

HINKLE, COX, EATON, COFFIELD & HENSLEY  
P.L.L.C.\*

ATTORNEYS AT LAW

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(505) 982-4554 FAX (505) 982-8623

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CLARENCE E. HINKLE (1901-1985)

OF COUNSEL

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L. A. WHITE\*\*

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RICHARD E. OLSON  
RICHARD R. WILFONG\*  
THOMAS J. MCBRIDE  
NANCY S. CUSACK

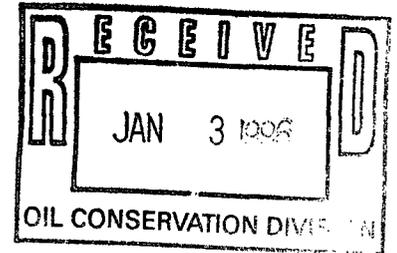
JEFFREY L. FORNACIARI  
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JAMES M. HUDSON

\*REGISTERED IN NEW MEXICO  
AS HINKLE, COX, EATON,  
COFFIELD & HENSLEY, P.L.L.C., LTD., CO.

\*NOT LICENSED IN NEW MEXICO  
\*\*FORMERLY COMPRISING THE FIRM OF  
CULTON, MORGAN, BRITAIN & WHITE, P.C.

VIA HAND DELIVERY

January 3, 1996



Michael E. Stogner  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87501

Dear Mr. Stogner:

Pursuant to Division Rule 104(F)(1) and Division Memorandum 1-90, Devon Energy Corporation (Nevada) hereby applies for administrative approval of an unorthodox oil well location for the following well:

Cactus "9-0" Federal Well No. 1, 397 feet FSL and 2,451 feet FEL (Unit O) of Section 9, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico; East Catclaw Draw-Delaware Pool. (A Form C-102 for the well, with location maps, is attached as Exhibit A.)

The East Catclaw Draw-Delaware Pool is subject to statewide spacing rules, with forty-acre spacing and wells to be located no closer than 330 feet to the boundary of the well unit.

The unorthodox location is required due to topographic reasons. Referring to the aerial photograph marked Exhibit B, existing oil wells are marked by black dots, and the proposed well is marked in red. The proposed well was moved west from an orthodox location due to an existing well (the Federal BQ 2-1), lease roads, and a pipeline.

Geology is a minor factor in this application. Attached as Exhibit C is a structure map on top of the Delaware "B" zone. As you move further East in the S½SE¼ of Section 9, the acreage becomes less prospective.

POST OFFICE BOX 10  
ROSWELL, NEW MEXICO 88202  
(505) 622-6510  
FAX (505) 623-9332

POST OFFICE BOX 3580  
MIDLAND, TEXAS 79702  
(915) 683-4691  
FAX (915) 683-6518

POST OFFICE BOX 9238  
AMARILLO, TEXAS 79105  
(806) 372-5569  
FAX (806) 372-9761

POST OFFICE BOX 2043  
ALBUQUERQUE, NEW MEXICO 87103  
(505) 768-1500  
FAX (505) 768-1529

401 W. 15TH STREET, SUITE 800  
AUSTIN, TEXAS 78701  
(512) 476-7137  
FAX (512) 476-5431

Exhibit C also indicates offset leasehold ownership. The information on the plat is current and correct. Devon is the operator of Section 16 and the S $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 9. Chi Energy is the operator of the acreage in Section 9 offsetting the proposed well to the north, northwest, and west. Thus, it is the only attached offset. Notice of the proposed location was given to Chi per the letter attached as Exhibit D.

Directional drilling to reach a standard bottom-hole location would increase the cost of the well by approximately \$30,000.00 and lead to substantially higher operating costs. Other operators who have drilled directional wells in the Delaware have experienced substantial cost overruns and operational difficulties. As a result, Devon does not desire to directionally drill the well.

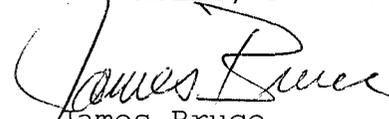
Based on all these factors, Devon requests approval of the proposed location.

The surface management agency is the Bureau of Land Management. Attached hereto as Exhibit E is the first page of the APD for the well submitted to the BLM. Pursuant to Division rules, a copy of this application is being mailed to the BLM.

This application is submitted in triplicate. Your attention to this matter is appreciated. If this matter cannot be processed administratively, please set it for the first available hearing. Thank you.

Very truly yours,

HINKLE, COX, EATON, COFFIELD,  
& HENSLEY, P.L.L.C., LTD., CO.



James Bruce

JB/yrk

Enclosures

cc (w/o enclosures): Ken Gray  
Bureau of Land Management - Carlsbad Office

DISTRICT I  
 P. O. Box 1980  
 Hobbs, NM 88241-1980

State of New Mexico  
 Energy, Minerals, and Natural Resources Department

Form C-102  
 Revised 02-10-94  
 Instructions on back

DISTRICT II  
 P. O. Drawer DD  
 Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
 P. O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate  
 District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

