GW - 175

MONITORING REPORT

2008 - Present

GW 175

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 FAX

December 15, 2008

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 3rd Quarter 2008 Groundwater Monitoring Results
DCP Hobbs Gas Plant
Unit G, Section 36, Township 18 South, Range 36 East
Lea County, New Mexico

Dear Mr. Price:

DCP Midstream, LP (DCP) is pleased to submit for your review, one copy of the 3rd Quarter 2008 Groundwater Monitoring Results for the DCP Hobbs Gas Plant located in Lea County, New Mexico (Unit G, Section 36, Township 18 South, Range 36 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com.

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

GW 175

dcp Midstream SM

Q3 2008 GROUNDWATER MONITORING REPORT

Hobbs Gas Plant
Lea County, New Mexico

December 2008

ARCADIS
Infrastructure, environment, buildings

Q3 2008 Groundwater Monitoring Report

Hobbs Gas Plant

Matthew W. Bauer
Geologist

Ken Lehman
Project Manager

Prepared for:
DCP Midstream

Prepared by:
ARCADIS U.S., Inc.
1687 Cole Blvd
Suite 200
Lakewood
Colorado 80401
Tel 303 231 9115
Fax 303 231 9571

Our Ref.:
CO001312

Date:
December 3, 2008

Table of Contents

1. Site Location and Background

ARCADIS U.S., Inc. (ARCADIS) is submitting to DCP Midstream (DCP) the results of groundwater monitoring activities that were performed during the third quarter of 2008 (Q3 2008) at the Hobbs Gas Plant (Site) in Lea County, New Mexico (Figures 1 and 2). The Site occupies approximately 2.6 acres of land in the northeast quadrant of Section 36, Township 18 South, and Range 36 East of the New Mexico Meridian.

Currently, the Site is configured as a cryogenic processing plant with a laboratory, an amine unit, compressors, sumps, mol sieve dehydration, and tank batteries. The plant also has an on-site water production well that is used for non-potable water. The Site is generally surrounded by undeveloped land. The Apex Compressor Station is located approximately 750 feet north of the Hobbs Gas Plant.

The ownership of the Hobbs Gas Plant was transferred from ConocoPhilips (COP) to Duke Energy Field Services (DEFS) on March 10, 2004. DEFS changed its name to DCP in January 2007.

2. Groundwater Monitoring

ARCADIS conducted quarterly groundwater monitoring activities at the Site on September 15, 2008. Monitoring consisted of the measurement of water levels from six groundwater monitoring wells. Groundwater samples were collected from these six wells for water quality analysis. Water quality samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by Environmental Protection Agency (EPA) Method 8260.

2.1 Water Level Gauging

ARCADIS collected water level measurements prior to disturbance of the water column (Table 1). Depth to water ranged from 60.58 feet to 62.44 feet below ground surface. Groundwater elevation contours constructed using the September 15, 2008 measurements are provided on Figure 3. The groundwater gradient is 0.005 foot per foot flowing in a southeast direction both of which are consistent with previous gauging events.

2.2 Groundwater Quality Monitoring

Prior to sampling, wells were purged a minimum of three well casing volumes to ensure the collection of a representative groundwater sample. Groundwater samples were collected using dedicated disposable polyethylene bailers, placed in laboratory-supplied containers, and packed and shipped in accordance with accepted practices to Accutest Laboratory in Houston, Texas for analyses.

Table 2 summarizes BTEX concentrations in the groundwater samples collected during the Q3 2008 sampling events, and the laboratory analytical reports are included in Appendix A. The groundwater sample results are also posted on Figure 4, which illustrates the distribution of petroleum hydrocarbon in groundwater. The Q3 2008 analytical results can be summarized as follows:

- Benzene was detected at concentrations above the regulatory standard of 10 micrograms per liter (ug/L) in two monitoring wells. The concentration of benzene ranged from 130 ug/L in well MWC to 488 ug/L in well MWB.
- Toluene, ethylbenzene, and xylenes were not detected at concentrations above the regulatory standards of 1,000 ug/L, 700 ug/L, and 10,000 ug/L, respectively.

3. Closing Remarks

DCP will continue to monitor the site conditions and perform quarterly groundwater monitoring. Results of fourth quarter 2008 (Q4 2008) sampling will be reported in the Q4 2008 Groundwater Monitoring Report.

ARCADIS

Tables

Table 1. Summary of Groundwater Elevations
Hobbs Gas Plant
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MWA	856827.79	622187.48	3755.87	71.01	9/15/2008	60.58	-	-	3695.29	
					6/2/2008	60.19	-	-	3695.68	
					3/3/2008	60.18	-	-	3695.69	
					12/13/2007	60.32	-	-	3695.55	
					9/18/2007	60.44	-	-	3695.43	
					6/21/2007	60.28	-	-	3695.59	
					3/27/2007	60.28	-	-	3695.59	
					11/14/2006	60.81	-	-	3695.06	
					8/14/2006	60.71	-	-	3695.16	
					6/14/2006	60.71	-	-	3695.16	
					3/23/2006	60.54	-	-	3695.33	
MWB	857051.22	622018.88	3755.94	70.96	9/15/2008	62.04	-	-	3693.90	
					6/2/2008	61.69	-	-	3694.25	
					3/3/2008	61.66	-	-	3694.28	
					12/13/2007	61.85	-	-	3694.09	
					9/18/2007	61.93	-	-	3694.01	
					6/21/2007	61.84	-	-	3694.10	
					3/27/2007	61.77	-	-	3694.17	
					11/14/2006	62.16	-	-	3693.78	
					8/14/2006	62.34	-	-	3693.60	
					6/15/2006	61.58	-	-	3694.36	
					3/23/2006	62.08	-	-	3693.86	
MWC	857099.75	622104.39	3755.59	75.02	9/15/2008	61.54	-	-	3694.05	
					6/2/2008	61.22	-	-	3694.37	
					3/3/2008	61.18	-	-	3694.41	
					12/13/2007	61.34	-	-	3694.25	
					9/18/2007	61.48	-	-	3694.11	
					6/21/2007	61.57	-	-	3694.02	
					3/27/2007	61.28	-	-	3694.31	
					11/14/2006	61.70	-	-	3693.89	
					8/14/2006	61.88	-	-	3693.71	
					6/14/2006	61.86	-	-	3693.73	
					3/23/2006	61.69	-	-	3693.90	
MWD	856951.32	622011.72	3755.43	70.02	9/15/2008	61.10	-	-	3694.33	
					6/2/2008	60.77	-	-	3694.66	
					3/3/2008	60.77	-	-	3694.66	
					12/13/2007	60.91	-	-	3694.52	
					9/18/2007	61.05	-	-	3694.38	
					6/21/2007	60.97	-	-	3694.46	
					3/27/2007	60.85	-	-	3694.58	
					11/14/2006	61.22	-	-	3694.21	
					8/14/2006	61.36	-	-	3694.07	
					6/14/2006	61.32	-	-	3694.11	
					3/23/2006	61.09	-	-	3694.34	

Table 1. Summary of Groundwater Elevations
Hobbs Gas Plant
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MWE	857056.07	621858.61	3754.36	71.55	9/15/2008	61.21	-	-	3693.15	
					6/2/2008	60.78	-	-	3693.58	
					3/3/2008	60.75	-	-	3693.61	
					12/13/2007	60.91	-	-	3693.45	
					9/18/2007	61.09	-	-	3693.27	
					6/21/2007	61.09	-	-	3693.27	
					3/27/2007	60.86	-	-	3693.50	
					11/14/2006	61.27	-	-	3693.09	
					8/14/2006	61.41	-	-	3692.95	
					6/15/2006	61.32	-	-	3693.04	
					3/23/2006	61.09	-	-	3693.27	
MWF	857173.90	622096.40	3756.13	74.65	9/15/2008	62.44	-	-	3693.69	
					6/2/2008	62.06	-	-	3694.07	
					3/3/2008	62.01	-	-	3694.12	
					12/13/2007	62.19	-	-	3693.94	
					9/18/2007	62.31	-	-	3693.82	
					6/21/2007	62.32	-	-	3693.81	
					3/27/2007	67.05	-	-	3689.08	
					11/14/2006	62.46	-	-	3693.67	
					8/14/2006	62.68	-	-	3693.45	
					6/14/2006	62.72	-	-	3693.41	
					3/23/2006	62.53	-	-	3693.60	

PSH: Phase-Separated Hydrocarbon
-: No data

Table 2. Summary of BTEX Concentrations in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
MWA	9/15/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	11	< 5.0	3.8	15	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
DUP	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWB	9/15/2008	488	46.0	200	1210	-
DUP	9/15/2008	398	36.6	157	947	-
	6/2/2008	444	86.5	155	716	-
	3/5/2008	550	64	130	730	-
	12/13/2007	420	86	140	630	-
	9/18/2007	410	87	160	1100	-
	6/21/2007	310	81	110	740	-
	3/28/2007	300	120	140	1000	-
	11/14/2006	200	74	82	440	-
	8/14/2006	29	6.2	< 0.5	48	-
	6/15/2006	150	110	40	270	1.7
DUP	6/15/2006	110	50	27	160	0.86
	3/23/2006	200	370	43	750	3.4
MWC	9/15/2008	130	5.7	47.3	222	-
	6/2/2008	75.4	4.9	26.3	121	-
DUP	6/2/2008	103	8.1	36.9	170	-
	3/5/2008	61	5.3	19	78	-
DUP	3/5/2008	160	< 25	160	140	-
	12/13/2007	13	< 5.0	4.5	22	-
DUP	12/13/2007	17	< 5.0	5.8	25	-
	9/18/2007	43	5.3	14	57	-
DUP	9/18/2007	48	6.9	16	64	-
	6/21/2007	18	7.1	3.5	26	-
	3/28/2007	84	44	19	160	-
	11/14/2006	30	19	11	83	-
	8/14/2006	31	8.7	2.9	58	-
	6/14/2006	80	37	22	180	2.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	0.72
MWD	9/15/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1

Table 2. Summary of BTEX Concentrations in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
MWE	9/15/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	14	< 5.0	3.9	14	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWF	9/15/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	1.9	< 5.0	< 1.0	3.8	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/27/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
DUP	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
Water Supply Well	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-

Notes:
MW: Monitoring well
TPH: Total Petroleum Hydrocarbons
ug/L: Micrograms per liter
mg/L: Milligrams per liter
-: Not analyzed.
DUP: Duplicate Sample

Table 3. Summary of Field Parameters in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(mS/cm)	(°C)	(g/L)	(mV)
MWA	9/15/2008	6.81	0.533	19.27	4.96	238.7
	6/2/2008	7.31	0.573	20.57	5.49	31.1
	3/5/2008	7.20	0.431	17.46	11.42	21.3
	12/13/2007	7.23	0.614	18.37	7.01	-8.6
	9/18/2007	7.13	0.495	19.89	4.79	5.9
	6/21/2007	7.30	0.565	19.46	5.45	28.7
	3/28/2007	7.71	0.594	18.93	10.04	223.7
	11/14/2006	7.10	0.433	18.92	7.60	44.4
	8/14/2006	5.70	0.578	22.42	5.70	68.7
	6/14/2006	7.38	0.532	20.10	8.67	-
	3/23/2006	7.37	0.373	17.00	6.19	-
MWB	9/15/2008	6.60	0.902	19.63	0.56	-151.6
	6/2/2008	7.08	0.868	19.99	1.09	-150.1
	3/5/2008	6.67	0.836	16.99	2.49	-214.1
	12/13/2007	6.85	0.980	18.18	7.39	-
	9/18/2007	6.74	0.822	20.02	1.18	-140.1
	6/21/2007	6.92	0.863	19.12	3.72	-127.9
	3/28/2007	6.84	1.009	19.39	4.34	-150.6
	11/14/2006	6.69	0.609	18.95	7.83	-198.5
	8/14/2006	6.63	0.753	19.85	1.41	-140.6
	6/15/2006	7.02	0.809	19.20	3.68	-
	3/23/2006	6.96	0.440	19.10	1.71	-
MWC	9/15/2008	6.51	0.679	18.99	1.97	160.3
	6/2/2008	6.90	0.781	20.00	2.64	-121.2
	3/5/2008	6.91	0.535	17.46	6.5	-104.1
	12/13/2007	7.00	0.844	17.97	10.86	-106.1
	9/18/2007	6.88	0.625	19.17	3.8	-103.6
	6/21/2007	7.02	0.659	18.88	4.36	-90.5
	3/27/2007	6.98	0.692	18.55	4.79	-95.4
	11/14/2006	6.71	0.483	18.49	4.31	-138.6
	8/14/2006	6.71	0.644	22.01	2.08	-147.4
	6/14/2006	7.03	0.618	20.10	4.17	-
	3/23/2006	7.12	0.350	19.20	4.21	-
MWD	9/15/2008	6.64	0.646	19.42	3.65	233.1
	6/2/2008	7.13	0.668	19.99	5.39	29.2
	3/5/2008	6.85	0.507	17.23	9.66	22.5
	12/13/2007	7.00	0.714	18.30	10.41	5.4
	9/18/2007	6.79	0.645	19.48	4.46	65.6
	6/21/2007	6.99	0.681	19.26	6.24	54.9
	3/28/2007	6.90	0.777	19.16	9.8	715.4
	11/14/2006	6.73	0.464	19.04	6.53	79.2
	8/14/2006	7.08	0.602	20.02	7.38	109.6
	6/14/2006	6.08	0.722	20.10	5.36	-
	3/23/2006	6.86	0.426	18.50	3.88	-

Table 3. Summary of Field Parameters in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(mS/cm)	(°C)	(g/L)	(mV)
MWE	9/15/2008	6.74	0.601	19.27	4.02	228.3
	6/2/2008	7.07	0.633	19.91	3.72	9.4
	3/5/2008	6.89	0.487	17.29	8.99	38.4
	12/13/2007	7.02	0.778	18.02	7.28	3.5
	9/18/2007	6.92	0.585	21.95	3.28	7.6
	6/21/2007	6.90	0.640	19.14	3.94	20.3
	3/28/2007	7.07	0.667	18.96	6.44	46.9
	11/14/2006	6.83	0.413	18.99	6.69	54.1
	8/14/2006	6.75	0.541	20.34	7.24	101.4
	6/15/2006	7.13	0.543	19.42	6.43	-
	3/23/2006	7.21	0.347	19.70	5.04	-
MWF	9/15/2008	6.43	0.876	19.17	2.52	234.3
	6/2/2008	6.76	0.879	19.00	3.08	21.4
	3/5/2008	6.76	0.657	17.01	9.71	3.6
	12/13/2007	6.71	1.062	17.90	9.52	-5.7
	9/18/2007	6.63	0.734	18.95	3.61	207.9
	6/21/2007	6.85	0.849	18.56	4.64	84.7
	3/27/2007	6.84	0.833	18.44	4.61	177.0
	11/14/2006	6.52	0.544	18.16	4.50	178.2
	8/14/2006	6.65	0.846	19.95	2.45	123.7
	6/14/2006	6.81	0.855	21.70	5.52	-
	3/23/2006	6.82	0.517	19.40	2.12	-
SupplyWell	8/14/2006	7.47	0.473	20.91	4.61	31.7

Notes:
ORP: Oxidation reduction potential
s.u.: Standard unit
uS/cm: microSiemens per centimeter
°C: Degree Celsius
g/L: Grams per liter
mV: Millivolts

