERATOR'S COPY

(See other instructions on reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐b. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-45604. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2390' FNL & 1210' FEL**

At top proposed prod. zone (SAME)

**Non
Standard
Location...****SUBJECT TO
LIKE APPROVAL
BY STATE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles east & 1 mile north of Loco Hills, N.M.15. DISTANCE FROM PROPOSED
LOCATION TO NEARESTPROPERTY OR LEASE LINE, FT. **250'**
(Also to nearest city, town, or village if any)16. NO. OF ACRES IN LEASE
609.4317. NO. OF ACRES ASSIGNED
TO THIS WELL
4018. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. **325'**19. PROPOSED DEPTH
4200'20. ROTARY OR CABLE TOOLS*
Rotary21. ELEVATIONS (Show whether DT, RT, GR, etc.)
3617'22. APPROX. DATE WORK WILL START*
January 1, 1996**23. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" J-55	24.0#	330' 350'	125 sk Late cmt + 200 sk Class "C"
7 7/8"	5 1/2" J-55	15.5#	4200'	390 sk Late cmt + 425 sk Class "H"

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4200" to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Exhibits #1/1-A = Blowout Prevention Equipment
Exhibit #2 = Location and Elevation Plat
Exhibit #3/3-A = Road Map and Topo Map
Exhibit #4 = Wells Within 1 Mile Radius
Exhibit #5 = Production Facilities Plat
Exhibit #6 = Rotary Rig Layout
Exhibit #7 = Casing Design
H2S Operating Plan

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below:
Lease No. LC029395-A
Legal Description: Section 19-T17N-R31E
Bond Coverage: Statewide in CO, NM, UT, & WY
BLM Bond No.: C01151

RECEIVED
NOV 20 6 48 AM
ART

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED

Randy Jackson

RANDY JACKSON

TITLE **DISTRICT ENGINEER**DATE **11/14/95**

This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND**CONDITIONS OF APPROVAL, IF ANY: **SPECIAL STIPULATIONS**

APPROVED BY

Gary Brown

TITLE

Area Manager

DATE

1/19/96

See Instructions On Reverse Side

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Instructions on Deck

Submit to the Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

☐ AMENDED REPORT

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name Grayburg Jackson (ON, SR, GB, SA)					
4 Property Code 16001		5 Property Name TURNER A						6 Well Number 50	
7 DGRID No. 136025		8 Operator Name DEVON ENERGY OPERATING CORP.						9 Elevation 3617'	
10 SURFACE LOCATION									
UL or lot no. H	Section 19	Township 17 SOUTH	Range 31 EAST, N.M.P.M.	Lot Ida	Feet from the 2390'	North/South line NORTH	Feet from the 1210'	East/West line EAST	County EDDY
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40									
13 Joint or Infill		14 Consolidation Code			15 Order No.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

A 4x4 grid with a coordinate system. The horizontal axis is labeled 'Easting' and the vertical axis is labeled 'Northing'. A point is marked at the intersection of the 3rd vertical line and the 3rd horizontal line. A line segment connects this point to the top-right corner of the grid. The horizontal distance from the point to the corner is labeled '1210'' and the vertical distance is labeled '2390''.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Randy Jackson
Printed Name

Printed Name _____

Randy Jackson

714

District Engineer

DATE

55/11/11

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

SEPTEMBER 29, 1995

Signature and Seal of
Professional Surveyor

STATE OF NEW YORK

BEZNE

NO. 79

V. L. [illegible]

JOB #41638-34

Form 2160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
 DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No.
 20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405)662-4627
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2632' FNL & 75' FEL, Sec. 19-17S-31E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No. LC-029395-A
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. Turner "A" #51
9. API Well No. 30-015-28758
10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location of the proposed well has been moved 28' North.