DISTRICT III  
 1000 Rio Brazos Rd.  
 Aztec, NM 87410

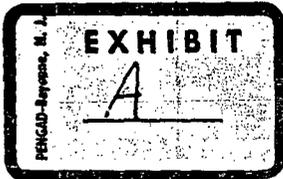
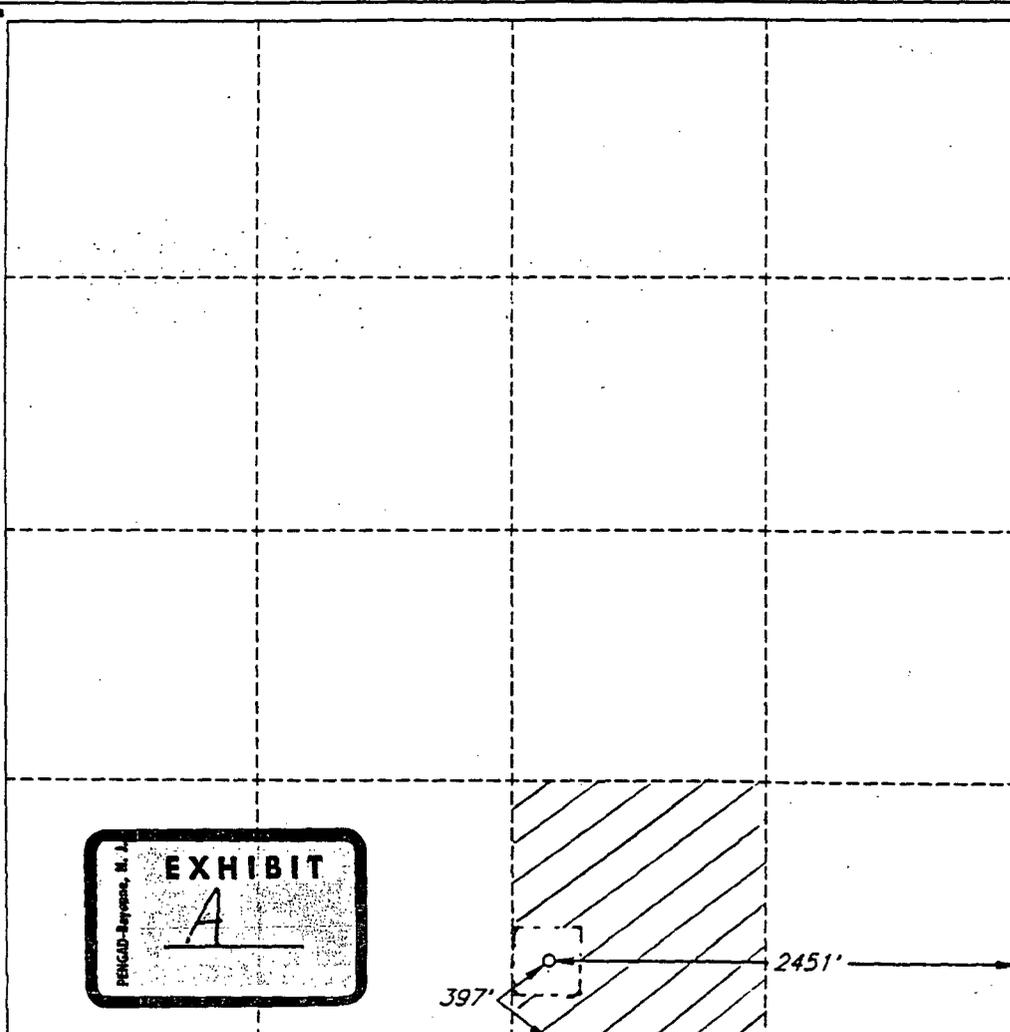
AMENDED REPORT

DISTRICT IV  
 P. O. Box 2088  
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

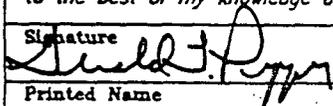
1 API Number		2 Pool Code 10500		3 Pool Name Catclaw Draw, East (Delaware)					
4 Property Code		5 Property Name CACTUS '9-0' FEDERAL					6 Well Number 1		
7 OGRID No. 6137		8 Operator Name DEVON ENERGY CORPORATION (NEVADA)					9 Elevation 3287'		
10 SURFACE LOCATION									
UL or lot no. 0	Section 9	Township 21 SOUTH	Range 28 EAST, N.M.P.M.	Lot Ida	Feet from the 397'	North/South line SOUTH	Feet from the 2451'	East/West line EAST	County EDDY
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
  
 Printed Name  
 Gerald T. Pepper  
 Title  
 District Engineer  
 Date  
 September 25, 1995

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
 AUGUST 20 1995  
 REVISED : 09-14-95 V.B.