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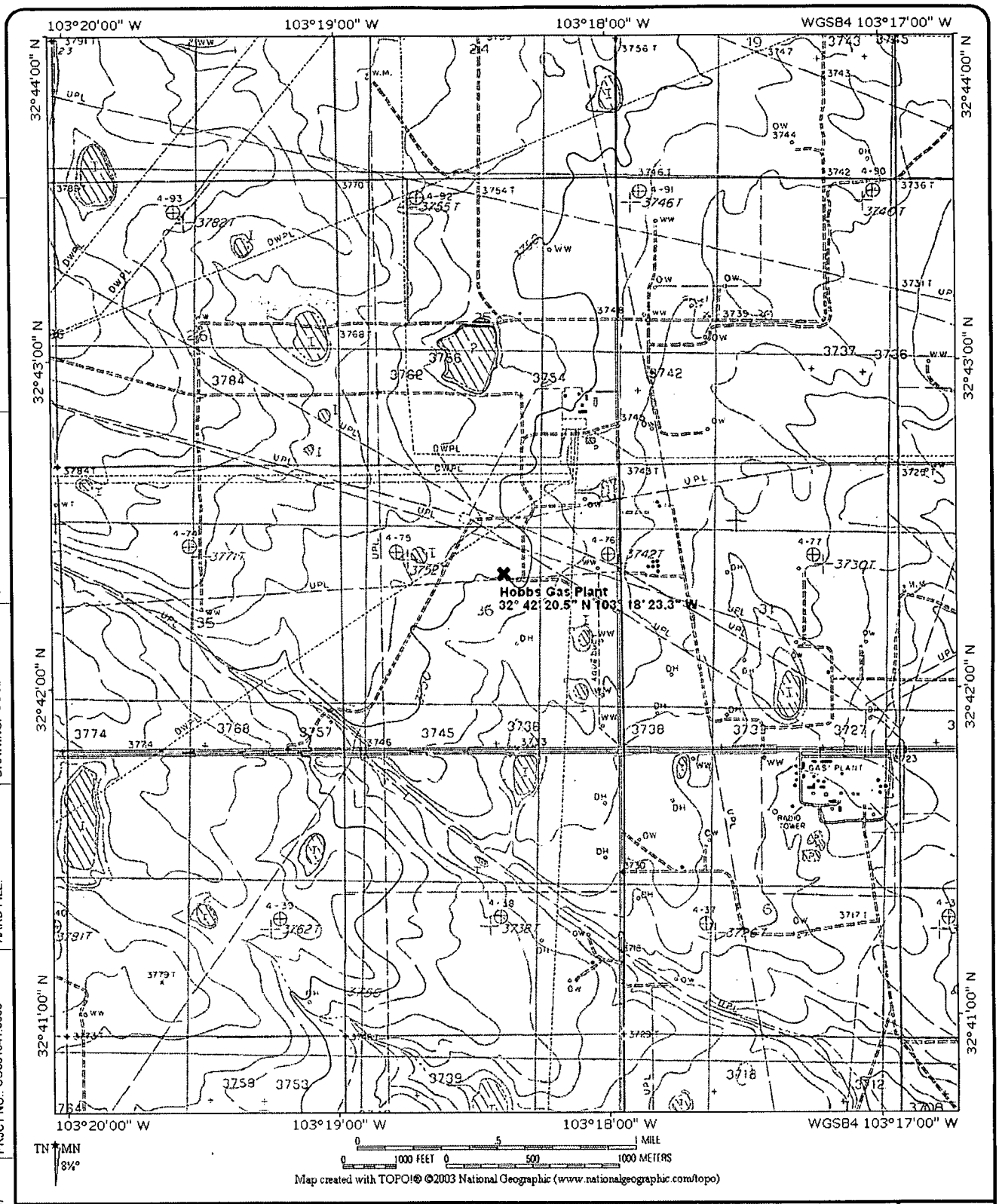
Figures



DRAFTER: PMW | APPROVED: GN | CHECKED: TE | DRAWING: COSLM-0047 | HARD FILE: | PRJCT NO.: C0001041.0003 | DWG DATE: 14/7/07

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dcp Midstream

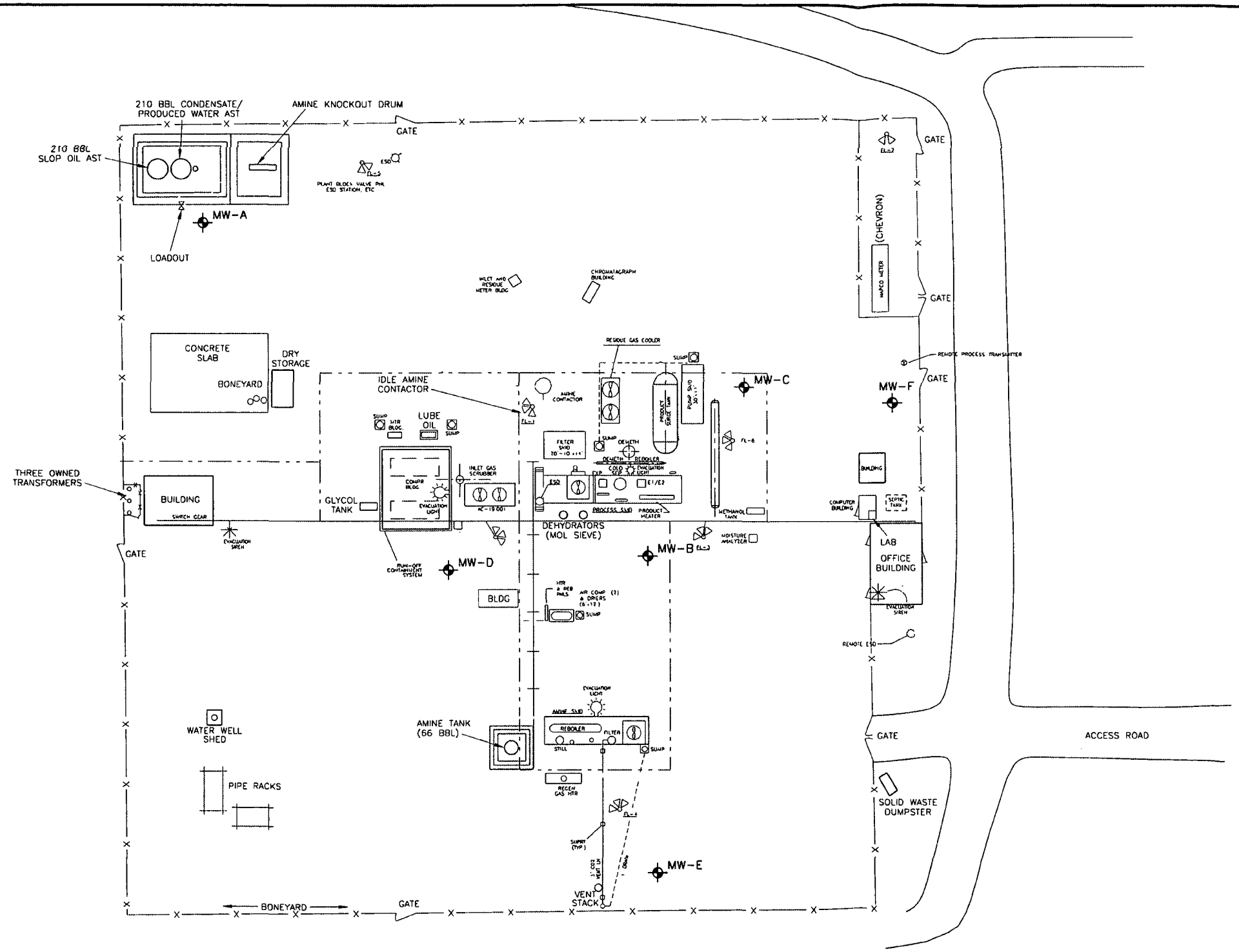
Site Location Map

HOBBS GAS PLANT
Lea County, New Mexico

FIGURE

1

DRAFTER: PMW | APPROVED: GN | CHECKED: PS | PRJCT NO.: C0001041.0003 | DRAWING: COBAS-0965 | DWG DATE: 4/7/07



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL

N
W E
S

0 60

Approximate Scale in Feet

ARCADIS

dcp Midstream

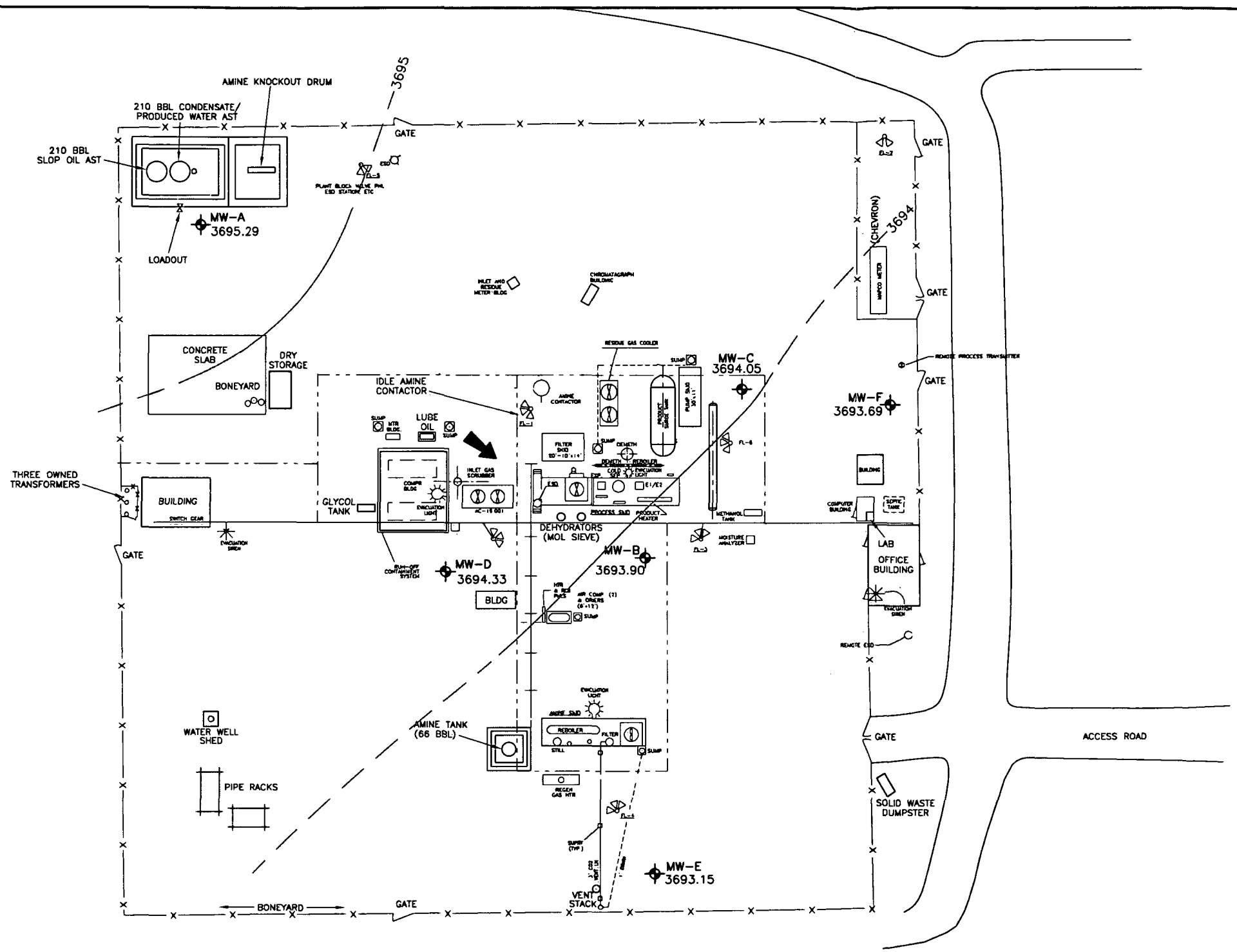
Site Map

HOBBS GAS PLANT
Lea County, New Mexico

FIGURE

2

DRAFTER: MTH | APPROVED: GN | CHECKED: MB | DRAWING: COWLE-0437 | DWG DATE: 11/06/08 PRJCT NO.: C0001312.0001



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL
- 3693.69 GROUNDWATER ELEVATION, FEET
- GROUNDWATER CONTOUR, FEET
- GROUNDWATER FLOW DIRECTION

N
W E
S

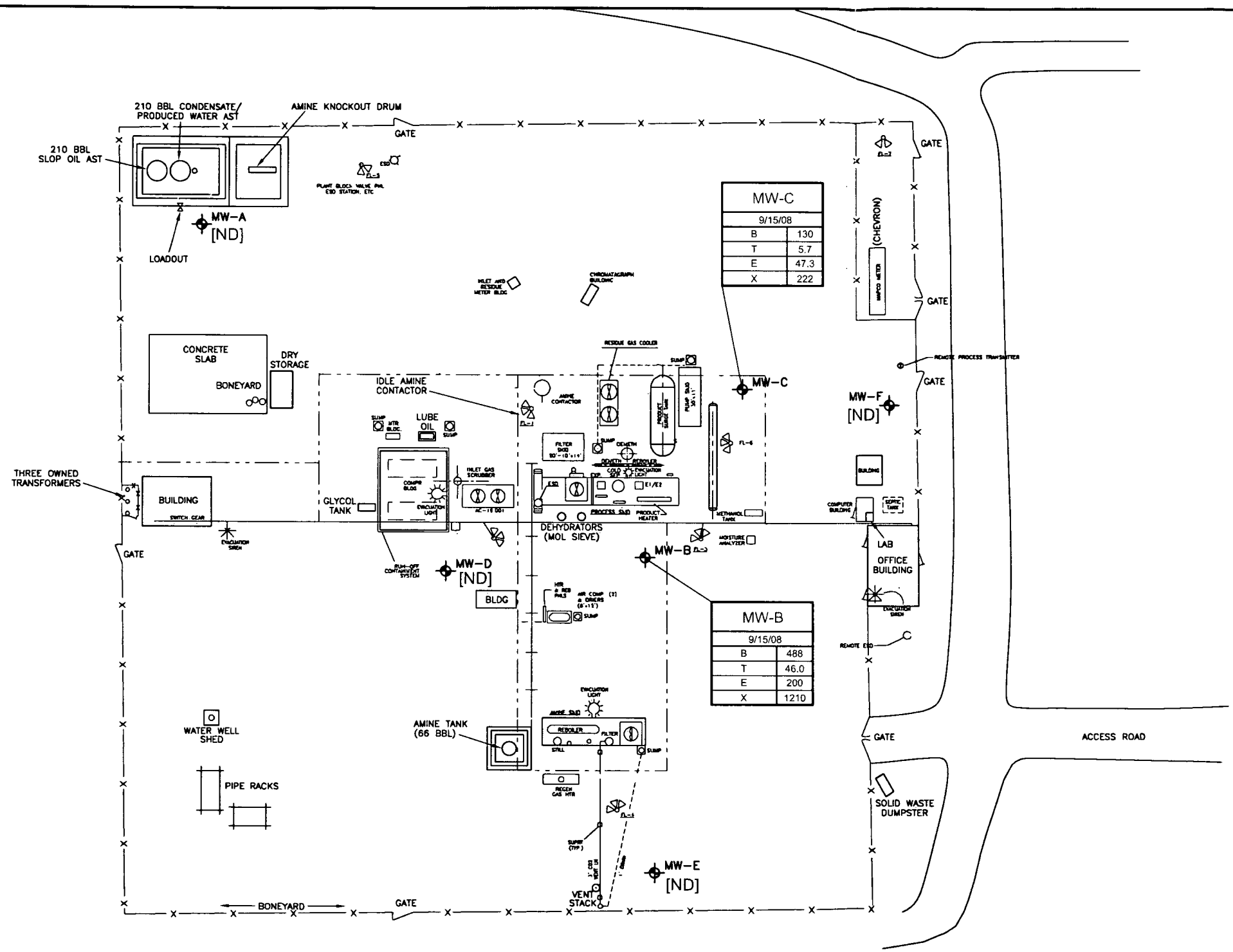
0 60
Approximate Scale in Feet

ARCADIS

dcp Midstream

Groundwater Potentiometric Surface Map
September 15, 2008
HOBBS GAS PLANT
Lea County, New Mexico

FIGURE
3



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL
- [ND] NOT DETECTED FOR ALL CONSTITUENTS OF CONCERN AT THE LABORATORY DETECTION LIMITS

MW-B	
9/15/08	
B	488
T	46.0
E	200
X	1210

- MW-B — SAMPLE NAME
- 9/15/08 — SAMPLE DATE
- B — BENZENE, ug/L
- T — TOLUENE, ug/L
- E — ETHYLBENZENE, ug/L
- X — XYLENES, ug/L

ug/L MICROGRAMS PER LITER

N W E S

0 60

Approximate Scale in Feet

ARCADIS

dcp Midstream

Groundwater Sample Results September 2008

HOBBS GAS PLANT

Lea County, New Mexico

FIGURE 4

DRAFTER: MTH | APPROVED: GN | CHECKED: MB | DRAWING: COWQF-0780 | PRJCT NO.: C0001312.0001 | DWG DATE: 11/06/08

Appendix A

Laboratory Analytical Report

e-Hardcopy 2.0
Automated Report

Gulf Coast ACCUTEST Laboratories

IT'S ALL IN THE CHEMISTRY

09/30/08

Technical Report for

Arcadis U.S., Inc.

DCP Midtream- HOBBS GP

Accutest Job Number: T23897

Sampling Date: 09/15/08

Report to:

Arcadis U.S., Inc.
1687 Cole Blvd. Suite 200
Lakewood, CO 80401
Ken.Lehman@arcadis-us.com

ATTN: Kenneth Lehman

Total number of pages in report: **31**

ACCUTEST LABORATORIES 50 YEARS 1956-2006

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Client Service contact: Agnes Vicknair 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Test results relate only to samples analyzed.