The old location was 2660' FNL & 75' FEL, Sec. 19-17S-31E

The new location is 2632' FNL & 75' FEL, Sec. 19-17S-31E

4. I hereby certify that the foregoing is true and correct

signed Karen Byers Title KAREN BYERS
ENGINEERING TECHNICIAN

Date 1/9/96

approved by _____
 conditions of approval, if any:

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 02-10-94

Instructions on back

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
				Grayburg Jackson (SR, ON, GB, SA)	
4 Property Code		5 Property Name			6 Well Number
16001		TURNER A			51
7 OGRD No.		8 Operator Name			9 Elevation
136025		DEVON ENERGY OPERATING CORP.			3613'

" SURFACE LOCATION

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	19	17 SOUTH	31 EAST, N.M.P.M.		2632'	NORTH	75'	EAST	EDDY

"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

10 Dedicated Acres	11 Joint or Infill	12 Consolidation Code	13 Order No.
40			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature

Randy Jackson

Printed Name

Randy Jackson

Title

District Engineer

Date

1/10/96

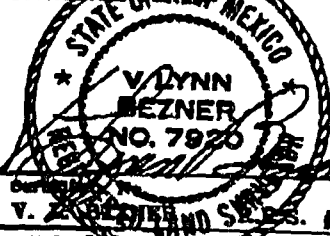
SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey

SEPTEMBER 28, 1995

Signature and Seal of
Professional Surveyor



V. LYNN EZNER, S.E., #7820

JOB #4541-34-98 SW / JSJ

J1603
Janet 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(See other instructions on
reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

a. TYPE OF WORK: DRILL ☒ DEEPEN ☐

b. TYPE OF WELL: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2660' FNL & 75' FEL
At top proposed prod. zone (SAME)
Non-Standard... Location... SUBJECT TO LIKE APPROVAL BY STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles east of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **75'**
(Also in nearest mile unit line if any)

16. NO. OF ACRES IN LEASE **609.43**
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **900'**

19. PROPOSED DEPTH **4200'**
21. ELEVATIONS (Show whether DF, RT, GR, etc.) **3613'**

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-A LC-031844
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Turner "A" #51
9. API WELL NO.
NA
10. FIELD AND POOL, OR WILDCAT
GRAYBURG-JACKSON
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 19-T17S-R31E

12. COUNTY OR PARISH
EDDY
13. STATE
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS*
Rotary

22. WELL START*
January 1, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48.0#	40'	Cemented to surface with leadline
12 1/4"	8 5/8" J-55	24.0#	320'	125 lbs Lite + 200 lbs Class "C"
7 7/8"	5 1/2" J-55	15.5	4200'	550 lbs Lite + 425 lbs Class "H" w/10% Gypsum

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4200' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Exhibits #1/1-A = Blowout Prevention Equipment
Exhibit #2 = Location and Elevation Plat
Exhibit #3/3-A = Road Map and Topo Map
Exhibit #4 = Wells Within 1 Mile Radius
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Exhibit #7 = Casing Design
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Lease No. LC029395-A
Legal Description: Section 19-T17S-R31E
Bond Coverage: Nationwide
BLM Bond No.: CO1151

NOV 9 10 30 AM '95
RECEIVED
CARTER
AND

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Randy Jackson

TITLE **RANDY JACKSON
DISTRICT ENGINEER**

DATE **11/6/95**

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS /
SPECIAL STIPULATIONS

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John L. Hays

TITLE _____

See Instructions On Reverse Side

DATE **12/15/95**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ST I
Box 1980
A. NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 02-10-94
Instructions on back

STRICT II
O. Drawer DD
Lasio, NM 88211-0719

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

STRICT III
100 Rio Brazos Rd.
tec, NM 87410

☐ AMENDED REPORT

STRICT IV
O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Grayburg Jackson
Property Code	Property Name	Well Number
16001	TURNER A	51
GRID No.	Operator Name	Elevation
136025	DEVON ENERGY OPERATING CORP.	3613'