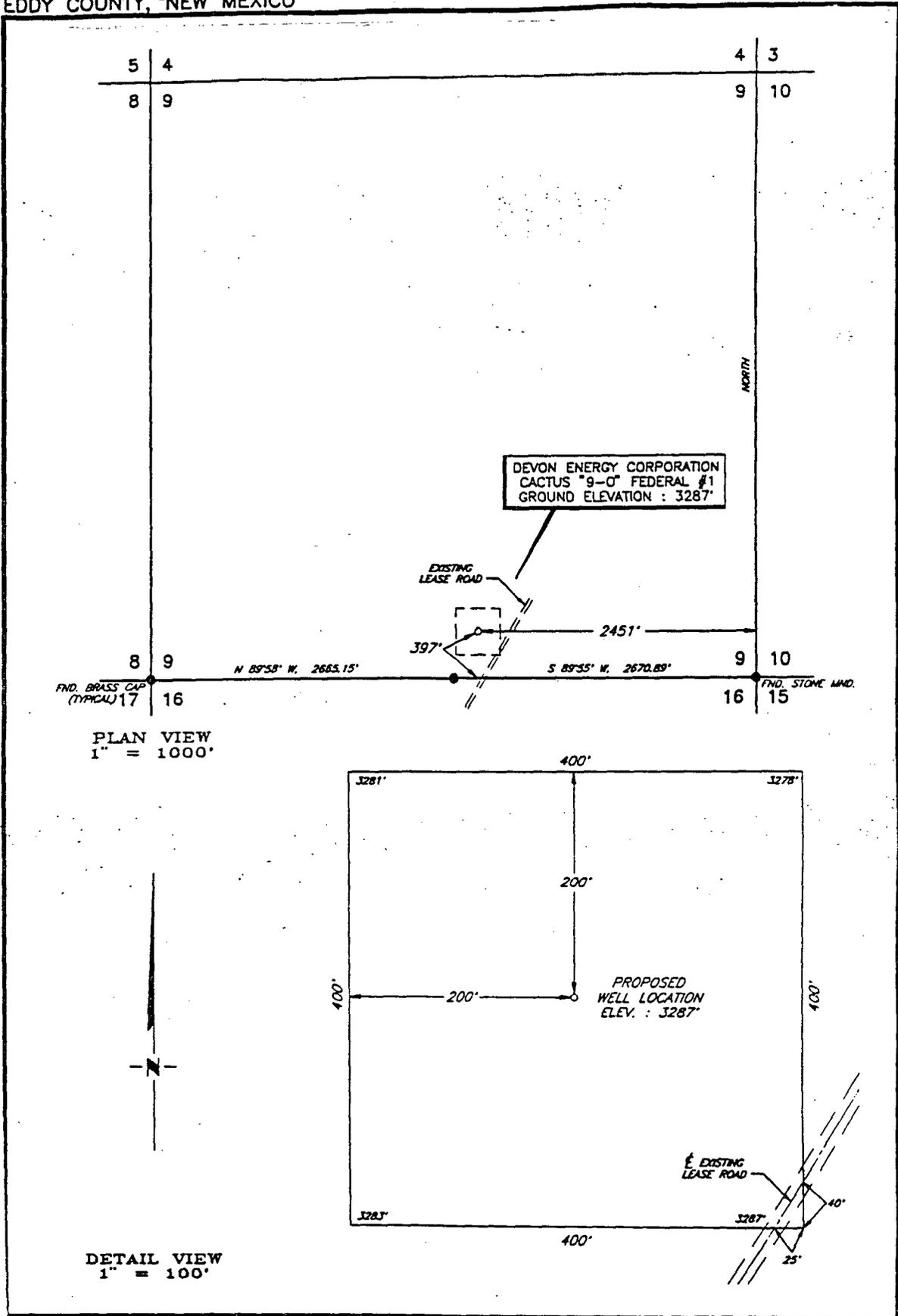
Signature and Seal of Professional Surveyor



Certified by  
 V. L. BEZNER R.P.S. #7920

JOB #41334 / 50 NE / V.H.B.