Sections: 1 2 3 4 5

Table of Contents

-1-

Accutest Laboratories

Sample Summary

Arcadis U.S., Inc.

Job No: T23897

DCP Midtream- HOBBS GP

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T23897-1	09/15/08	11:50 MB	09/22/08	AQ	Ground Water	MWA
T23897-2	09/15/08	15:05 MB	09/22/08	AQ	Ground Water	MWB
T23897-3	09/15/08	14:20 MB	09/22/08	AQ	Ground Water	MWC
T23897-4	09/15/08	13:30 MB	09/22/08	AQ	Ground Water	MWD
T23897-5	09/15/08	10:50 MB	09/22/08	AQ	Ground Water	MWE
T23897-6	09/15/08	12:40 MB	09/22/08	AQ	Ground Water	MWF
T23897-7	09/15/08	17:00 MB	09/22/08	AQ	Ground Water	DUP1
T23897-8	09/15/08	00:00 MB	09/22/08	AQ	Trip Blank Water	TRIP BLANK

ACCUTEST. Laboratories

2

SAMPLE DELIVERY GROUP CASE NARRATIVE

Client: Arcadis U.S., Inc. **Job No** T23897

Site: DCP Midtream- HOBBS GP **Report Date** 9/29/2008 5:32:56 PM

7 Sample(s), 1 Trip Blank(s) and 0 Field Blank(s) were collected on 09/15/2008 and were received at Accutest on 09/22/2008 properly preserved, at 5.4 Deg. C and intact. These Samples received an Accutest job number of T23897. A listing of the Laboratory Sample ID, Client Sample ID and dates of collection are presented in the Results Summary Section of this report.

Except as noted below, all method specified calibrations and quality control performance criteria were met for this job. For more information, please refer to QC summary pages.

Volatiles by GCMS By Method SW846 8260B

Matrix AQ **Batch ID:** VM405

- Sample(s) T23895-4MS, T23895-4MSD were used as the QC samples indicated.

Matrix AQ **Batch ID:** VM406

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Matrix AQ **Batch ID:** VZ2223

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) T23918-9MS, T23918-9MSD were used as the QC samples indicated.

Matrix SO **Batch ID:** VM405

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Accutest Laboratories Gulf Coast (ALGC) certifies that this report meets the project requirements for analytical data produced for the samples as received at ALGC and as stated on the COC. ALGC certifies that the data meets the Data QualityObjectives for precision, accuracy and completeness as specified in the ALGC Quality Manual except as noted above. This report is to be used in its entirety. ALGC is not responsible for any assumptions of data quality if partial data packages are used

Sample Results

Report of Analysis

Accutest Laboratories

Report of Analysis

3.1

Client Sample ID:	MWA		
Lab Sample ID:	T23897-1	**Date Sampled:**	09/15/08
Matrix:	AQ - Ground Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009696.D	1	09/27/08	RS	n/a	n/a	VM405
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	104%		80-125%
460-00-4	4-Bromofluorobenzene	134%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.2
3

Client Sample ID:	MWB		
Lab Sample ID:	T23897-2	**Date Sampled:**	09/15/08
Matrix:	AQ - Ground Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009706.D	1	09/27/08	RS	n/a	n/a	VM406
Run #2	Z0044460.D	10	09/28/08	JL	n/a	n/a	VZ2223

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.488 [a]	0.020	0.0046	mg/l	
108-88-3	Toluene	0.0460	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.200	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	1.21 [a]	0.060	0.014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%	95%	73-126%
17060-07-0	1,2-Dichloroethane-D4	90%	83%	61-136%
2037-26-5	Toluene-D8	104%	107%	80-125%
460-00-4	4-Bromofluorobenzene	135%	101%	65-147%

(a) Result is from Run# 2

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.3

Client Sample ID:	MWC		
Lab Sample ID:	T23897-3	**Date Sampled:**	09/15/08
Matrix:	AQ - Ground Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009707.D	1	09/27/08	RS	n/a	n/a	VM406
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.130	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0057	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0473	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.222	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		73-126%
17060-07-0	1,2-Dichloroethane-D4	86%		61-136%
2037-26-5	Toluene-D8	105%		80-125%
460-00-4	4-Bromofluorobenzene	134%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MWD		
Lab Sample ID:	T23897-4	**Date Sampled:**	09/15/08
Matrix:	AQ - Ground Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009708.D	1	09/27/08	RS	n/a	n/a	VM406
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	105%		80-125%
460-00-4	4-Bromofluorobenzene	137%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.5

Client Sample ID:	MWE		
Lab Sample ID:	T23897-5	**Date Sampled:**	09/15/08
Matrix:	AQ - Ground Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009709.D	1	09/27/08	RS	n/a	n/a	VM406
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	106%		80-125%
460-00-4	4-Bromofluorobenzene	137%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.6

Client Sample ID:	MWF		
Lab Sample ID:	T23897-6	**Date Sampled:**	09/15/08
Matrix:	AQ - Ground Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009710.D	1	09/27/08	RS	n/a	n/a	VM406
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	105%		80-125%
460-00-4	4-Bromofluorobenzene	138%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.7

Client Sample ID:	DUP1		
Lab Sample ID:	T23897-7	**Date Sampled:**	09/15/08
Matrix:	AQ - Ground Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009711.D	1	09/27/08	RS	n/a	n/a	VM406
Run #2	Z0044461.D	10	09/28/08	JL	n/a	n/a	VZ2223

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.398 [a]	0.020	0.0046	mg/l	
108-88-3	Toluene	0.0366	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.157	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.947 [a]	0.060	0.014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%	95%	73-126%
17060-07-0	1,2-Dichloroethane-D4	91%	80%	61-136%
2037-26-5	Toluene-D8	103%	104%	80-125%
460-00-4	4-Bromofluorobenzene	136%	104%	65-147%

(a) Result is from Run# 2

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

3.8

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T23897-8	**Date Sampled:**	09/15/08
Matrix:	AQ - Trip Blank Water	**Date Received:**	09/22/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midtream- HOBBS GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	M0009688.D	1	09/26/08	RS	n/a	n/a	VM405
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		73-126%
17060-07-0	1,2-Dichloroethane-D4	79%		61-136%
2037-26-5	Toluene-D8	104%		80-125%
460-00-4	4-Bromofluorobenzene	134%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody
- LRC Form

ACCUTEST Laboratories

CHAIN OF CUSTODY

10165 Harwin Drive, Ste. 150, Houston, TX 77036
TEL. 713-271-4700 FAX: 713-271-4770
www.accutest.com

FED EX Tracking #	Bottle Order Control #
[illegible]	
Accutest Quote #	**Accutest Job #**
	T23897

Client / Reporting Information		Project Information	
Company Name	Arcadis	Project Name	DCP - Hobbs GP
Address	1687 Cole Blvd., St 200	Street	
City / State / Zip	Lakewood CO 80401	City / State	Hobbs NM
Project Contact / E-mail	Ken.Lehman@arcadis-us.com	Project #	CO001312.0001
Phone #	303.231.9115 x134	Fax #	303.231.9571
Sampler's Name	Matt Bauer	Client Purchase Order #	

Requested Analysis: VOC (8260R); 6/15/[illegible] MB

Matrix Codes: DW - Drinking Water; GW - Ground Water; WW - Water; SW - Surface Water; SO - Soil; SL - Sludge; OI - Oil; LIQ - Other Liquid; AIR - Air; SOL - Other Solid; WP - Wipe

Accutest Sample #	Field ID / Point of Collection	SUMMA # / MEOH Vial #	Collection Date	Collection Time	Sampled By	Matrix	# of bottles	Number of preserved Bottles	VOC (8260R)	LAB USE ONLY
1	MW A		9.15.08	1150	MB	GW	3	X	X	
2	MW B			1505						
3	MW C			1420						
4	MW D			1330						
5	MW E			1050						
6	MW F			1240						
7	Dup 1			1700						
8	Trip Blank			1700			1	X		

Turnaround Time (Business Days) — Approved By / Date:

- ☑ 10 Day STANDARD
- ☐ 5 Day RUSH
- ☐ 3 Day EMERGENCY
- ☐ 2 Day EMERGENCY
- ☐ 1 Day EMERGENCY
- ☐ Other

Emergency & Rush T/A data available VIA LabLink

Data Deliverable Information

- ☐ Commercial "A"
- ☐ Commercial "B"
- ☐ Reduced Tier 1
- ☐ Full Tier 1
- ☐ TRRP13
- ☐ EDD Format ____

Commercial "A" = Results Only

Comments / Remarks

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received by:	Relinquished by:	Date Time:	Received by:
1 [signature]	9.17.08	1	3		3
Relinquished by:	**Date Time:**	**Received by:**	**Relinquished by:**	**Date Time:**	**Received by:**
2		2	4		4
Relinquished by:	**Date Time:**	**Received by:**	**Custody Seal #**	**Preserved where applicable** ☐ / **On Ice** ☐	**Cooler Temp.**
5	9.17.08 [illegible]	5 [signature]			5.4

T23897: Chain of Custody
Page 1 of 3

SAMPLE INSPECTION FORM

Accutest Job Number: T23897 Client: ARCADIS Project: DSP- Hobbs GP

Date/Time Received: 6-22-08 9:40 # of Coolers Received: 1 Thermometer # IR 1

Cooler Temps: #1: 5.4 #2: ____ #3: ____ #4: ____ #5: ____ #6: ____ #7: ____ #8: ____

Method of Delivery: (FEDEX) UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: 8658-9748-0510

COOLER INFORMATION

- [ ] Custody seal missing or not intact
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY

- [ ] Chain of Custody not received
- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION

- [ ] Sample containers received broken
- [ ] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [ ] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Sample/Bottles rcvd but no analysis on COC
- [ ] Sample listed on COC, but not received
- [ ] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample received improperly preserved

TRIP BLANK INFORMATION

- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [x] Received Water Trip Blank
- [ ] Received Soil TB

Number of Encores? ____
Number of 5035 kits? ____
Number of lab-filtered metals? ____

Summary of Discrepancies:

TECHNICIAN SIGNATURE/DATE: [signature] 6.22.08

INFORMATION AND SAMPLE LABELING VERIFIED BY: [signature]

CORRECTIVE ACTIONS

Client Representative Notified: ____ **Date:** ____

By Accutest Representative: ____ **Via:** Phone Email

Client Instructions:

r:/mwalker/forms/samplemanagement

T23897: Chain of Custody

Page 2 of 3

4.1

4

SAMPLE RECEIPT LOG

JOB #: T23897 **DATE/TIME RECEIVED:** 9.22.08 9:00

CLIENT: Arcadis **INITIALS:** IT

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	1	MWA	9.15.08	GW	40ML	1-3	VR	1 (2) 3 4 5 6 7 8	<2 >12
↓	2	MWB	↓	↓	↓	↓	↓	1 (2) 3 4 5 6 7 8	<2 >12
↓	3	MWC	↓	↓	↓	↓	↓	1 (2) 3 4 5 6 7 8	<2 >12
↓	4	MWD	↓	↓	↓	↓	↓	1 (2) 3 4 5 6 7 8	<2 >12
↓	5	MWE	↓	↓	↓	↓	↓	1 (2) 3 4 5 6 7 8	<2 >12
↓	6	MWF	↓	↓	↓	↓	↓	1 (2) 3 4 5 6 7 8	<2 >12
↓	7	Dup1	↓	↓	↓	↓	↓	1 (2) 3 4 5 6 7 8	<2 >12
↓	8	TB	–	DI	↓	1-2	↓	1 2 3 4 5 (6) 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
		IT						1 2 3 4 5 6 7 8	<2 >12
		9.22.08						1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

T23897: Chain of Custody
Page 3 of 3

Appendix A Laboratory Data Package Cover Page

This data package consists of:

- This signature page, the laboratory review checklist, and the following reportable data:
- R1 Field chain-of-custody documentation;
- R2 Sample identification cross-reference;
- R3 Test reports (analytical data sheets) for each environmental sample that includes:
  a) Items consistent with NELAC 5.13 or ISO/IEC 17025 Section 5.10
  b) dilution factors,
  c) preparation methods,
  d) cleanup methods, and
  e) if required for the project, tentatively identified compounds (TICs).
- R4 Surrogate recovery data including:
  a) Calculated recovery (%R), and
  b) The laboratory's surrogate QC limits.
- R5 Test reports/summary forms for blank samples;
- R6 Test reports/summary forms for laboratory control samples (LCSs) including:
  a) LCS spiking amounts,
  b) Calculated %R for each analyte, and
  c) The laboratory's LCS QC limits.
- R7 Test reports for project matrix spike/matrix spike duplicates (MS/MSDs) including:
  a) Samples associated with the MS/MSD clearly identified,
  b) MS/MSD spiking amounts,
  c) Concentration of each MS/MSD analyte measured in the parent and spiked samples,
  d) Calculated %Rs and relative percent differences (RPDs), and
  e) The laboratory's MS/MSD QC limits
- R8 Laboratory analytical duplicate (if applicable) recovery and precision:
  a) the amount of analyte measured in the duplicate,
  b) the calculated RPD, and
  c) the laboratory's QC limits for analytical duplicates.
- R9 List of method quantitation limits (MQLs) for each analyte for each method and matrix;
- R10 Other problems or anomalies.
- The Exception Report for every "No" or "Not Reviewed (NR)" item in laboratory review checklist.

Release Statement: I am responsible for the release of this laboratory data package. This data package has been reviewed by the laboratory and is complete and technically compliant with the requirements of the methods used, except where noted by the laboratory in the attached exception reports. By me signature below, I affirm to the best of my knowledge, all problems/anomalies, observed by the laboratory as having the potential to affect the quality of the data, have been identified by the laboratory in the Laboratory Review Checklist, and no information or data have been knowingly withheld that would affect the quality of the data.

Check, if applicable: [ ] This laboratory is an in-house laboratory controlled by the person responding to rule. The official signing the cover page of the rule-required report (for example, the APAR) in which these data are used is responsible for releasing this data package and is by signature affirming the above release statement is true.