" SURFACE LOCATION

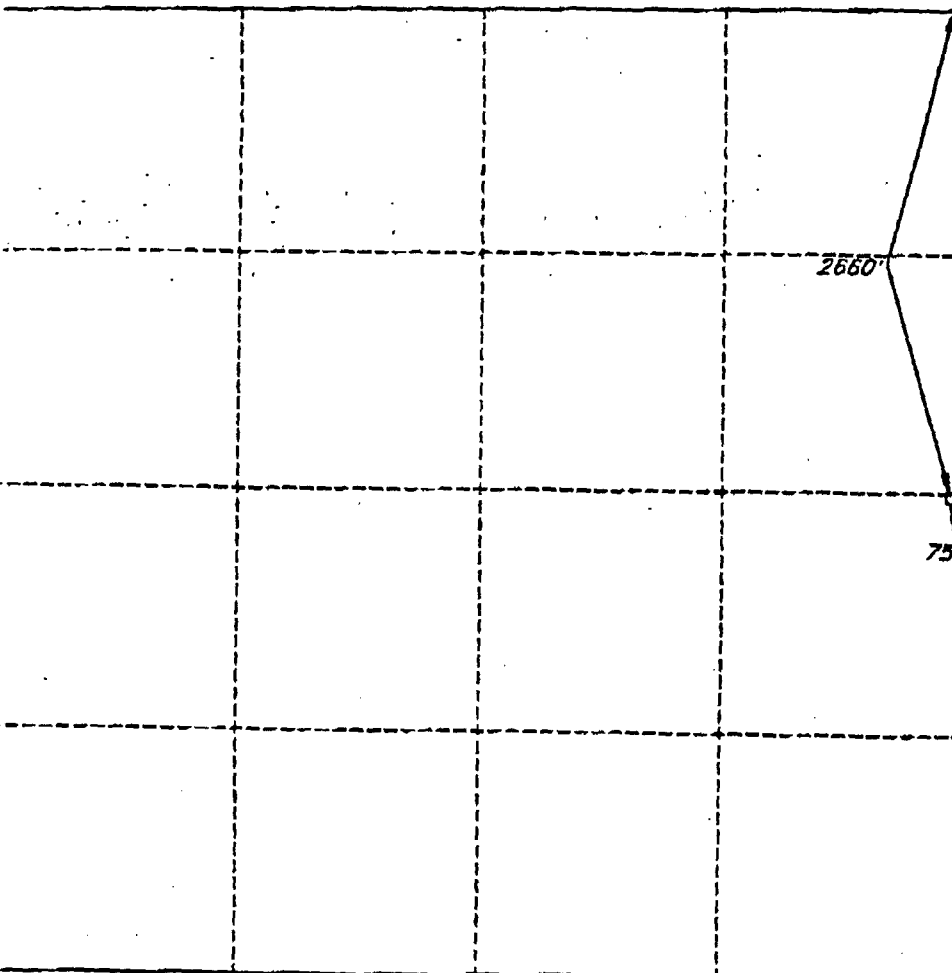
or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
I	19	17 SOUTH	31 EAST, N.M.P.M.		2660'	NORTH	75'	EAST	EDDY

"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BERN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature

Randy Jackson

Printed Name

Randy Jackson

Title

District Engineer

Date

11/6/95

SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey

SEPTEMBER 28, 1995

Signature of Professional Surveyor

V. Lynn Bezner
V. LYNN
BEZNER
NO. 7920

Certified by State of New Mexico

V. L. BEZNER R.P.S. #7920

JOB #41853-4/ 98 SW / JSJ

160-J
enbr 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*

(See other instructions on
reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐

b. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ Other ☐ SINGLE ☐ MULTIPLE ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 1050' FWL

At top proposed prod. zone (SAME)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles east & 2 miles north of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 330'

16. NO. OF ACRES IN LEASE

224.09

17. NO. OF ACRES ASSIGNED

TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 650'

19. PROPOSED DEPTH

4200'

20. ROTARY OR CABLE TOOLS*

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3747'

22. APPROX. DATE WORK WILL START*

January 1, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	20" H-40	94#	40'	Cement to surface w/Reductant
7 1/2"	13 3/8" H-40	48#	450'	200 lbs Lbm + 275 lbs Class "C"
11" Optional	8 5/8" J-55	24#	1500'	405 lbs Lbm + 150 lbs Class "C"
7 7/8"	5 1/2" J-55	15.5#	4200'	360 lbs Lbm + 335 lbs "H" + 10% Gypsum

We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4200' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