PLAT SHOWING PROPOSED  
WELL LOCATION AND LEASE ROAD IN  
SECTION 9, T-21-S, R-26-E, N.M.P.M.  
EDDY COUNTY, NEW MEXICO

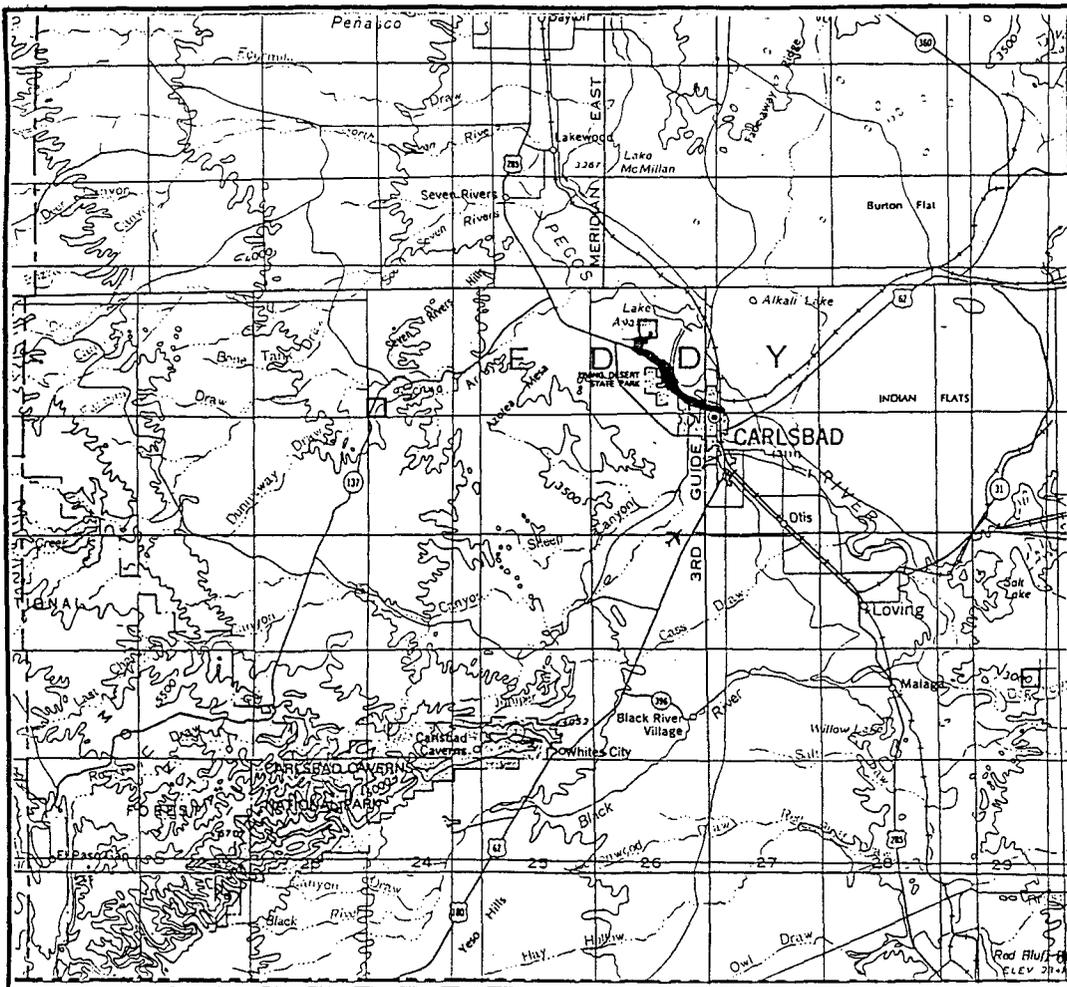


1	REVISED NAME	9-95	VB
NO.	REVISION	DATE	BY
SURVEYED BY:		R.B.	
DRAWN BY:		V.H.B.	
APPROVED BY:		V.L.B.	

**DEVON ENERGY CORPORATION**  
MIDLAND, TEXAS  
SURVEYING AND MAPPING BY  
**TOPOGRAPHIC LAND SURVEYORS**  
MIDLAND, TEXAS

SCALE:	AS SHOWN
DATE:	AUGUST 29, 1995
JOB NO.:	41334-F
50 NE	
SHEET :	1 OF 1

VICINITY MAP



SECTION 9 TWP 21-S RGE 26-E  
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN  
 COUNTY EDDY STATE NM  
 DESCRIPTION 397' FSL & 2451' FEL  
 OPERATOR DEVON ENERGY CORPORATION  
 LEASE CACTUS "9-0" FEDERAL #1



DISTANCE & DIRECTION FROM THE JCT. OF U.S. HWY. 285  
 & U.S. HWY. 180 IN CARLSBAD, THENCE NORTHWEST ± 7  
 MILES ON U.S. HWY. 285, THENCE NORTH 0.7 MILES ON  
 LEASE ROAD, THENCE EAST 0.4 MILE & NORTH 0.1 MILE  
 ON LEASE ROAD TO A POINT ±150' SOUTHEAST  
 OF THE LOCATION.

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.  
 Review this plat and notify us immediately of any possible discrepancy.

TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART  
 PAMPA, TX. 79065  
 (800) 658-6382

6709 N. CLASSEN BLVD.  
 OKLAHOMA CITY, OK. 73116  
 (800) 654-3219

2903 N. BIG SPRING  
 MIDLAND, TX. 79705  
 (800) 767-1653



30000

CRB

Devon

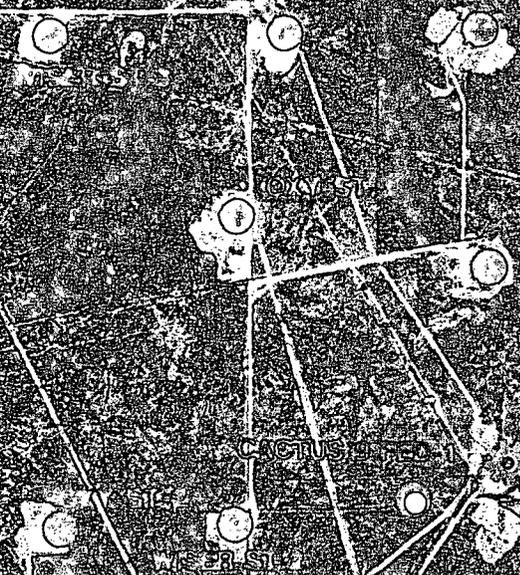
EXHIBIT  
B

RCO FED

FED

CE

ST



3 2

ANTWELL MORRIS R  
ROC FED 1  
10963

11212  
-216

COQUINA  
ARCO FED  
11287  
+82 ?

K-F  
10973  
-80 ?

SURF  
+49  
0-17-1

HANAGAN  
OH 1  
11158  
TA ?  
-64

HANAGAN  
OH 2  
11148  
-158

INEXCO  
ST 1  
11100  
?