Paul K Canevaro	Paul K Canevaro	Laboratory Director	9/29/2008
Name (Printed)	Signature	Official Title (printed)	Date

Appendix A (cont'd): Laboratory Review Checklist: Reportable Data

Laboratory Name: Accutest Laboratories Gulf Coast	LRC Date: 9/29/2008
Project Name: DCP Midstream-HOBBS GP	Laboratory Job Number: T23897
Reviewer Name: Paul K. Canevaro	Prep Batch Number(s): VM405,VM406,VZ2223,VM405

#[1]	A[2]	Description	Yes	No	NA[3]	NR[4]	ER#[5]
		Chain-of-custody (C-O-C)					
R1	OI	Did samples meet the laboratory's standard conditions of sample acceptability upon receipt?	X				
		Were all departures from standard conditions described in an exception report?	X				
R2	OI	**Sample and quality control (QC) identification**					
		Are all field sample ID numbers cross-referenced to the laboratory ID numbers?	X				
		Are all laboratory ID numbers cross-referenced to the corresponding QC data?	X				
R3	OI	**Test reports**					
		Were all samples prepared and analyzed within holding times?	X				
		Other than those results < MQL, were all other raw values bracketed by calibration standards?	X				
		Were calculations checked by a peer or supervisor?	X				
		Were all analyte identifications checked by a peer or supervisor?	X				
		Were sample quantitation limits reported for all analytes not detected?	X				
		Were all results for soil and sediment samples reported on a dry weight basis?	X				
		Were % moisture (or solids) reported for all soil and sediment samples?	X				
		If required for the project, TICs reported?			X		
R4	O	**Surrogate recovery data**					
		Were surrogates added prior to extraction?	X				
		Were surrogate percent recoveries in all samples within the laboratory QC limits?	X				
R5	OI	**Test reports/summary forms for blank samples**					
		Were appropriate type(s) of blanks analyzed?	X				
		Were blanks analyzed at the appropriate frequency?	X				
		Were method blanks taken through the entire analytical process, including preparation and, if applicable, cleanup procedures?	X				
		Were blank concentrations < MQL?	X				
R6	OI	**Laboratory control samples (LCS):**					
		Were all COCs included in the LCS?	X				
		Was each LCS taken through the entire analytical procedure, including prep and cleanup steps?	X				
		Were LCSs analyzed at the required frequency?	X				
		Were LCS (and LCSD, if applicable) %Rs within the laboratory QC limits?	X				
		Does the detectability data document the laboratory's capability to detect the COCs at the MDL used to calculate the SQLs?	X				
		Was the LCSD RPD within QC limits?	X				
R7	OI	**Matrix spike (MS) and matrix spike duplicate (MSD) data**					
		Were the project/method specified analytes included in the MS and MSD?	X				
		Were MS/MSD analyzed at the appropriate frequency?	X				
		Were MS (and MSD, if applicable) %Rs within the laboratory QC limits?	X				
		Were MS/MSD RPDs within laboratory QC limits?	X				
R8	OI	**Analytical duplicate data**					
		Were appropriate analytical duplicates analyzed for each matrix?	X				
		Were analytical duplicates analyzed at the appropriate frequency?	X				
		Were RPDs or relative standard deviations within the laboratory QC limits?	X				
R9	OI	**Method quantitation limits (MQLs):**					
		Are the MQLs for each method analyte included in the laboratory data package?	X				
		Do the MQLs correspond to the concentration of the lowest non-zero calibration standard?	X				
		Are unadjusted MQLs included in the laboratory data package?	X				
R10	OI	**Other problems/anomalies**					
		Are all known problems/anomalies/special conditions noted in this LRC and ER?	X				
		Were all necessary corrective actions performed for the reported data?	X				

1. Items identified by the letter "R" must be included in the laboratory data package submitted in the TRRP-required report(s). Items identified by the letter "S" should be retained and made available upon request for the appropriate retention period
2. = organic analyses; I = inorganic analyses (and general chemistry, when applicable);
3. NA = Not applicable;
4. NR = Not reviewed;
5. ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked)

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-2, T23897-7

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	95%	73-126%
17060-07-0	1,2-Dichloroethane-D4	82%	61-136%
2037-26-5	Toluene-D8	105%	80-125%
460-00-4	4-Bromofluorobenzene	103%	65-147%

Appendix A (cont'd): Laboratory Review Checklist: Reportable Data

Laboratory Name: Accutest Laboratories Gulf Coast	LRC Date: 9/29/2008
Project Name: DCP Midstream- HOBBS GP	Laboratory Job Number: T23897
Reviewer Name: Paul K. Canevaro	Prep Batch Number(s): VM405,VM406,VZ2223,VM405

#[1]	A[2]	Description	Yes	No	NA[3]	NR[4]	ER#[5]
S1	OI	**Initial calibration (ICAL)**					
		Were response factors and/or relative response factors for each analyte within QC limits?	X				
		Were percent RSDs or correlation coefficient criteria met?	X				
		Was the number of standards recommended in the method used for all analytes?	X				
		Were all points generated between the lowest and highest standard used to calculate the curve?	X				
		Are ICAL data available for all instruments used?	X				
		Has the initial calibration curve been verified using an appropriate second source standard?	X				
S2	OI	**Initial and continuing calibration verification (ICCV and CCV) and continuing calibration**					
		Was the CCV analyzed at the method-required frequency?	X				
		Were percent differences for each analyte within the method-required QC limits?	X				
		Was the ICAL curve verified for each analyte?	X				
		Was the absolute value of the analyte concentration in the inorganic CCB < MDL?	X				
S3	O	**Mass spectral tuning:**					
		Was the appropriate compound for the method used for tuning?	X				
		Were ion abundance data within the method-required QC limits?	X				
S4	O	**Internal standards (IS):**					
		Were IS area counts and retention times within the method-required QC limits?	X				
S5	OI	**Raw data (NELAC section 1 appendix A glossary, and section 5.12 or ISO/IEC 17025 section**					
		Were the raw data (for example, chromatograms, spectral data) reviewed by an analyst?	X				
		Were data associated with manual integrations flagged on the raw data?			X		
S6	O	**Dual column confirmation**					
		Did dual column confirmation results meet the method-required QC?			X		
S7	O	**Tentatively identified compounds (TICs):**					
		If TICs were requested, were the mass spectra and TIC data subject to appropriate checks?			X		
S8	I	**Interference Check Sample (ICS) results:**					
		Were percent recoveries within method QC limits?			X		
S9	I	**Serial dilutions, post digestion spikes, and method of standard additions**					
		Were percent differences, recoveries, and the linearity within the QC limits specified in the method?			X		
S10	OI	**Method detection limit (MDL) studies**					
		Was a MDL study performed for each reported analyte?	X				
		Is the MDL either adjusted or supported by the analysis of DCSs?	X				
S11	OI	**Proficiency test reports:**					
		Was the laboratory's performance acceptable on the applicable proficiency tests or evaluation studies?	X				
S12	OI	**Standards documentation**					
		Are all standards used in the analyses NIST-traceable or obtained from other appropriate sources?	X				
S13	OI	**Compound/analyte identification procedures**					
		Are the procedures for compound/analyte identification documented?	X				
S14	OI	**Demonstration of analyst competency (DOC)**					
		Was DOC conducted consistent with NELAC Chapter 5C or ISO/IEC 4?	X				
		Is documentation of the analyst's competency up-to-date and on file?	X				
S15	OI	**Verification/validation documentation for methods** (NELAC Chap 5 or ISO/IEC 17025 Section 5)					
		Are all the methods used to generate the data documented, verified, and validated, where applicable?	X				
S16	OI	**Laboratory standard operating procedures (SOPs):**					
		Are laboratory SOPs current and on file for each method performed?	X				

1 Items identified by the letter "R" should be included in the laboratory data package submitted to the TCEQ in the TRRP-required report(s). Items identified by the letter "S" should be retained and made available upon request for the appropriate retention period.
2 O = organic analyses; I = inorganic analyses (and general chemistry, when applicable).
3 NA = Not applicable.
4 NR = Not Reviewed.
5 ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked).

Appendix A (cont'd): Laboratory Review Checklist: Exception Reports	
Laboratory Name: Accutest Laboratories Gulf Coast	LRC Date: 9/29/2008
Project Name: DCP Midstream- HOBBS GP	Laboratory Job Number: T23897
Reviewer Name: Paul K. Canevaro	Prep Batch Number(s): VM405,VM406,VZ2223,VM405

ER #[1]	DESCRIPTION
1	For reporting purposes, the MQL is defined in the report as the RL. The unadjusted MQL/RL is reported in the method blank. The SQL/MDL is defined in the report as the MDL.
2	All anomalies are discussed in the case narrative

ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked on the LRC)

GC/MS Volatiles

5

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VM405-MB	M0009686.D	1	09/26/08	RS	n/a	n/a	VM405

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-1, T23897-8

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	5.0	1.4	ug/kg	
100-41-4	Ethylbenzene	ND	5.0	1.3	ug/kg	
108-88-3	Toluene	ND	5.0	1.3	ug/kg	
1330-20-7	Xylene (total)	ND	15	3.8	ug/kg	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	91%	56-140%
2037-26-5	Toluene-D8	105%	59-164%
460-00-4	4-Bromofluorobenzene	134%	55-181%
17060-07-0	1,2-Dichloroethane-D4	81%	41-147%

Method Blank Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VM406-MB	M0009705.D	1	09/27/08	RS	n/a	n/a	VM406

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-2, T23897-3, T23897-4, T23897-5, T23897-6, T23897-7

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	92%	73-126%
17060-07-0	1,2-Dichloroethane-D4	82%	61-136%
2037-26-5	Toluene-D8	106%	80-125%
460-00-4	4-Bromofluorobenzene	139%	65-147%

Method Blank Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2223-MB	Z0044459.D	1	09/28/08	JL	n/a	n/a	VZ2223

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-2, T23897-7

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	95%	73-126%
17060-07-0	1,2-Dichloroethane-D4	82%	61-136%
2037-26-5	Toluene-D8	105%	80-125%
460-00-4	4-Bromofluorobenzene	103%	65-147%

Blank Spike Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VM405-BS	M0009684.D	1	09/26/08	RS	n/a	n/a	VM405

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-1, T23897-8

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	26.1	104	41-145
100-41-4	Ethylbenzene	25	26.2	105	49-135
108-88-3	Toluene	25	26.4	106	66-128
1330-20-7	Xylene (total)	75	78.7	105	67-122

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	93%	73-126%
17060-07-0	1,2-Dichloroethane-D4	84%	61-136%
2037-26-5	Toluene-D8	103%	80-125%
460-00-4	4-Bromofluorobenzene	136%	65-147%

Blank Spike Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VM406-BS	M0009703.D	1	09/27/08	RS	n/a	n/a	VM406

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-2, T23897-3, T23897-4, T23897-5, T23897-6, T23897-7

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.8	103	41-145
100-41-4	Ethylbenzene	25	25.7	103	49-135
108-88-3	Toluene	25	26.1	104	66-128
1330-20-7	Xylene (total)	75	76.9	103	67-122

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	95%	73-126%
17060-07-0	1,2-Dichloroethane-D4	85%	61-136%
2037-26-5	Toluene-D8	104%	80-125%
460-00-4	4-Bromofluorobenzene	135%	65-147%

Blank Spike Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2223-BS	Z0044457.D	1	09/28/08	JL	n/a	n/a	VZ2223

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-2, T23897-7

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.1	92	41-145
1330-20-7	Xylene (total)	75	70.9	95	67-122

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	95%	73-126%
17060-07-0	1,2-Dichloroethane-D4	79%	61-136%
2037-26-5	Toluene-D8	101%	80-125%
460-00-4	4-Bromofluorobenzene	101%	65-147%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T23895-4MS	M0009697.D	1	09/27/08	RS	n/a	n/a	VM405
T23895-4MSD	M0009698.D	1	09/27/08	RS	n/a	n/a	VM405
T23895-4	M0009692.D	1	09/26/08	RS	n/a	n/a	VM405

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-1, T23897-8

CAS No.	Compound	T23895-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	2.0 U		25	26.4	106	25.7	103	3	60-131/12
100-41-4	Ethylbenzene	2.0 U		25	26.0	104	25.9	104	0	58-127/13
108-88-3	Toluene	2.0 U		25	26.4	106	26.2	105	1	67-123/11
1330-20-7	Xylene (total)	6.0 U		75	77.6	103	77.2	103	1	62-125/14

CAS No.	Surrogate Recoveries	MS	MSD	T23895-4	Limits
1868-53-7	Dibromofluoromethane	93%	95%	94%	73-126%
17060-07-0	1,2-Dichloroethane-D4	82%	83%	82%	61-136%
2037-26-5	Toluene-D8	101%	103%	105%	80-125%
460-00-4	4-Bromofluorobenzene	134%	134%	136%	65-147%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T23898-18MS	M0009724.D	1	09/27/08	RS	n/a	n/a	VM406
T23898-18MSD	M0009725.D	1	09/27/08	RS	n/a	n/a	VM406
T23898-18	M0009712.D	1	09/27/08	RS	n/a	n/a	VM406

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-2, T23897-3, T23897-4, T23897-5, T23897-6, T23897-7

CAS No.	Compound	T23898-18 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	1890	E	25	2000	440* [a]	1810	-320* [a]	10	60-131/12
100-41-4	Ethylbenzene	668	E	25	672	16* [a]	660	-32* [a]	2	58-127/13
108-88-3	Toluene	4.0		25	24.0	80	24.2	81	1	67-123/11
1330-20-7	Xylene (total)	3210	E	75	3250	53* [a]	3030	-240* [a]	7	62-125/14

CAS No.	Surrogate Recoveries	MS	MSD	T23898-18	Limits
1868-53-7	Dibromofluoromethane	93%	95%	93%	73-126%
17060-07-0	1,2-Dichloroethane-D4	89%	85%	90%	61-136%
2037-26-5	Toluene-D8	102%	103%	103%	80-125%
460-00-4	4-Bromofluorobenzene	136%	138%	137%	65-147%

(a) Outside control limits due to high level in sample relative to spike amount.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T23897
Account: AGMCOLK Arcadis U.S., Inc.
Project: DCP Midtream- HOBBS GP

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T23918-9MS	Z0044476.D	5	09/28/08	JL	n/a	n/a	VZ2223
T23918-9MSD	Z0044477.D	5	09/29/08	JL	n/a	n/a	VZ2223
T23918-9	Z0044475.D	5	09/28/08	JL	n/a	n/a	VZ2223

The QC reported here applies to the following samples: **Method:** SW846 8260B

T23897-2, T23897-7

CAS No.	Compound	T23918-9 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	470		125	620	120	612	114	1	60-131/12
1330-20-7	Xylene (total)	54.9		375	377	84	371	82	2	62-125/14

CAS No.	Surrogate Recoveries	MS	MSD	T23918-9	Limits
1868-53-7	Dibromofluoromethane	94%	96%	91%	73-126%
17060-07-0	1,2-Dichloroethane-D4	79%	79%	77%	61-136%
2037-26-5	Toluene-D8	104%	105%	108%	80-125%
460-00-4	4-Bromofluorobenzene	102%	102%	106%	65-147%

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

September 10, 2008

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 2nd Quarter 2008 Groundwater Monitoring Results
DCP Hobbs Gas Plant (GW-175)
Unit G, Section 36, Township 18 South, Range 36 East
Lea County, New Mexico

Dear Mr. Price:

DCP Midstream, LP (DCP) is pleased to submit for your review, one copy of the 2nd Quarter 2008 Groundwater Monitoring Results for the DCP Hobbs Gas Plant located in Lea County, New Mexico (Unit G, Section 36, Township 18 South, Range 36 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com.

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

dcp Midstream SM

Q2 2008 GROUNDWATER MONITORING REPORT

Hobbs Gas Plant
Lea County, New Mexico

September 2008

ARCADIS
Infrastructure, environment, facilities

ARCADIS

Matthew W. Bauer
Geologist

Ken Lehman
Project Manager

Q2 2008 Groundwater Monitoring Report

Hobbs Gas Plant

Prepared for:
DCP Midstream

Prepared by:
ARCADIS U.S., Inc.
1687 Cole Blvd
Suite 200
Lakewood
Colorado 80401
Tel 303 231 9115
Fax 303 231 9571

Our Ref.:
CO001312

Date:
8 September 2008

1. Site Location and Background

ARCADIS U.S., Inc. (ARCADIS) is submitting to DCP Midstream (DCP) the results of groundwater monitoring activities that were performed during the second quarter of 2008 (Q2 2008) at the Hobbs Gas Plant (Site) in Lea County, New Mexico (Figures 1 and 2). The Site occupies approximately 2.6 acres of land in the northeast quadrant of Section 36, Township 18 South, and Range 36 East of the New Mexico Meridian.

Currently, the Site is configured as a cryogenic processing plant with a laboratory, an amine unit, compressors, sumps, mol sieve dehydration, and tank batteries. The plant also has an on-site water production well that is used for non-potable water. The Site is generally surrounded by undeveloped land. The Apex Compressor Station is located approximately 750 feet north of the Hobbs Gas Plant.

The ownership of the Hobbs Gas Plant was transferred from ConocoPhilips (COP) to Duke Energy Field Services (DEFS) on March 10, 2004. DEFS changed its name to DCP in January 2007.

2. Groundwater Monitoring

ARCADIS conducted quarterly groundwater monitoring activities at the Site on June 2, 2008. Monitoring consisted of the measurement of water levels from six groundwater monitoring wells. Groundwater samples were collected from these six wells for water quality analysis. Water quality samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by Environmental Protection Agency (EPA) Method 8260.

2.1 Water Level Gauging

ARCADIS collected water level measurements prior to disturbance of the water column (Table 1). Depth to water ranged from 60.19 feet to 62.06 feet below ground surface. Groundwater elevation contours constructed using the June 2, 2008 measurements are provided on Figure 3. The groundwater gradient is consistent with previous gauging events and varies from 0.004 to 0.005 feet per foot across the Site.

2.2 Groundwater Quality Monitoring

Prior to sampling, wells were purged a minimum of three well casing volumes to ensure the collection of a representative groundwater sample. Groundwater samples

were collected using dedicated disposable polyethylene bailers, placed in laboratory-supplied containers, and packed and shipped in accordance with accepted practices to Environmental Science Corporation in Mt. Juliet, Tennessee for analyses.

Table 2 summarizes BTEX concentrations in the groundwater samples collected during the Q2 2008 sampling events, and the laboratory analytical reports are included in Appendix A. The groundwater sample results are also posted on Figure 4, which illustrates the distribution of petroleum hydrocarbon in groundwater. The Q2 2008 analytical results can be summarized as follows:

- Benzene was detected at concentrations above the regulatory standard of 10 micrograms per liter (ug/L) in two monitoring wells. The concentration of benzene ranged from 75.4 ug/L in well MWC to 444 ug/L in well MWB.
- Toluene, ethylbenzene, and xylenes were not detected at concentrations above the regulatory standards of 1,000 ug/L, 700 ug/L, and 10,000 ug/L, respectively.