- Exhibits #1/1-A = Blowout Prevention Equipment
 Exhibit #2 = Location and Elevation Plat
 Exhibit #3/3-A = Road Map and Topo Map
 Exhibit #4 = Wells Within 1 Mile Radius
 Exhibit #5 = Production Facilities Plat
 Exhibit #6 = Rotary Rig Layout
 Exhibit #7 = Casing Design
 H2S Operating Plan

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below:
 Lease No. LC-029548A
 Legal Description: Section 18-T17N-R31E
 Bond Coverage: Nationwide
 BLM Bond No.: CO1151

RECEIVED
 NOV 9 10 31 AM '95
 CALIF. AREA

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

*Randy Jackson*RANDY JACKSON
TITLE DISTRICT ENGINEER

DATE 11/6/95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS AND
 SPECIAL STIPULATIONS
 ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Thelma Vega

TITLE REGIONAL MANAGER

DATE 12/15/95

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form C-102
Revised 02-10-94

Instructions on back

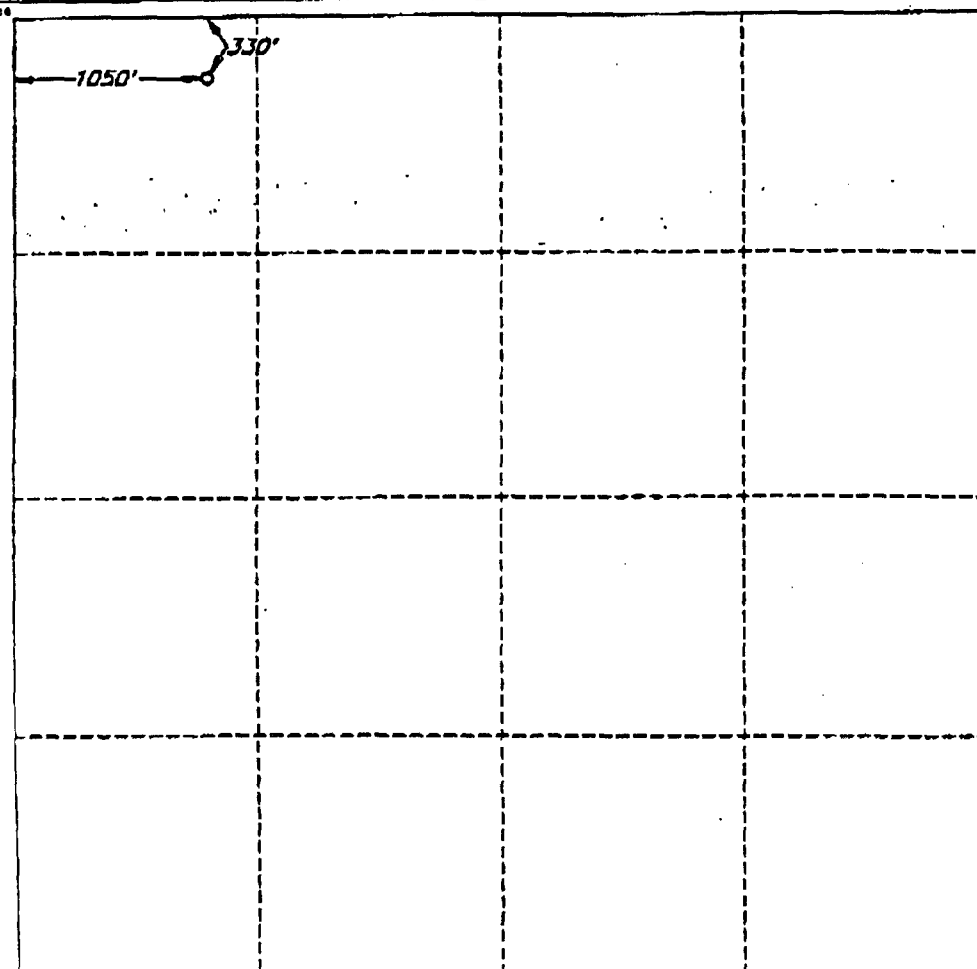
Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copiesState of New Mexico
Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088☐ AMENDED REPORTBox 1980
NM 88241-1980DISTRICT II
O. Drawer DD
Mesita, NM 88211-0719DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number		* Pool Code		* Pool Name Grayburg Jackson	
* Property Code 15973		* Property Name C. A. RUSSELL			* Well Number 13
* OGRD No. 136025		* Operator Name DEVON ENERGY OPERATING CORP.			* Elevation 3747'
* SURFACE LOCATION					
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the
1	18	17 SOUTH	31 EAST, N.M.P.M.		330'
				North/South line	Feet from the
				NORTH	1050'
				East/West line	County
				WEST	EDDY
* BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE					
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the
				North/South line	Feet from the
				East/West line	County
* Dedicated Acres 40		* Joint or Infill		* Consolidation Code	
				* Order No.	