OIL WELL DRILLING CO  
BAKER-STATE-1  
1155

10

15

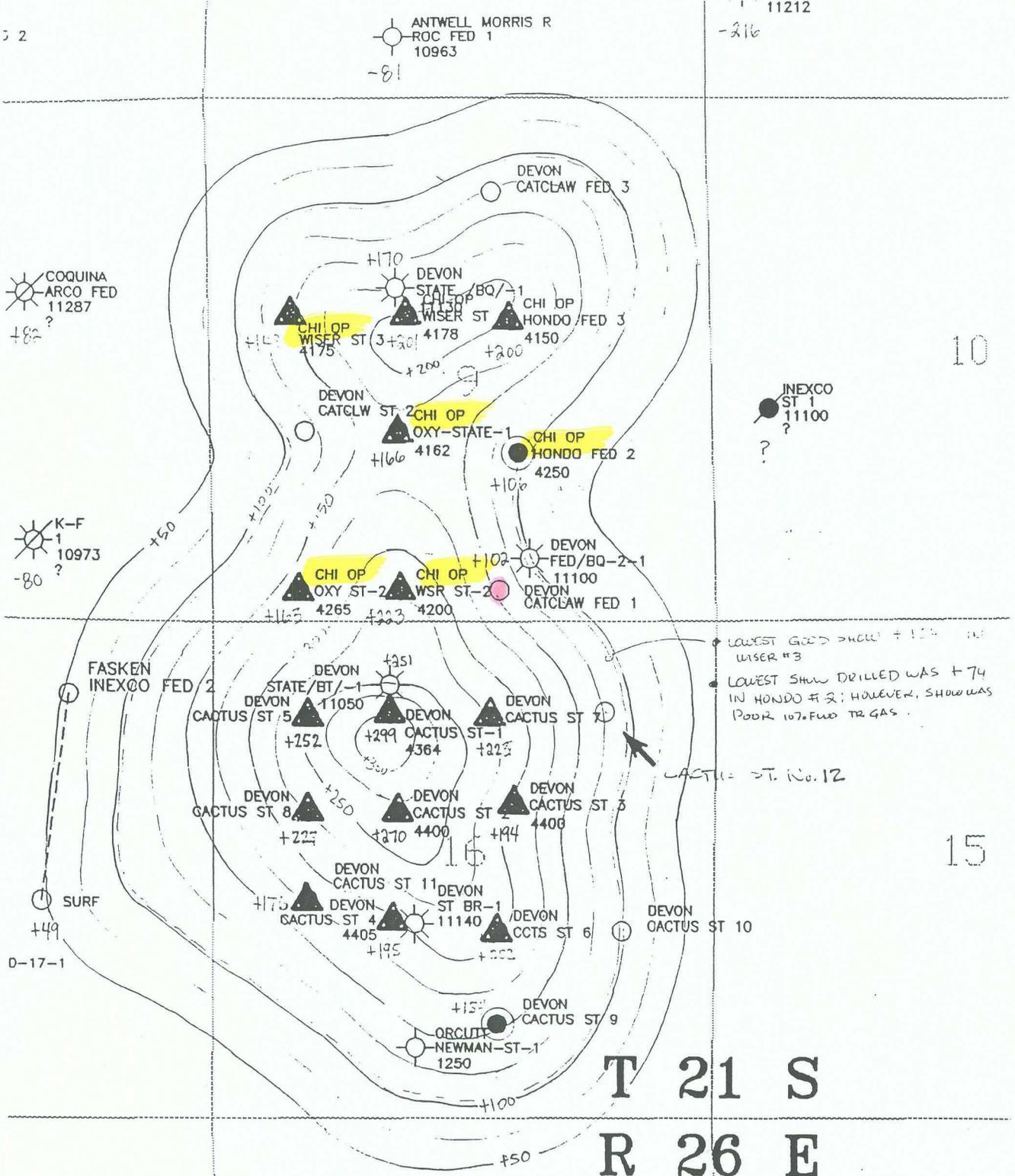
T 21 S  
R 26 E



21

22

E. CATCLAW DRAW  
EDDY Co., NM  
STRUCTURE MAP T/"B" ZONE  
CI: 25'



LOWEST GOOD SHOW +124 IN WISER #3  
LOWEST SHOW DRILLED WAS +74 IN HONDO #2; HOWEVER, SHOW WAS POOR 107. FEW TR GAS.

CACTUS ST. No. 12

**devon**  
**ENERGY CORPORATION**

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611  
FAX 405/552-4550

December 21, 1995

CERTIFIED MAIL #Z-253-340-141  
RETURN RECEIPT REQUESTED

Chi Energy, Inc.  
P. O. Box 1799  
Midland, Texas 79702  
Attention: Bill Bergman

Re: Cactus "9-0" Fed #1  
397' FSL and 2451' FEL  
Sections 9-T21S-R26E  
Eddy County, New Mexico

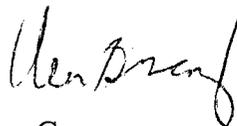
Gentlemen:

Devon Energy Corporation (Nevada), as Operator, shall apply to the New Mexico Oil Conservation Division for administrative approval for the referenced unorthodox well location for the drilling of an approximate 3,500' Delaware test well.

A legal location for this proposed well will be prohibited due to the existence of a pipeline/lease road. Our records reflect that Chi Energy, Inc. is the only offset operator in the East Catclaw Draw Delaware Field affected by this application. In that regard, Devon respectfully requests that Chi grant a waiver to the proposed unorthodox location by signing and returning one copy of this letter to the undersigned as soon as possible.

Yours very truly,

DEVON ENERGY CORPORATION (NEVADA)



Ken Gray  
District Landman

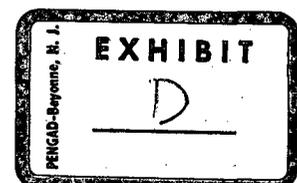
KG:da\chi5.let  
Enclosure

Agree to and Approve the above this \_\_\_\_\_ day of \_\_\_\_\_, 1995.

Chi Energy, Inc.