Three wells (MWA, MWE, and MWF) yielded benzene detections in samples collected during Q1 2008 that historically had no previous detections of petroleum hydrocarbon compounds. All three of these wells had non-detect concentrations in Q2 2008. Also, the Q1 2008 duplicate sample collected from well MWC exhibited much higher concentrations than its associated sample. Q2 2008 duplicate sample from well MWC also exhibited higher concentrations than the associated sample but still in the same order of magnitude. Although it is believed that neither the field sampling procedures nor the laboratory procedures deviated from the standard practice, these detections are viewed as suspect and may be verified by future sampling results.

3. Closing Remarks

Three groundwater wells (MWA, MWE, and MWF) that had no historical detections of hydrocarbons but exhibited detections in the samples collected in Q1 2008 had no detectable levels of hydrocarbons in the Q2 2008 sampling event.

DCP will continue to monitor the site conditions and perform quarterly groundwater monitoring. Results of third quarter 2008 (Q3 2008) sampling will be reported in the Q3 2008 Groundwater Monitoring Report.

ARCADIS

Tables

Table 1. Summary of Groundwater Elevations
Hobbs Gas Plant
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MWA	856827.79	622187.48	3755.87	71.01	6/2/2008	60.19	-	-	3695.68	
					3/3/2008	60.18	-	-	3695.69	
					12/13/2007	60.32	-	-	3695.55	
					9/18/2007	60.44	-	-	3695.43	
					6/21/2007	60.28	-	-	3695.59	
					3/27/2007	60.28	-	-	3695.59	
					11/14/2006	60.81	-	-	3695.06	
					8/14/2006	60.71	-	-	3695.16	
					6/14/2006	60.71	-	-	3695.16	
					3/23/2006	60.54	-	-	3695.33	
MWB	857051.22	622018.88	3755.94	70.96	6/2/2008	61.69	-	-	3694.25	
					3/3/2008	61.66	-	-	3694.28	
					12/13/2007	61.85	-	-	3694.09	
					9/18/2007	61.93	-	-	3694.01	
					6/21/2007	61.84	-	-	3694.10	
					3/27/2007	61.77	-	-	3694.17	
					11/14/2006	62.16	-	-	3693.78	
					8/14/2006	62.34	-	-	3693.60	
					6/15/2006	61.58	-	-	3694.36	
					3/23/2006	62.08	-	-	3693.86	
MWC	857099.75	622104.39	3755.59	75.02	6/2/2008	61.22	-	-	3694.37	
					3/3/2008	61.18	-	-	3694.41	
					12/13/2007	61.34	-	-	3694.25	
					9/18/2007	61.48	-	-	3694.11	
					6/21/2007	61.57	-	-	3694.02	
					3/27/2007	61.28	-	-	3694.31	
					11/14/2006	61.70	-	-	3693.89	
					8/14/2006	61.88	-	-	3693.71	
					6/14/2006	61.86	-	-	3693.73	
					3/23/2006	61.69	-	-	3693.90	
MWD	856951.32	622011.72	3755.43	70.02	6/2/2008	60.77	-	-	3694.66	
					3/3/2008	60.77	-	-	3694.66	
					12/13/2007	60.91	-	-	3694.52	
					9/18/2007	61.05	-	-	3694.38	
					6/21/2007	60.97	-	-	3694.46	
					3/27/2007	60.85	-	-	3694.58	
					11/14/2006	61.22	-	-	3694.21	
					8/14/2006	61.36	-	-	3694.07	
					6/14/2006	61.32	-	-	3694.11	
					3/23/2006	61.09	-	-	3694.34	
MWE	857056.07	621858.61	3754.36	71.55	6/2/2008	60.78	-	-	3693.58	
					3/3/2008	60.75	-	-	3693.61	
					12/13/2007	60.91	-	-	3693.45	
					9/18/2007	61.09	-	-	3693.27	
					6/21/2007	61.09	-	-	3693.27	
					3/27/2007	60.86	-	-	3693.50	
					11/14/2006	61.27	-	-	3693.09	
					8/14/2006	61.41	-	-	3692.95	
					6/15/2006	61.32	-	-	3693.04	
					3/23/2006	61.09	-	-	3693.27	

Table 1. Summary of Groundwater Elevations
Hobbs Gas Plant
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MWF	857173.90	622096.40	3756.13	74.65	6/2/2008	62.06	-	-	3694.07	
					3/3/2008	62.01	-	-	3694.12	
					12/13/2007	62.19	-	-	3693.94	
					9/18/2007	62.31	-	-	3693.82	
					6/21/2007	62.32	-	-	3693.81	
					3/27/2007	67.05	-	-	3689.08	
					11/14/2006	62.46	-	-	3693.67	
					8/14/2006	62.68	-	-	3693.45	
					6/14/2006	62.72	-	-	3693.41	
					3/23/2006	62.53	-	-	3693.60	

PSH: Phase-Separated Hydrocarbon
-: No data

Table 2. Summary of BTEX Concentrations in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
MWA	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	11	< 5.0	3.8	15	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
DUP	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWB	6/2/2008	444	86.5	155	716	-
	3/5/2008	550	64	130	730	-
	12/13/2007	420	86	140	630	-
	9/18/2007	410	87	160	1100	-
	6/21/2007	310	81	110	740	-
	3/28/2007	300	120	140	1000	-
	11/14/2006	200	74	82	440	-
	8/14/2006	29	6.2	< 0.5	48	-
	6/15/2006	150	110	40	270	1.7
DUP	6/15/2006	110	50	27	160	0.86
	3/23/2006	200	370	43	750	3.4
MWC	6/2/2008	75.4	4.9	26.3	121	-
DUP	6/2/2008	103	8.1	36.9	170	-
	3/5/2008	61	5.3	19	78	-
DUP	3/5/2008	160	< 25	160	140	-
	12/13/2007	13	< 5.0	4.5	22	-
DUP	12/13/2007	17	< 5.0	5.8	25	-
	9/18/2007	43	5.3	14	57	-
DUP	9/18/2007	48	6.9	16	64	-
	6/21/2007	18	7.1	3.5	26	-
	3/28/2007	84	44	19	160	-
	11/14/2006	30	19	11	83	-
	8/14/2006	31	8.7	2.9	58	-
	6/14/2006	80	37	22	180	2.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	0.72
MWD	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1

Table 2. Summary of BTEX Concentrations in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		----------ug/L----------				mg/L
MWE	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	14	< 5.0	3.9	14	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWF	6/2/2008	< 0.46	< 0.48	< 0.45	< 1.4	-
	3/5/2008	1.9	< 5.0	< 1.0	3.8	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/27/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
DUP	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
Water Supply Well	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-

Notes:
MW: Monitoring well
TPH: Total Petroleum Hydrocarbons
ug/L: Micrograms per liter
mg/L: Milligrams per liter
-: Not analyzed.
DUP: Duplicate Sample

Table 3. Summary of Field Parameters in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(g/L)	(mV)
MWA	6/2/2008	7.31	573	20.57	5.49	31.1
	3/5/2008	7.20	431	17.46	11.42	21.3
	12/13/2007	7.23	614	18.37	7.01	-8.6
	9/18/2007	7.13	495	19.89	4.79	5.9
	6/21/2007	7.30	565	19.46	5.45	28.7
	3/28/2007	7.71	594	18.93	10.04	223.7
	11/14/2006	7.10	433	18.92	7.60	44.4
	8/14/2006	5.70	578	22.42	5.70	68.7
	6/14/2006	7.38	532	20.10	8.67	-
	3/23/2006	7.37	373	17.00	6.19	-
MWB	6/2/2008	7.08	868	19.99	1.09	-150.1
	3/5/2008	6.67	836	16.99	2.49	-214.1
	12/13/2007	6.85	980	18.18	7.39	-
	9/18/2007	6.74	822	20.02	1.18	-140.1
	6/21/2007	6.92	863	19.12	3.72	-127.9
	3/28/2007	6.84	1009	19.39	4.34	-150.6
	11/14/2006	6.69	609	18.95	7.83	-198.5
	8/14/2006	6.63	753	19.85	1.41	-140.6
	6/15/2006	7.02	809	19.20	3.68	-
	3/23/2006	6.96	440	19.10	1.71	-
MWC	6/2/2008	6.90	781	20.00	2.64	-121.2
	3/5/2008	6.91	535	17.46	6.5	-104.1
	12/13/2007	7.00	844	17.97	10.86	-106.1
	9/18/2007	6.88	625	19.17	3.8	-103.6
	6/21/2007	7.02	659	18.88	4.36	-90.5
	3/27/2007	6.98	692	18.55	4.79	-95.4
	11/14/2006	6.71	483	18.49	4.31	-138.6
	8/14/2006	6.71	644	22.01	2.08	-147.4
	6/14/2006	7.03	618	20.10	4.17	-
	3/23/2006	7.12	350	19.20	4.21	-
MWD	6/2/2008	7.13	668	19.99	5.39	29.2
	3/5/2008	6.85	507	17.23	9.66	22.5
	12/13/2007	7.00	714	18.30	10.41	5.4
	9/18/2007	6.79	645	19.48	4.46	65.6
	6/21/2007	6.99	681	19.26	6.24	54.9
	3/28/2007	6.90	777	19.16	9.8	715.4
	11/14/2006	6.73	464	19.04	6.53	79.2
	8/14/2006	7.08	602	20.02	7.38	109.6
	6/14/2006	6.08	722	20.10	5.36	-
	3/23/2006	6.86	426	18.50	3.88	-
MWE	6/2/2008	7.07	633	19.91	3.72	9.4
	3/5/2008	6.89	487	17.29	8.99	38.4
	12/13/2007	7.02	778	18.02	7.28	3.5
	9/18/2007	6.92	585	21.95	3.28	7.6
	6/21/2007	6.90	640	19.14	3.94	20.3
	3/28/2007	7.07	667	18.96	6.44	46.9
	11/14/2006	6.83	413	18.99	6.69	54.1
	8/14/2006	6.75	541	20.34	7.24	101.4
	6/15/2006	7.13	543	19.42	6.43	-
	3/23/2006	7.21	347	19.70	5.04	-
MWF	6/2/2008	6.76	879	19.00	3.08	21.4
	3/5/2008	6.76	657	17.01	9.71	3.6
	12/13/2007	6.71	1062	17.90	9.52	-5.7
	9/18/2007	6.63	734	18.95	3.61	207.9
	6/21/2007	6.85	849	18.56	4.64	84.7
	3/27/2007	6.84	833	18.44	4.61	177.0
	11/14/2006	6.52	544	18.16	4.50	178.2
	8/14/2006	6.65	846	19.95	2.45	123.7
	6/14/2006	6.81	855	21.70	5.52	-
	3/23/2006	6.82	517	19.40	2.12	-
SupplyWell	8/14/2006	7.47	0.473	20.91	4.61	31.7

Notes:
ORP: Oxidation reduction potential
s.u.: Standard unit
uS/cm: microSiemens per centimeter
°C: Degree Celsius
g/L: Grams per liter
mV: Millivolts

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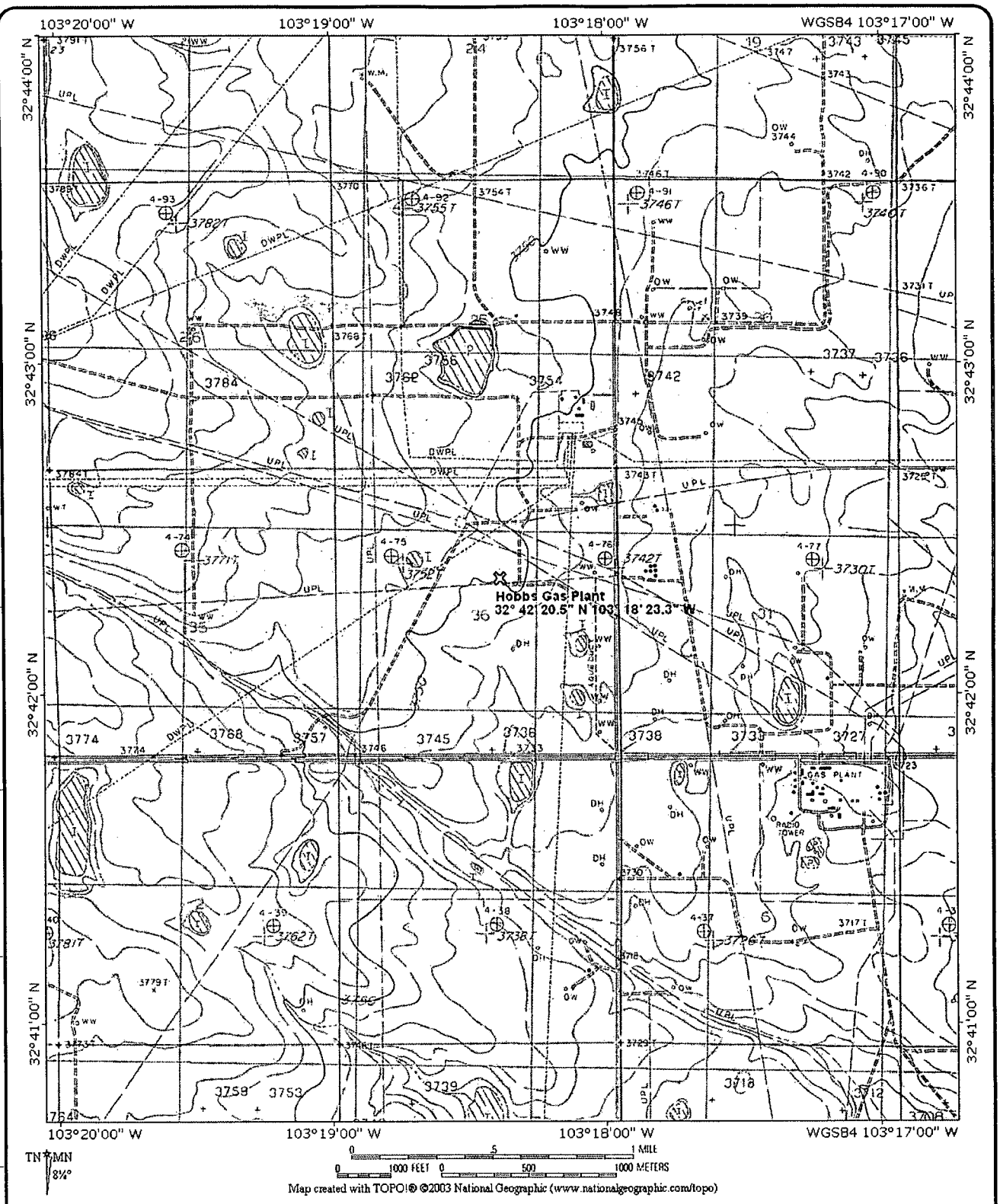
Figures



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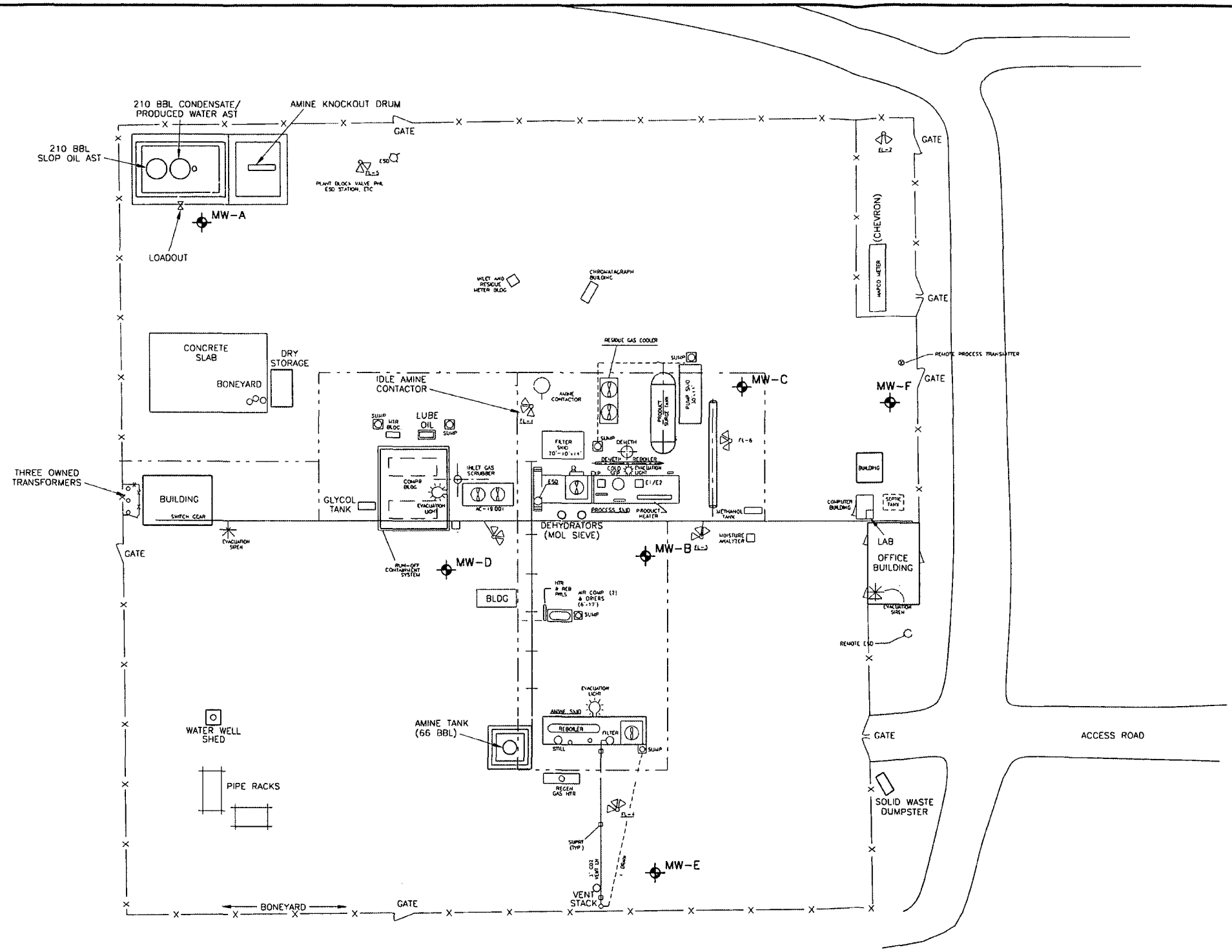
Site Location Map

