

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Plains Pipeline, LP	Contact	Daniel Bryant
Address	P.O. Box 3119 - Midland, TX 79702	Telephone No.	(432) 686-1769
Facility Name	Dollarhide to Jal 8"	Facility Type	Pipeline

Surface Owner: George Willis	Mineral Owner	Lease No. 30-025-11891
------------------------------	---------------	------------------------

LOCATION OF RELEASE

Unit Letter I	Section 34	Township 25S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude N 32.0842800 Longitude W 103.14507000

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	620 bbls	Volume Recovered	570 bbls
Source of Release	8" steel pipeline	Date and Hour of Occurrence	06/06/2008 14:00	Date and Hour of Discovery	06/06/2008 15:45
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson (left message)		
By Whom?	Daniel Bryant	Date and Hour	06/06/2008 16:30		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

RECEIVED

JUN 11 2008

HOBBS OCL

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Internal corrosion of an 8" pipeline caused a release of crude oil. H₂S content is <10 ppm and the gravity of the crude oil is 41.4. Depth of the pipeline is 20" and the pressure on the line at the time of the release was 35 - 40 psi. The throughput of the line was increased on the day of the spill. An average volume for the line was 8,000 bbls per month prior to 6/6/08. Volumes are expected to increase to 120,000 bbls per month.

Describe Area Affected and Cleanup Action Taken.*

Released crude oil flowed into a 2-track road paralleling the pipeline and impacted an area that measured approx. 25' X 765'.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Daniel Bryant</i>	OIL CONSERVATION DIVISION	
Printed Name: Daniel Bryant	Approved by District Supervisor: <i>Larry Johnson</i> ENVIRONMENTAL ENGINEER	
Title: Environmental R/C Specialist	Approval Date: 6-11-08	Expiration Date: 8-11-08
E-mail Address: dmbryant@paalp.com	Conditions of Approval:	
Date: 6/11/08 Phone: (432) 686-1769	FINE SUBMIT C-141 BY Attached <input type="checkbox"/> 1 RP-1876	

* Attach Additional Sheets If Necessary

PCOHO 816433557