By: \_\_\_\_\_

Title: \_\_\_\_\_



3160-3  
December 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(See other instructions  
reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK: DRILL  DEEPEN

b TYPE OF WELL: OIL WELL  GAS WELL  Other \_\_\_\_\_ SINGLE ZONE  MULTIPLE ZONE

2 NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3 ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 397' FSL & 2451' FEL  
At top proposed prod. zone (SAME)

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
5 miles NW of Carlsbad, NM

5 LEASE DESIGNATION AND SERIAL NO.  
NM-NM-0400877  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7 UNIT AGREEMENT NAME  
N/A  
8 FARM OR LEASE NAME, WELL NO.  
Cactus "90" Federal #1  
9 API WELL NO.  
30-015  
10 FIELD AND POOL, OR WILDCAT  
Catawba Draw, East (Delaware)  
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit O, Sec. 9-T21S-R26E

12 COUNTY OR PARISH  
Eddy  
13 STATE  
New Mexico

15 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 189'  
(Also to nearest drilg. unit line if any)  
16 NO. OF ACRES IN LEASE 160  
17 NO. OF ACRES ASSIGNED TO THIS WELL 40

18 DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 539'  
19 PROPOSED DEPTH 4300'  
20 ROTARY OR CABLE TOOLS\* Rotary

21 ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 3287'  
22 APPROX. DATE WORK WILL START\*  
February, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	350'	375 sx Class C
12 1/4"	8 5/8" J-55	24#	2200'	710 sx 35:65 Poz-C + 200 sx Class C
7 7/8"	5 1/2" J-55	15.5#	4300' DV Tool +/- 2300'	1st Stage 350 sx Class C 2nd Stage 200 sx 35:65 Poz-C + 100 sx Class C.

Devon Energy proposes to drill to approximately 3500' to test the Delaware for commercial quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plugged and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

This is an unorthodox location. Please be advised Devon Energy will apply for like approval from the NMOCDC.

Drilling Program:

- Surface Use and Operating Plan
- Exhibit #1/A - Blowout Prevention Equipment
- Exhibit #2 - Location and Elevation Plat
- Exhibit #3 - Planned Access Roads
- Exhibit #4 - Wells Within One Mile Radius
- Exhibit #5 - Production Facilities Plat
- Exhibit #6 - Rotary Rig Layout

Exhibit #7 - Casing Program  
H2S Plan

Evidence of Bond Coverage  
Bond Coverage: Nationwide  
BLM Bond No. CO-1104



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Gerald T. Pepper TITLE District Engineer DATE December 14, 1995

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## (NORTH TEAGUE-ELLENBURGER POOL - Cont'd.)

(11) Applicant's engineering evidence indicates that the initial reservoir pressure within the North Teague-Ellenburger Pool was only slightly above bubble point pressure.

(12) Applicant contends that as a result of production below bubble point pressure, free gas has formed in the reservoir and migrated through fractures up structure. As a result, a secondary gas cap has formed within the reservoir.

(13) Further evidence indicates that the field-wide producing gas-oil ratio has remained constant during the producing history of the pool.

(14) Material balance calculations indicate, according to applicant's testimony, that there is little, if any, water drive in the reservoir.

(15) The reservoir drive mechanisms appear to be solution gas and gas cap expansion.

(16) The applicant requests that the proposed allowable of 560 barrels of oil per day remain in effect for a temporary period of six months. Testimony indicates that the proposed six month period will allow the applicant the opportunity to gather additional reservoir and production data to support and verify its calculations that indicate that the subject reservoir is not rate sensitive.

(17) No offset operator and/or interest owner appeared at the hearing in opposition to the application.

(18) The evidence currently available indicates that approval of the proposed oil allowable for a temporary period of six months should not have a detrimental effect on the reservoir, should not reduce ultimate oil recovery, and will allow the applicant the opportunity to gather additional reservoir and production data.

(19) This case should be reopened at an examiner hearing in April 1994, at which time the applicant should appear and show cause why the oil allowable for the North Teague-Ellenburger Pool should not revert back to 320 barrels of oil per day.

## IT IS THEREFORE ORDERED THAT:

(1) The oil allowable for the North Teague-Ellenburger Pool, located in portions of Sections 4 and 9, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby established at 560 barrels of oil per day for a temporary period of six months.

(2) This case shall be reopened at an examiner hearing in April, 1994, at which time Texaco Exploration and Production Inc., or any other operator in the field, shall appear and show cause why the oil allowable for the North Teague-Ellenburger Pool should not revert back to 320 barrels of oil per day.

(3) Jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

EAST CATCLAW DRAW-ELLENBURGER FIELD  
(Gas-Oil Ratio)  
Eddy County, New Mexico

Order No. R-9952-A, Adopting a Gas-Oil Ratio Rule for the East Catclaw Draw-Delaware Pool, Eddy County, New Mexico, November 10, 1993, as Amended by Order No. R-9952-B, November 10, 1993.

Order No. R-9952-C, June 5, 1995, continuing in effect the provisions established by Order No. R-9952-A.

Order No. R-9952-D, effective August 1, 1995, through October 31, 1995, sets oil allowable at 150 barrels per day.

Application of Devon Energy Corporation for Special Pool Rules, Eddy County, New Mexico.

DE NOVO  
CASE NO. 10746  
Order No. R-9952-A

## ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9:00 a.m. on September 22, 1993, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 10th day of November, 1993, the Commission, a quorum being present, having considered the testimony and the record, and being fully advised in the premises,

## FINDS THAT:

(1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Devon Energy Corporation, seeks the promulgation of temporary Special Rules and Regulations for the East Catclaw Draw-Delaware Pool, Eddy County, New Mexico, including a provision for a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil.

(3) By Order No. R-9418 dated January 23, 1991, the Division created the East Catclaw Draw-Delaware Pool. The discovery well for the pool was the Chi Operating Inc. Oxy State Well No. 1 located in Unit K of Section 9, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico.