HOBBS GAS PLANT
Lea County, New Mexico

FIGURE
1

DRAFTER: PMW | APPROVED: GN | CHECKED: PS | PRJCT NO.: C0001041.0003 | DRAWING: COBAS-0965 | DWG DATE: 4/7/07



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL

N
W E
S

0 60

Approximate Scale in Feet

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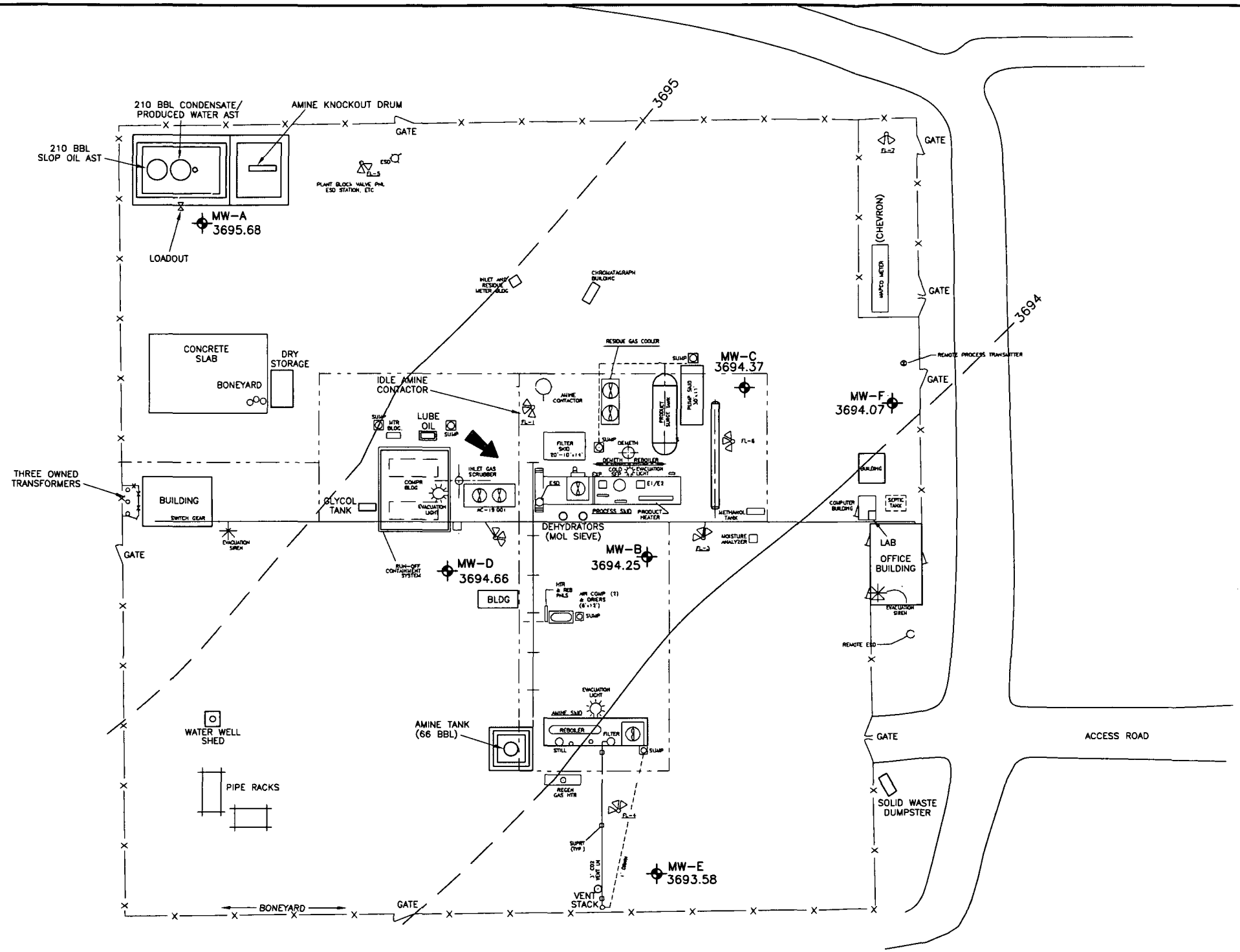
Site Map

HOBBS GAS PLANT
Lea County, New Mexico

FIGURE
2

DRAFTER: MTH | APPROVED: GN | CHECKED: MB | DRAWING: COWLE-0420 | PRJCT NO.: C0001312.0001 | DWG DATE: 8/15/08



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL
- 3693.58 GROUNDWATER ELEVATION, FEET
- GROUNDWATER CONTOUR, FEET
- GROUNDWATER FLOW DIRECTION

N W E S

0 60

Approximate Scale in Feet

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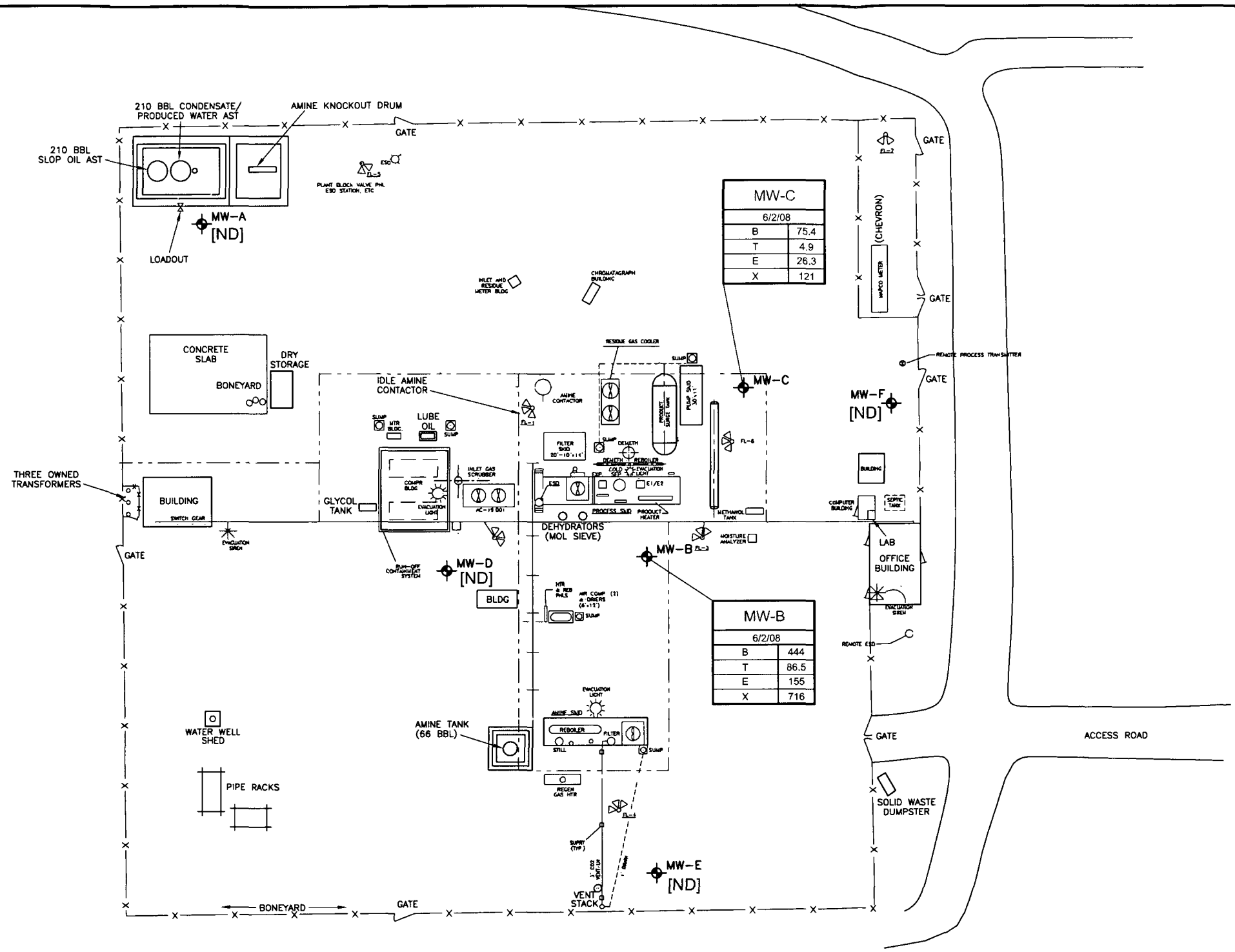
Groundwater Potentiometric Surface Map June 2, 2008

HOBBS GAS PLANT

Lea County, New Mexico

FIGURE 3

DRAFTER: MTH | APPROVED: GN | CHECKED: MB | DRAWING: COWQF-0760 | PRJCT NO.: C0001312.0001 | DWG DATE: 8/15/08



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL
- [ND] NOT DETECTED FOR ALL CONSTITUENTS OF CONCERN AT THE LABORATORY DETECTION LIMITS

MW-B	
6/2/08	
B	444
T	86.5
E	155
X	716

- MW-B — SAMPLE NAME
- 6/2/08 — SAMPLE DATE
- B 444 — BENZENE, ug/L
- T 86.5 — TOLUENE, ug/L
- E 155 — ETHYLBENZENE, ug/L
- X 716 — XYLENES, ug/L

ug/L MICROGRAMS PER LITER

N W E S

0 60

Approximate Scale in Feet

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Groundwater Sample Results June 2008

HOBBS GAS PLANT

Lea County, New Mexico

FIGURE

4

Appendix A

Laboratory Analytical Report

Gulf Coast ACCUTEST Laboratories

IT'S ALL IN THE CHEMISTRY

06/27/08

Technical Report for

DCP Midstream, LLC

DCP Midstream- Hobbs GP

Accutest Job Number: T22442

Sampling Date: 06/02/08

Report to:

Arcadis Geraghty & Miller

matt.bauer@arcadis-us.com

ATTN: Matthew Bauer

Total number of pages in report: **21**

ACCUTEST LABORATORIES 50 YEARS 1956-2006

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Client Service contact: Agnes Vicknair 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Test results relate only to samples analyzed.

Sections: 1 2 4

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Accutest LabLink@31988 08:36 27-Jun-2008

Sample Summary

DCP Midstream, LLC

DCP Midstream- Hobbs GP

Job No: T22442

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T22442-1	06/02/08	13:49	RB	06/05/08	AQ	Ground Water	MW-C
T22442-2	06/02/08	14:15	RB	06/05/08	AQ	Ground Water	MW-F
T22442-3	06/02/08	14:47	RB	06/05/08	AQ	Ground Water	MW-A
T22442-4	06/02/08	15:10	RB	06/05/08	AQ	Ground Water	MW-D
T22442-5	06/02/08	15:38	RB	06/05/08	AQ	Ground Water	MW-B
T22442-6	06/02/08	16:08	RB	06/05/08	AQ	Ground Water	MW-E
T22442-7	06/02/08	00:00	RB	06/05/08	AQ	Ground Water	DUP-2
T22442-8	06/02/08	15:19	RB	06/05/08	AQ	Field Blank Water	FB-2
T22442-9	06/02/08	00:00	RB	06/05/08	AQ	Trip Blank Water	TRIP BLANK

ACCUTEST Laboratories

SAMPLE DELIVERY GROUP CASE NARRATIVE

Client: DCP Midstream, LLC **Job No** T22442

Site: DCP Midstream- Hobbs GP **Report Date** 6/17/2008 4:31:34 PM

7 Sample(s), 1 Trip Blank(s) and 1 Field Blank(s) were collected on 06/02/2008 and were received at Accutest on 06/05/2008 properly preserved, at 4.8 Deg. C and intact. These Samples received an Accutest job number of T22442. A listing of the Laboratory Sample ID, Client Sample ID and dates of collection are presented in the Results Summary Section of this report.

Except as noted below, all method specified calibrations and quality control performance criteria were met for this job. For more information, please refer to QC summary pages.

Volatiles by GCMS By Method SW846 8260B

Matrix AQ **Batch ID:** VY1747

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- VY1747-BS: No MS/MSD data available due to autosampler failure. Data acceptable based on passing BS/BSD % recoveries.

Matrix AQ **Batch ID:** VZ2097

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) T22458-1MS, T22458-1MSD were used as the QC samples indicated.

Matrix AQ **Batch ID:** VZ2098

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- VZ2098-BSD: No MS/MSD data available due to autosampler failure. Data acceptable based on passing BS/BSD % recoveries.