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature

Randy Jackson

Printed Name

Randy Jackson

Title

District Engineer

Date

11/6/95

SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey

SEPTEMBER 28, 1995

Signature

Professional

V. LYNN
BEZNER
NO. 7920

Certified

V. L. BEZNER

N.M. S. #7920

JOB #41653-2/ 98 SW / JSJ

**DEVON ENERGY
OPERATING
CORPORATION**20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102405/235-3611
Fax 405/552-4550
Fax 405/552-4552

January 15, 1996

MARBOB ENERGY CORP.
11352 Lovington Highway
Artesia, New Mexico 88210

Certified Letter #: Z 253 345 685

Dear Sir:

The BLM has issued Devon Energy Operating Corp. a permit to drill the Turner "A" #50 & the Turner "A" #51. The proposed well sites are within the boundaries of the Russell-Turner Waterflood Project in Eddy Co. New Mexico and offset your well in Unit I of Section 19 - T17S - R31E. Dwights Production Data show that you operate the following well in Unit I of Section 19 - T17S - R31E:

Fren #19

The Turner "A" #50 is located: 2390' FNL & 1210' FEL, Section 19 - T17S - R31E
The Turner "A" #51 is located 2630' FNL & 75' FEL, Sec. 19-17S-31E

The State of New Mexico Oil Conservation Division has ruled that these are "non - standard locations" and require that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be completed in the same pool as your well. Both wells will be completed in the Grayburg-San Andres Pool.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Karen Byers
Engineering Technician

cc: Oil Conservation Division - Santa Fe, New Mexico
Bureau of Land Management - Carlsbad, New Mexico

PS Form 3811, December 1991 U.S. GPO: 1993-352-714

Is your RETURN ADDRESS completed on the reverse side?

5. Signature (Addressee)
Marbob Energy Corp
11352 Lovington Highway
Artesia, New Mexico
88210

6. Signature (Agent)

7. Date of Delivery
☐ Express Mail
☒ Certified
☐ COD
☐ Registered
☐ Insured
☐ Return Receipt for Merchandise

8. Addressee's Address (Only if requested and fee is paid)

9. Article Addressed to:
 1. Article Number
 2. 253 345 685
 3. Article Number
 4. Service Type
 5. Date of Delivery

10. Addressee's Address (Only if requested and fee is paid)

11. Date of Delivery

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100. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

Turner A #50 NSL letter to oilser operators

Z 552 54E 5A9 2



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

1. Addressee's Name
Marbob Energy Corp

2. Addressee's Address
11352 Lovington Highway
Artesia, NM 88210

3. Addressee's City, State and ZIP Code

4. Addressee's Country

5. Addressee's Phone Number

6. Addressee's Fax Number

7. Addressee's E-mail Address

8. Addressee's Telex Number

9. Addressee's Cable Address

10. Addressee's Cable Code

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Fold at line over top of envelope to the
right of the return address

CERTIFIED

5A9 54E 552 Z

MAIL

**DEVON ENERGY
OPERATING
CORPORATION**

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/552-4550
Fax 405/552-4552

January 15, 1996

Burnett Oil Company
801 Cherry St., Suite 1500
Ft. Worth, TX 76102

Certified Letter #: Z 253 345 686

Dear Sir:

The BLM has issued Devon Energy Operating Corp. a permit to drill the Turner "A" #38 and the C. A. Russell # 13. The proposed well sites are within the boundaries of the Russell-Turner Waterflood Project in Eddy Co. New Mexico and offset your wells in Sec. 12, Unit P, and Sec. 13, Units A, H, I, and P - T17S - R30E. Dwights Production Data show that you operate the following wells in 17S-30E:

Grayburg Jackson SA Unit # 15, Unit P, Sec. 13
Grayburg Jackson SA Unit #16, Unit I, Sec. 13
Grayburg Jackson SA Unit # 28, Unit H, Sec. 13
Grayburg Jackson SA Unit #30, Unit A, Sec. 13
Grayburg Jackson SA Unit # 35, Unit P, Sec. 12
Grayburg Jackson SA Unit #48, Unit H, Sec. 13

The C. A. Russell #13 will be located 330' FNL & 1050' FWL, Sec. 18-17S-31E
The Turner "A" #38 will be located 1400' FSL & 900' FWL, Sec. 18-17S-31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this location is considered unorthodox it will not be in the same pool as your well. This well will be completed in the Grayburg Jackson pool.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Karen Byers
Engineering Technician

cc.

Oil Conservation Division - Santa Fe, New Mexico
Bureau of Land Management - Carlsbad, New Mexico

PS Form 3871, December 1991 *U.S. GPO: 1992-362-714

is your RETURN ADDRESS completed on the reverse side?

3. Article Addressed to:
Burnett Oil Co.
801 Cherry St., Ste., 1500
Ft. Worth, TX 76102

4a. Article Number
Z 253 345 686

4b. Service Type
☐ Registered
☐ Insured
☒ Certified
☐ Express Mail
☐ Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

6. Signature (Agent)

1. ☐ Addressee's Address (fee)
2. ☐ Restricted Delivery
3. ☐ Restricted Delivery (fee)

4. I also wish to receive the following services (for an extra fee):

5. Complete items 1 and/or 2 for additional services.
6. Complete items 3 and 4a & b.
7. Print your name and address on the reverse of this form so that we can return this card to you.
8. Attach this form to the front of the mailpiece, or on the back if space does not permit.
9. Write "Return Receipt Requested" on the mailpiece below the article number.
10. The Return Receipt will show to whom the article was delivered and the date delivered.

SENDER:
Turner A #38
C. A. Russell #13

Notice to offset cost, on NSL on.

Thank you for using Return Receipt Service.

999 54E 552 Z



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

Sent to
Burnett Oil Co.
801 Cherry St., Ste., 1500
Ft. Worth, TX 76102

Postage \$

Certified Fee \$

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Return Receipt Showing to Whom, Date, and Addressee's Address

TOTAL Postage & Fees \$

Postmark or Date

Notice of NSL for the
Turner A #38
& C. A. Russell #13

Fold at line over top of envelope to the
right of the return address

CERTIFIED

999 54E 552 Z

MAIL

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/16/96 11:04:07
OGOMES -EMGA
PAGE NO: 1

Sec : 18 Twp : 17S Rng : 31E Section Type : NORMAL

1 31.99	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	A A	A	
2 32.10	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
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PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

API Well No : 30 15 5217 Eff Date : 09-01-1994 WC Status : A
 Pool Idn : 28509 GRAYBURG JACKSON;7 RVRs-QU-GB-SA
 OGRID Idn : 136025 DEVON ENERGY OPERATING CORP
 Prop Idn : 15973 C A RUSSELL

Well No : 004
 GL Elevation: 3774

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : 1	18	17S	31E	FTG	440 F N	FTG 1384 F W	A
Lot Identifier:							
Dedicated Acre: 40.00							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

OGRID Identifier : 136025 DEVON ENERGY OPERATING CORP
Prop Identifier : 15973 C A RUSSELL
API Well Identifier : 30 15 28756 Well No : 13
Surface Locn - UL : 1 Sec : 18 Twp : 17S Range : 31E Lot Idn :
Multiple comp (S/M/C) : N TVD Depth (Feet) : MVD Depth (Feet):
Spud Date : P/A Date :
Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

4 R 13 R 12 R 18 H F