(4) The East Catclaw Draw-Delaware Pool, which currently comprises all of Section 9 and the NW/4 of Section 16, is governed by Division General Rules and Regulations, including a gas-oil ratio limitation of 2,000 cubic feet of gas per barrel of oil and an oil allowable of 80 barrels of oil per day per forty acre proration unit.

(5) Division records indicate that there are currently six wells producing from the East Catclaw Draw-Delaware Pool within Section 9, all operated by Chi Operating Inc.

(6) The applicant has recently drilled its Cactus State Well No. 1 located 960 feet from the North line and 1860 feet from the West line (Unit C) of Section 16, Township 21 South, Range 26 East, NMPM, and has completed this well in the East Catclaw Draw-Delaware Pool.

(7) Applicant's geologic evidence indicates that within the East Catclaw Draw-Delaware Pool there are numerous distinct sands covering a 500 feet interval which are oil productive, singularly or in combinations in the various wells in the pool.

(8) Division records indicate that the Cactus State Well No. 1 was perforated in the Chi "B" "C" and "D" intervals from 3,040 feet to 3,220 feet. The average producing rate for this producing interval was approximately 80 BOPD and 400 to 500 MCF/GPD of associated gas. This reservoir produces oil by solution gas drive.

**(EAST CATCLAW DRAW-DELAWARE (GAS-OIL RATIO)  
POOL - Cont'd.)**

(9) Geologic evidence further indicates that the producing interval in the applicant's well is located slightly up-structure from the wells currently being produced in Section 9.

(10) Applicant's request for a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil is based primarily upon production testing information obtained from the aforesaid Cactus State Well No. 1 which showed the well not to be rate-sensitive and that producing the well at higher rates would not waste reservoir energy.

(11) A production profile log was run on the Cactus State Well No. 1 on September 18, 1993 to determine the relative contribution to total production of each set of perforations. Results show that approximately 95 percent of both oil and gas production was coming out of the top perforated interval from 3040 to 3070 feet with minor amounts of oil and gas coming out of the two lower zones confirming the initial interpretation of a solution gas drive reservoir where no zone was a predominate gas producer.

(12) The applicant testified that ultimate recovery would not be reduced by producing the Cactus State Well No. 1 at a higher rate because the gas-oil ratio was shown to be independent of producing rates in the various choke tests performed.

(13) Applicant's evidence indicates that other producing wells in the field have exhibited throughout their producing history fluctuations in producing gas-oil ratios but that higher deliverability wells have tended to produce in excess of the 2,000 to 1 GOR limit.

(14) Applicant testified that granting the application would result in a faster payout, enhancing the economic feasibility of drilling additional wells to develop the field.

(15) Applicant requested that an order granting this application be retroactive to June 1, 1993 but the only justification for this request was the overproduced status of the Cactus State Well. A retroactive order would not affect payout of wells yet to be drilled and therefore is not necessary to encourage field development and should be denied.

(16) No offset operator and/or interest owner appeared at the hearing in opposition to the application.

(17) Temporary Special Pool Rules for the East Catclaw Draw-Delaware Pool providing for a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil for a period of 18 months would encourage the drilling of new wells in the field with the corresponding acquisition of additional information, such as PVT data, which will help resolve remaining unanswered issues while continuing to protect correlative rights and prevent waste.

(18) (As Added by Order No. R-9952-B, effective November 10, 1993.) This case should be reopened at an examiner hearing in May, 1995, at which time the applicant should appear and show cause why the limiting gas-oil ratio for the East Catclaw Draw-Delaware Pool should not revert back to the statewide standard 2,000 to one.

**IT IS THEREFORE ORDERED THAT:**

(1) The application of Devon Energy Corporation for the promulgation of Special Rules and Regulations for the East Catclaw Draw-Delaware Pool, Eddy County, New Mexico, providing for 40 acre oil proration units and 80 BOPD allowable but increasing the gas-oil ratio limitation to 6,000 cubic feet of gas per barrel of oil is hereby approved for a period of 18 months beginning November 1, 1993.

(2) (As Added by Order No. R-9952-B, effective November 10, 1993.) This case shall be reopened at an examiner hearing in May, 1995, to permit the operators in the subject pool to appear and show cause why the limiting gas-oil ratio for the East Catclaw Draw-Delaware Pool should not revert back to the statewide standard 2,000 to one.

(3) (As Amended (Formerly Paragraph 2) by Order No. R-9952-B, effective November 10, 1993.) Jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

Done at Santa Fe, New Mexico, on the day and year hereinabove designated.

**HAPPY VALLEY-DELAWARE POOL  
(Rules Rescinded)  
Eddy County, New Mexico**

Order No. R-10010-A, Rescinding the Temporary Operating Rules Adopted for the Happy Valley-Delaware Pool, Eddy County, New Mexico, March 8, 1995.

In the Matter of Case No. 10804 being Reopened Pursuant to the Provisions of Division Order No. R-10010, which Order Promulgated Temporary Special Rules and Regulations for the Happy Valley-Delaware Pool in Eddy County, New Mexico, including Provisions for a Limiting Gas-Oil Ratio of 10,000 Cubic Feet of Gas Per Barrel of Oil and a Special Depth Bracket Allowable of 160 Barrels Per Day.