Accutest Laboratories Gulf Coast (ALGC) certifies that this report meets the project requirements for analytical data produced for the samples as received at ALGC and as stated on the COC. ALGC certifies that the data meets the Data QualityObjectives for precision, accuracy and completeness as specified in the ALGC Quality Manual except as noted above. This report is to be used in its entirety. ALGC is not responsible for any assumptions of data quality if partial data packages are used

Sample Results

Report of Analysis

Report of Analysis

3.1
3B

Client Sample ID:	MW-C		
Lab Sample ID:	T22442-1	**Date Sampled:**	06/02/08
Matrix:	AQ - Ground Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0023526.D	1	06/06/08	NAZ	n/a	n/a	VY1747
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.0754	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0049	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0263	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.121	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	76%		73-126%
17060-07-0	1,2-Dichloroethane-D4	77%		61-136%
2037-26-5	Toluene-D8	88%		80-125%
460-00-4	4-Bromofluorobenzene	106%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-F		
Lab Sample ID:	T22442-2	**Date Sampled:**	06/02/08
Matrix:	AQ - Ground Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0023527.D	1	06/06/08	NAZ	n/a	n/a	VY1747
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	77%		73-126%
17060-07-0	1,2-Dichloroethane-D4	72%		61-136%
2037-26-5	Toluene-D8	88%		80-125%
460-00-4	4-Bromofluorobenzene	109%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-A		
Lab Sample ID:	T22442-3	**Date Sampled:**	06/02/08
Matrix:	AQ - Ground Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0023528.D	1	06/07/08	NAZ	n/a	n/a	VY1747
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	76%		73-126%
17060-07-0	1,2-Dichloroethane-D4	74%		61-136%
2037-26-5	Toluene-D8	85%		80-125%
460-00-4	4-Bromofluorobenzene	106%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-D		
Lab Sample ID:	T22442-4	**Date Sampled:**	06/02/08
Matrix:	AQ - Ground Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0023529.D	1	06/07/08	NAZ	n/a	n/a	VY1747
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	75%		73-126%
17060-07-0	1,2-Dichloroethane-D4	72%		61-136%
2037-26-5	Toluene-D8	86%		80-125%
460-00-4	4-Bromofluorobenzene	107%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

3.5

Client Sample ID:	MW-B		
Lab Sample ID:	T22442-5	**Date Sampled:**	06/02/08
Matrix:	AQ - Ground Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0023530.D	1	06/07/08	NAZ	n/a	n/a	VY1747
Run #2	Z0041674.D	10	06/12/08	LJ	n/a	n/a	VZ2097

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.444 [a]	0.020	0.0046	mg/l	
108-88-3	Toluene	0.0865	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.155	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.716 [a]	0.060	0.014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	83%	99%	73-126%
17060-07-0	1,2-Dichloroethane-D4	91%	106%	61-136%
2037-26-5	Toluene-D8	95%	102%	80-125%
460-00-4	4-Bromofluorobenzene	109%	93%	65-147%

(a) Result is from Run# 2

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-E		
Lab Sample ID:	T22442-6	**Date Sampled:**	06/02/08
Matrix:	AQ - Ground Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0023531.D	1	06/07/08	NAZ	n/a	n/a	VY1747
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	78%		73-126%
17060-07-0	1,2-Dichloroethane-D4	76%		61-136%
2037-26-5	Toluene-D8	86%		80-125%
460-00-4	4-Bromofluorobenzene	107%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP-2		
Lab Sample ID:	T22442-7	**Date Sampled:**	06/02/08
Matrix:	AQ - Ground Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0041700.D	1	06/13/08	LJ	n/a	n/a	VZ2098
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.103	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0081	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0369	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.170	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		73-126%
17060-07-0	1,2-Dichloroethane-D4	107%		61-136%
2037-26-5	Toluene-D8	109%		80-125%
460-00-4	4-Bromofluorobenzene	98%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

3.8
(3)

Client Sample ID:	FB-2		
Lab Sample ID:	T22442-8	**Date Sampled:**	06/02/08
Matrix:	AQ - Field Blank Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0041701.D	1	06/13/08	LJ	n/a	n/a	VZ2098
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		73-126%
17060-07-0	1,2-Dichloroethane-D4	104%		61-136%
2037-26-5	Toluene-D8	111%		80-125%
460-00-4	4-Bromofluorobenzene	107%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T22442-9	**Date Sampled:**	06/02/08
Matrix:	AQ - Trip Blank Water	**Date Received:**	06/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	DCP Midstream- Hobbs GP		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0023518.D	1	06/06/08	NAZ	n/a	n/a	VY1747
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	MQL	SDL	Units	Q
71-43-2	Benzene	0.00046 U	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00048 U	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00045 U	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0014 U	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	77%		73-126%
17060-07-0	1,2-Dichloroethane-D4	74%		61-136%
2037-26-5	Toluene-D8	87%		80-125%
460-00-4	4-Bromofluorobenzene	114%		65-147%

U = Not detected SDL - Sample Detection Limit
MQL = Method Quantitation Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody
- LRC Form

CHAIN OF CUSTODY

ACCUTEST Laboratories

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page 1 of 1

FLD-EX Tracking #: | Bottle Order Control #:

Accutest Quote #: | Accutest Job #: T22442

Client / Reporting Information

Company Name: Arcadis U.S., Inc

Project Contact: Kenneth Lehman | E-Mail: Ken.Lehmann@arcadis-us.com

Address: 1687 Cole Blvd. Suite 200

City: Lakewood | State: CO | Zip: 80401

Phone No.: 303-231-9115 | Fax No.:

Samplers's Name: Ross Brady

Project Information

Project Name / No.: Site 1

Bill to: | Invoice Attn:

Address:

City: | State: | Zip:

Phone No.: | Fax No.:

Client Purchase Order #:

Requested Analyses

BTEX (8260)

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Other Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection: Date	Collection: Time	Matrix	# of bottles	Number of preserved bottles: Q	NaOH	ZnAc	HCl	MeOH	HNO3	H2SO4	NONE	BTEX (8260)	LAB USE ONLY
1	MW-C	060208	1349	L	3	X								X	
2	MW-F	060208	1415	L	3	X								X	
3	MW-A	060208	1447	L	3	X								X	
4	MW-D	060208	1510	L	3	X								X	
5	MW-B	060208	1538	L	3	X								X	
6	MW-E	060208	1608	L	3	X								X	
7	DUP-2	060208	—	L	3	X								X	
8	FB	060208	1519	L	3	X								X	
9	Trip Blank	—	—	L	2	X								X	

Turnaround Time (Business days)

- 10 Day STANDARD
- 5 Day RUSH
- 4 Day RUSH
- 3 Day EMERGENCY
- 2 Day EMERGENCY
- 1 Day EMERGENCY
- Other

Approved By / Date:

Real time analytical data available via Lablink

Data Deliverable Information

- Commercial "A"
- Commercial "B"
- Reduced Tier 1
- Full Data Package
- State Forms
- EDD Format
- Other

Commercial "A" = Results Only

Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1 Ross Brady	6/4/08: 1700	1	2		2
Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4	6/5/08 0943	4 Victor
Relinquished by:	Date Time:	Received By:	Custody Seal #	Preserved where applicable	On Ice: Cooler Temp:
5		5		☐	4.8

T22442: Chain of Custody
Page 1 of 2

ACCUTEST.

SAMPLE RECEIPT LOG

JOB #: T22442 DATE/TIME RECEIVED: 6/5/08

CLIENT: Arcadis Inc INITIALS: IT

Condition/Variance (Circle "Y" for yes and "N" for no or NA. If "N" is circled, see variance for explanation):

1. (Y) N Sample received in undamaged condition.
2. (Y) N Samples received within temp. range.
3. (Y) N Sample received with proper pH.
4. (Y) N Sample received in proper containers.
5. (Y) N Sample volume sufficient for analysis.
6. (Y) N Sample received with chain of custody.
7. (Y) N Chain of Custody matches sample IDs and analysis on containers.
8. (Y) N Samples Headspace acceptable
9. (Y) N NA Custody seal received intact and tamper not evident on cooler.
10. (Y) N NA Custody seal received intact and tamper not evident on bottles.

SAMPLE or FIELD ID	BOTTLE #	DATE SAMPLED	MATRIX	VOLUME	LOCATION	PRESERV.	PH
1	1-3	6-2-08	L	40 mm	VRef	1(2)3,4,5,6	U, <2, >12, (NA)
2	1-3	6-2-08	L	40 mm	VRef	1(2)3,4,5,6	U, <2, >12, (NA)
3	1-3	6-2-08	L	40 mm	VREF	1(2)3,4,5,6	U, <2, >12, (NA)
4	1-3	6-2-08	L	40 mm	VRef	1(2)3,4,5,6	U, <2, >12, (NA)
5	1-3	6-2-08	L	40 mm	VRef	1(2)3,4,5,6	U, <2, >12, (NA)
6	1-3	6-2-08	L	40 mm	VreF	1(2)3,4,5,6	U, <2, >12, (NA)
7	1-3	6-2-08	L	40 mm	VREF	1(2)3,4,5,6	U, <2, >12, (NA)
8	1-3	6-2-08	L	40 mm	VREF	1(2)3,4,5,6	U, <2, >12, (NA)
9	1-2	6-2-08	L	40 mm	VREF	1(2)3,4,5,6	U, <2, >12, (NA)
						1,2,3,4,5,6	U, <2, >12, NA
		IT 6-5-08				1,2,3,4,5,6	U, <2, >12, NA
						1,2,3,4,5,6	U, <2, >12, NA
						1,2,3,4,5,6	U, <2, >12, NA
						1,2,3,4,5,6	U, <2, >12, NA
						1,2,3,4,5,6	U, <2, >12, NA
						1,2,3,4,5,6	U, <2, >12, NA

LOCATION: Wi: Walk-In VR: Volatile Refrig. SUB: Subcontract EF: Encore Freezer

PRESERVATIVES. 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: Other

Comments:

pH of waters checked excluding volatiles

pH of soils N/A

Delivery method: Courier: FED EX

COOLER TEMP: 4.8 COOLER TEMP:

COOLER TEMP: COOLER TEMP:

Form: SM012, Rev.07/28/06, OAO

4.1 4

T22442: Chain of Custody
Page 2 of 2

Appendix A Laboratory Data Package Cover Page

This data package consists of:

This signature page, the laboratory review checklist, and the following reportable data:

- R1 Field chain-of-custody documentation;
- R2 Sample identification cross-reference;
- R3 Test reports (analytical data sheets) for each environmental sample that includes:
  - a) Items consistent with NELAC 5.13 or ISO/IEC 17025 Section 5.10
  - b) dilution factors,
  - c) preparation methods,
  - d) cleanup methods, and
  - e) if required for the project, tentatively identified compounds (TICs).
- R4 Surrogate recovery data including:
  - a) Calculated recovery (%R), and
  - b) The laboratory's surrogate QC limits.
- R5 Test reports/summary forms for blank samples;
- R6 Test reports/summary forms for laboratory control samples (LCSs) including:
  - a) LCS spiking amounts,
  - b) Calculated %R for each analyte, and
  - c) The laboratory's LCS QC limits.
- R7 Test reports for project matrix spike/matrix spike duplicates (MS/MSDs) including:
  - a) Samples associated with the MS/MSD clearly identified,
  - b) MS/MSD spiking amounts,
  - c) Concentration of each MS/MSD analyte measured in the parent and spiked samples,
  - d) Calculated %Rs and relative percent differences (RPDs), and
  - e) The laboratory's MS/MSD QC limits
- R8 Laboratory analytical duplicate (if applicable) recovery and precision:
  - a) the amount of analyte measured in the duplicate,
  - b) the calculated RPD, and
  - c) the laboratory's QC limits for analytical duplicates.
- R9 List of method quantitation limits (MQLs) for each analyte for each method and matrix;
- R10 Other problems or anomalies.

The Exception Report for every "No" or "Not Reviewed (NR)" item in laboratory review checklist.

Release Statement: I am responsible for the release of this laboratory data package. This data package has been reviewed by the laboratory and is complete and technically compliant with the requirements of the methods used, except where noted by the laboratory in the attached exception reports. By me signature below, I affirm to the best of my knowledge, all problems/anomalies, observed by the laboratory as having the potential to affect the quality of the data, have been identified by the laboratory in the Laboratory Review Checklist, and no information or data have been knowingly withheld that would affect the quality of the data.

Check, if applicable: [ ] This laboratory is an in-house laboratory controlled by the person responding to rule. The official signing the cover page of the rule-required report (for example, the APAR) in which these data are used is responsible for releasing this data package and is by signature affirming the above release statement is true.

Tamara Welch	Tamara L. Welch	QA Officer	6/17/2008
Name (Printed)	Signature	Official Title (printed)	Date

Appendix A (cont'd): Laboratory Review Checklist: Reportable Data

Laboratory Name: Accutest Laboratories Gulf Coast	LRC Date: 6/17/2008
Project Name: DCP Midstream – Hobbs GP	Laboratory Job Number: T22442
Reviewer Name: Tamara Welch	Prep Batch Number(s):

#[1]	A[2]	Description	Yes	No	NA[3]	NR[4]	ER#[5]
		Chain-of-custody (C-O-C)					
R1	OI	Did samples meet the laboratory's standard conditions of sample acceptability upon receipt?	X				
		Were all departures from standard conditions described in an exception report?	X				
R2	OI	**Sample and quality control (QC) identification**					
		Are all field sample ID numbers cross-referenced to the laboratory ID numbers?	X				
		Are all laboratory ID numbers cross-referenced to the corresponding QC data?	X				
R3	OI	**Test reports**					
		Were all samples prepared and analyzed within holding times?	X				
		Other than those results < MQL, were all other raw values bracketed by calibration standards?	X				
		Were calculations checked by a peer or supervisor?	X				
		Were all analyte identifications checked by a peer or supervisor?	X				
		Were sample quantitation limits reported for all analytes not detected?	X				
		Were all results for soil and sediment samples reported on a dry weight basis?			X		
		Were % moisture (or solids) reported for all soil and sediment samples?			X		
		If required for the project, TICs reported?			X		
R4	O	**Surrogate recovery data**					
		Were surrogates added prior to extraction?	X				
		Were surrogate percent recoveries in all samples within the laboratory QC limits?	X				
R5	OI	**Test reports/summary forms for blank samples**					
		Were appropriate type(s) of blanks analyzed?	X				
		Were blanks analyzed at the appropriate frequency?	X				
		Were method blanks taken through the entire analytical process, including preparation and, if applicable, cleanup procedures?	X				
		Were blank concentrations < MQL?	X				
R6	OI	**Laboratory control samples (LCS):**					
		Were all COCs included in the LCS?	X				
		Was each LCS taken through the entire analytical procedure, including prep and cleanup steps?	X				
		Were LCSs analyzed at the required frequency?	X				
		Were LCS (and LCSD, if applicable) %Rs within the laboratory QC limits?	X				
		Does the detectability data document the laboratory's capability to detect the COCs at the MDL used to calculate the SQLs?	X				
		Was the LCSD RPD within QC limits?	X				
R7	OI	**Matrix spike (MS) and matrix spike duplicate (MSD) data**					
		Were the project/method specified analytes included in the MS and MSD?	X				
		Were MS/MSD analyzed at the appropriate frequency?	X				
		Were MS (and MSD, if applicable) %Rs within the laboratory QC limits?	X				
		Were MS/MSD RPDs within laboratory QC limits?	X				
R8	OI	**Analytical duplicate data**					
		Were appropriate analytical duplicates analyzed for each matrix?	X				
		Were analytical duplicates analyzed at the appropriate frequency?	X				
		Were RPDs or relative standard deviations within the laboratory QC limits?	X				
R9	OI	**Method quantitation limits (MQLs):**					
		Are the MQLs for each method analyte included in the laboratory data package?	X				
		Do the MQLs correspond to the concentration of the lowest non-zero calibration standard?	X				
		Are unadjusted MQLs included in the laboratory data package?	X				
R10	OI	**Other problems/anomalies**					
		Are all known problems/anomalies/special conditions noted in this LRC and ER?	X				
		Were all necessary corrective actions performed for the reported data?	X				

1. Items identified by the letter "R" must be included in the laboratory data package submitted in the TRRP-required report(s). Items identified by the letter "S" should be retained and made available upon request for the appropriate retention period.
2. = organic analyses; I = inorganic analyses (and general chemistry, when applicable);
3. NA = Not applicable;
4. NR = Not reviewed;
5. ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked).

Appendix A (cont'd): Laboratory Review Checklist: Reportable Data

Laboratory Name: Accutest Laboratories Gulf Coast	LRC Date: 6/17/2008
Project Name: DCP Midstream – Hobbs GP	Laboratory Job Number: T22442
Reviewer Name: Tamara Welch	Prep Batch Number(s):

#[1]	A[2]	Description	Yes	No	NA[3]	NR[4]	ER#[5]
S1	OI	**Initial calibration (ICAL)**					
		Were response factors and/or relative response factors for each analyte within QC limits?	X				
		Were percent RSDs or correlation coefficient criteria met?	X				
		Was the number of standards recommended in the method used for all analytes?	X				
		Were all points generated between the lowest and highest standard used to calculate the curve?	X				
		Are ICAL data available for all instruments used?	X				
		Has the initial calibration curve been verified using an appropriate second source standard?	X				
S2	OI	**Initial and continuing calibration verification (ICCV and CCV) and continuing calibration**					
		Was the CCV analyzed at the method-required frequency?	X				
		Were percent differences for each analyte within the method-required QC limits?	X				
		Was the ICAL curve verified for each analyte?	X				
		Was the absolute value of the analyte concentration in the inorganic CCB < MDL?			X		
S3	O	**Mass spectral tuning:**					
		Was the appropriate compound for the method used for tuning?	X				
		Were ion abundance data within the method-required QC limits?	X				
S4	O	**Internal standards (IS):**					
		Were IS area counts and retention times within the method-required QC limits?	X				
S5	OI	**Raw data (NELAC section 1 appendix A glossary, and section 5.12 or ISO/IEC 17025 section**					
		Were the raw data (for example, chromatograms, spectral data) reviewed by an analyst?	X				
		Were data associated with manual integrations flagged on the raw data?	X				
S6	O	**Dual column confirmation**					
		Did dual column confirmation results meet the method-required QC?			X		
S7	O	**Tentatively identified compounds (TICs):**					
		If TICs were requested, were the mass spectra and TIC data subject to appropriate checks?			X		
S8	I	**Interference Check Sample (ICS) results:**					
		Were percent recoveries within method QC limits?			X		
S9	I	**Serial dilutions, post digestion spikes, and method of standard additions**					
		Were percent differences, recoveries, and the linearity within the QC limits specified in the method?			X		
S10	OI	**Method detection limit (MDL) studies**					
		Was a MDL study performed for each reported analyte?	X				
		Is the MDL either adjusted or supported by the analysis of DCSs?	X				
S11	OI	**Proficiency test reports:**					
		Was the laboratory's performance acceptable on the applicable proficiency tests or evaluation studies?	X				
S12	OI	**Standards documentation**					
		Are all standards used in the analyses NIST-traceable or obtained from other appropriate sources?	X				
S13	OI	**Compound/analyte identification procedures**					
		Are the procedures for compound/analyte identification documented?	X				
S14	OI	**Demonstration of analyst competency (DOC)**					
		Was DOC conducted consistent with NELAC Chapter 5C or ISO/IEC 4?	X				
		Is documentation of the analyst's competency up-to-date and on file?	X				
S15	OI	**Verification/validation documentation for methods** (NELAC Chap 5 or ISO/IEC 17025 Section 5)					
		Are all the methods used to generate the data documented, verified, and validated, where applicable?	X				
S16	OI	**Laboratory standard operating procedures (SOPs):**					
		Are laboratory SOPs current and on file for each method performed?	X				

1 Items identified by the letter "R" should be included in the laboratory data package submitted to the TCEQ in the TRRP-required report(s). Items identified by the letter "S" should be retained and made available upon request for the appropriate retention period

2 O = organic analyses; I = inorganic analyses (and general chemistry, when applicable).

3 NA = Not applicable.

4 NR = Not Reviewed.

5 ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked)

Appendix A (cont'd): Laboratory Review Checklist: Exception Reports	
Laboratory Name: Accutest Laboratories Gulf Coast	LRC Date: 6/17/2008
Project Name: DCP Midstream – Hobbs GP	Laboratory Job Number: T22442
Reviewer Name: Tamara Welch	Prep Batch Number(s):

ER #[1]	DESCRIPTION
1	For reporting purposes, the MQL is defined in the report as the RL. The unadjusted MQL/RL is reported in the method blank. The SQL/MDL is defined in the report as the MDL.
2	All anomalies are discussed in the case narrative

ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked on the LRC)

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

May 21, 2008

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 1st Quarter 2008 Groundwater Monitoring Results
DCP Hobbs Gas Plant
Unit G, Section 36, Township 18 South, Range 36 East
Lea County, New Mexico

Dear Mr. Price:

DCP Midstream, LP (DCP) is pleased to submit for your review, one copy of the 1st Quarter 2008 Groundwater Monitoring Results for the DCP Hobbs Gas Plant located in Lea County, New Mexico (Unit G, Section 36, Township 18 South, Range 36 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com.