Reopened  
Case No. 10804  
Order No. R-10010-A

**ORDER OF THE DIVISION**

BY THE DIVISION: This cause came on for hearing at 8:15 a.m. on March 2, 1995, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 8th day of March 1995, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

**FINDS THAT:**

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Order No. R-10010, issued in Case No. 10804 on November 4, 1993, the Division, upon application of Collins & Ware, Inc., promulgated Temporary Special Rules and Regulations for the Happy Valley-Delaware Pool, Eddy County, New Mexico, including provisions for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil and a special depth bracket allowable of 160 barrels per day.

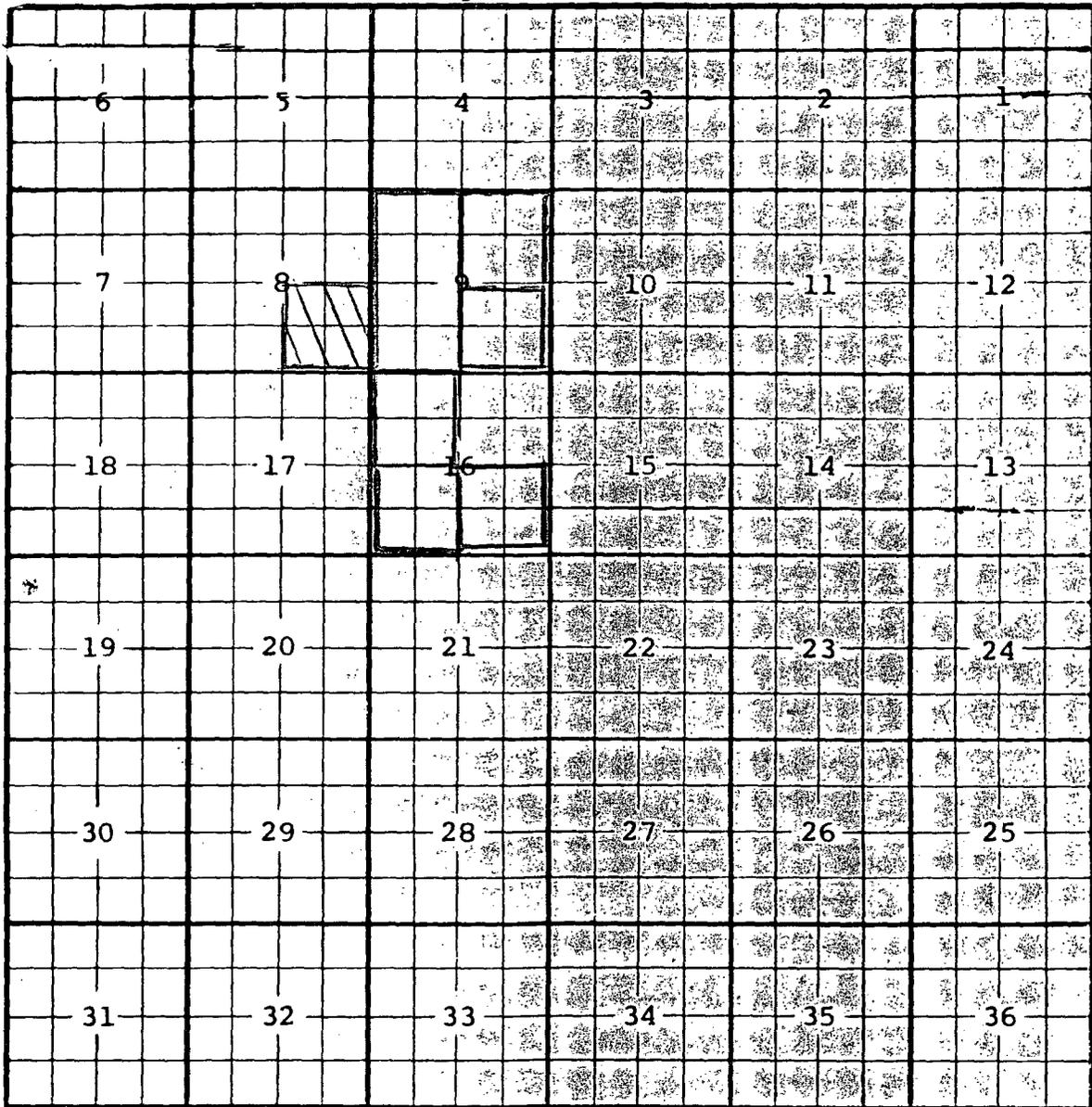
County EDDY

Pool EAST CATCLAW DRAW - DELAWARE

TOWNSHIP 21 S

Range 26 E

NMPM



Description: W/2 Sec 9 (R-9418, 2-1-91) EXT: SE/4 SEC 8 (R-9473, 4-1-91) EXT: SE/4 Sec. 9 (R-9578, 9-10-91)  
Delete SE/4 Sec. 8 (R-9476-A, 11-5-91) EXT: NE/4 Sec. 9 (R-9609, 11-7-91)  
EXT: NW/4 Sec. 16 (R-9938, 8-17-93) EXT: SW/4 Sec. 16 (R-10324, 3-7-95)  
EXT: SE/4 Sec. 16 (R-10377, 6-2-95)

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A	A	A	
M	N	5	P
40.00	40.00	40.60	40.00
CS	CS		CS
L07010 2 02/82	K05261 2 09/75		K04529 2 11/74
OXY USA INC	DEVON ENERGY CORP	Federal owned	DEVON ENERGY CORP
C	C	C	C
A	A A	A	

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07 BKWD      PF08 FWD          PF09 PRINT      PF10 SDIV      PF11              PF12