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Sr. Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

dcp Midstream SM

Q1 2008 GROUNDWATER MONITORING REPORT

Hobbs Gas Plant
Lea County, New Mexico

May 2008

ARCADIS
Infrastructure, environment, facilities

ARCADIS

Q1 2008 Groundwater Monitoring Report

Hobbs Gas Plant

Paul Schwarzweller
Environmental Scientist

Ken Lehman
Project Manager

Prepared for:
DCP Midstream

Prepared by:
ARCADIS U.S., Inc.
630 Plaza Drive
Suite 100
Highlands Ranch
Colorado 80129
Tel 720 344 3500
Fax 720 344 3535

Our Ref.:
CO001041

Date:
8 May 2008

Table of Contents

1. Site Location and Background

ARCADIS U.S., Inc. (ARCADIS) is submitting to DCP Midstream (DCP) the results of groundwater monitoring activities that were performed during the first quarter of 2008 (Q1 2008) at the Hobbs Gas Plant (Site) in Lea County, New Mexico (Figures 1 and 2). The Site occupies approximately 2.6 acres of land in the northeast quadrant of Section 36, Township 18 South, and Range 36 East of the New Mexico Meridian.

Currently, the Site is configured as a cryogenic processing plant with a laboratory, an amine unit, compressors, sumps, mol sieve dehydration, and tank batteries. The plant also has an on-site water production well that is used for non-potable water. The Site is generally surrounded by undeveloped land. The Apex Compressor Station is located approximately 750 feet north of the Hobbs Gas Plant.

The ownership of the Hobbs Gas Plant was transferred from ConocoPhilips (COP) to Duke Energy Field Services (DEFS) on March 10, 2004. DEFS changed its name to DCP in January 2007.

2. Groundwater Monitoring

ARCADIS conducted quarterly groundwater monitoring activities at the Site on March 3 and 5, 2008. Monitoring consisted of the measurement of water levels from six groundwater monitoring wells. Groundwater samples were collected from these six wells for water quality analysis. Water quality samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by Environmental Protection Agency (EPA) Method 8260.

2.1 Water Level Gauging

ARCADIS collected water level measurements prior to disturbance of the water column (Table 1). Depth to water ranged from 60.18 feet to 62.01 feet below ground surface. Groundwater elevation contours constructed using the March 3, 2008 measurements are provided on Figure 3. The groundwater gradient is consistent with previous gauging events and varies from 0.003 to 0.004 feet per foot across the Site.

2.2 Groundwater Quality Monitoring

Prior to sampling, wells were purged a minimum of three well casing volumes to ensure the collection of a representative groundwater sample. Groundwater samples

were collected using dedicated disposable polyethylene bailers, placed in laboratory-supplied containers, and packed and shipped in accordance with accepted practices to Environmental Science Corporation in Mt. Juliet, Tennessee for analyses.

Table 2 summarizes BTEX concentrations in the groundwater samples collected during the Q1 2008 sampling events, and the laboratory analytical reports are included in Appendix A. The groundwater sample results are also posted on Figure 4, which illustrates the distribution of petroleum hydrocarbon in groundwater. The Q1 2008 analytical results can be summarized as follows:

- Benzene was detected at concentrations above the regulatory standard of 10 micrograms per liter (ug/L) in four monitoring wells. The concentration of benzene ranged from 11 ug/L in well MWA to 550 ug/L in well MWB.
- Toluene, ethylbenzene, and xylenes were not detected at concentrations above the regulatory standards of 1,000 ug/L, 700 ug/L, and 10,000 ug/L, respectively.

Of note, three wells (MWA, MWE, and MWF) yielded benzene detections that historically had no previous detections of petroleum hydrocarbon compounds. Also, the duplicate sample collected from well MWC exhibited much higher concentrations than its associated sample. Although it is believed that neither the field sampling procedures nor the laboratory procedures deviated from the standard practice, these detections are viewed as suspect and may be verified by future sampling results.

3. Closing Remarks

An increase in the water table elevation was observed and may reflect higher than normal seasonal precipitation. Three groundwater wells (MWA, MWE, and MWF) that had no detectable hydrocarbon in previous sampling events exhibited detections during Q1 2008. The rise in the water table may explain these recent detections. ARCADIS will continue to perform quarterly sampling at the Site. Results of Q2 2008 sampling will be reported in the Q2 2008 Groundwater Monitoring Report.

ARCADIS

Tables

Table 1. Summary of Groundwater Elevations
Hobbs Gas Plant
DCP Midstream

Well ID	Survey Data (feet)				Depth to Water Data (feet)					
	Easting	Northing	Top of Casing Elevation	Well Depth	Sample Date	Depth to Water	Depth to PSH	PSH Thickness	Corrected Groundwater Elevation	Comments
MWA	856827.79	622187.48	3755.87	71.01	3/3/2008	60.18	-	-	3695.69	
					12/13/2007	60.32	-	-	3695.55	
					9/18/2007	60.44	-	-	3695.43	
					6/21/2007	60.28	-	-	3695.59	
					3/27/2007	60.28	-	-	3695.59	
					11/14/2006	60.81	-	-	3695.06	
					8/14/2006	60.71	-	-	3695.16	
					6/14/2006	60.71	-	-	3695.16	
					3/23/2006	60.54	-	-	3695.33	
MWB	857051.22	622018.88	3755.94	70.96	3/3/2008	61.66	-	-	3694.28	
					12/13/2007	61.85	-	-	3694.09	
					9/18/2007	61.93	-	-	3694.01	
					6/21/2007	61.84	-	-	3694.10	
					3/27/2007	61.77	-	-	3694.17	
					11/14/2006	62.16	-	-	3693.78	
					8/14/2006	62.34	-	-	3693.60	
					6/15/2006	61.58	-	-	3694.36	
					3/23/2006	62.08	-	-	3693.86	
MWC	857099.75	622104.39	3755.59	75.02	3/3/2008	61.18	-	-	3694.41	
					12/13/2007	61.34	-	-	3694.25	
					9/18/2007	61.48	-	-	3694.11	
					6/21/2007	61.57	-	-	3694.02	
					3/27/2007	61.28	-	-	3694.31	
					11/14/2006	61.70	-	-	3693.89	
					8/14/2006	61.88	-	-	3693.71	
					6/14/2006	61.86	-	-	3693.73	
					3/23/2006	61.69	-	-	3693.90	
MWD	856951.32	622011.72	3755.43	70.02	3/3/2008	60.77	-	-	3694.66	
					12/13/2007	60.91	-	-	3694.52	
					9/18/2007	61.05	-	-	3694.38	
					6/21/2007	60.97	-	-	3694.46	
					3/27/2007	60.85	-	-	3694.58	
					11/14/2006	61.22	-	-	3694.21	
					8/14/2006	61.36	-	-	3694.07	
					6/14/2006	61.32	-	-	3694.11	
					3/23/2006	61.09	-	-	3694.34	
MWE	857056.07	621858.61	3754.36	71.55	3/3/2008	60.75	-	-	3693.61	
					12/13/2007	60.91	-	-	3693.45	
					9/18/2007	61.09	-	-	3693.27	
					6/21/2007	61.09	-	-	3693.27	
					3/27/2007	60.86	-	-	3693.50	
					11/14/2006	61.27	-	-	3693.09	
					8/14/2006	61.41	-	-	3692.95	
					6/15/2006	61.32	-	-	3693.04	
					3/23/2006	61.09	-	-	3693.27	
MWF	857173.90	622096.40	3756.13	74.65	3/3/2008	62.01	-	-	3694.12	
					12/13/2007	62.19	-	-	3693.94	
					9/18/2007	62.31	-	-	3693.82	
					6/21/2007	62.32	-	-	3693.81	
					3/27/2007	67.05	-	-	3689.08	
					11/14/2006	62.46	-	-	3693.67	
					8/14/2006	62.68	-	-	3693.45	
					6/14/2006	62.72	-	-	3693.41	
					3/23/2006	62.53	-	-	3693.60	

PSH: Phase-Separated Hydrocarbon
-: No data

Table 2. Summary of BTEX Concentrations in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	Benzene	Toluene	Ethyl benzene	Xylenes	TPH
		ug/L				mg/L
MWA	3/5/2008	11	< 5.0	3.8	15	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
DUP	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWB	3/5/2008	550	64	130	730	-
	12/13/2007	420	86	140	630	-
	9/18/2007	410	87	160	1100	-
	6/21/2007	310	81	110	740	-
	3/28/2007	300	120	140	1000	-
	11/14/2006	200	74	82	440	-
	8/14/2006	29	6.2	< 0.5	48	-
	6/15/2006	150	110	40	270	1.7
DUP	6/15/2006	110	50	27	160	0.86
	3/23/2006	200	370	43	750	3.4
MWC	3/5/2008	61	5.3	19	78	-
DUP	3/5/2008	160	< 25	160	140	-
	12/13/2007	13	< 5.0	4.5	22	-
DUP	12/13/2007	17	< 5.0	5.8	25	-
	9/18/2007	43	5.3	14	57	-
DUP	9/18/2007	48	6.9	16	64	-
	6/21/2007	18	7.1	3.5	26	-
	3/28/2007	84	44	19	160	-
	11/14/2006	30	19	11	83	-
	8/14/2006	31	8.7	2.9	58	-
	6/14/2006	80	37	22	180	2.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	0.72
MWD	3/5/2008	< 1.0	< 5.0	< 1.0	< 3.0	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWE	3/5/2008	14	< 5.0	3.9	14	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	3/28/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/15/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
MWF	3/5/2008	1.9	< 5.0	< 1.0	3.8	-
	12/13/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	9/18/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	6/21/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	3/27/2007	< 1.0	< 5.0	< 1.0	< 3.0	-
	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
DUP	11/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	-
	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
DUP	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-
	6/14/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
	3/23/2006	< 1.0	< 5.0	< 1.0	< 3.0	< 0.1
Water Supply Well	8/14/2006	< 0.5	< 5.0	< 0.5	< 1.5	-

Notes:
MW: Monitoring well
TPH: Total Petroleum Hydrocarbons
ug/L: Micrograms per liter
mg/L: Milligrams per liter
-: Not analyzed.
DUP: Duplicate Sample

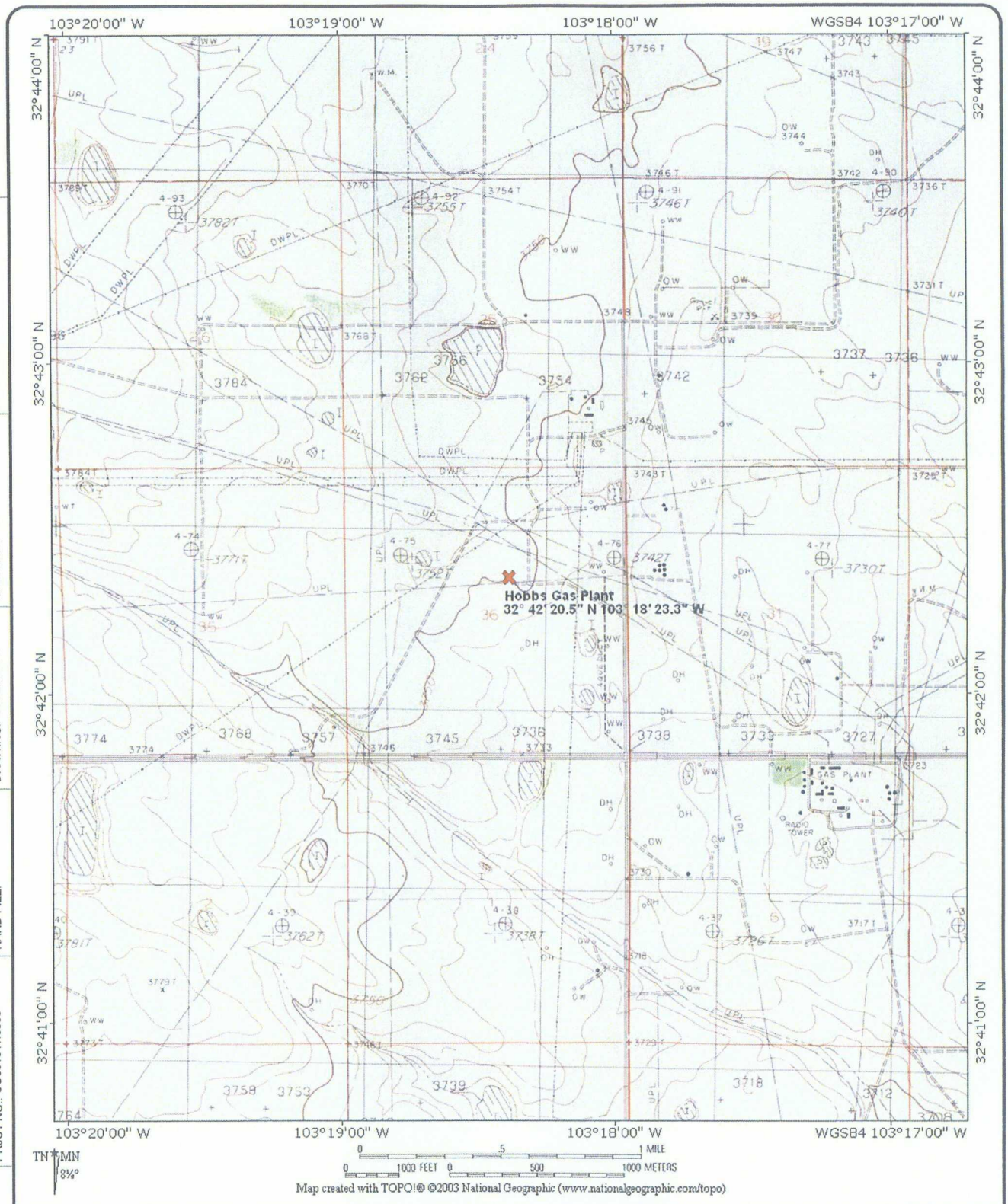
Table 3. Summary of Field Parameters in Groundwater
Hobbs Gas Plant
DCP Midstream

Well ID	Sample Date	pH	Conductivity	Temperature	Dissolved Oxygen	ORP
		(s.u.)	(uS/cm)	(°C)	(g/L)	(mV)
MWA	3/5/2008	7.20	431	17.46	11.42	21.3
	12/13/2007	7.23	614	18.37	7.01	-8.6
	9/18/2007	7.13	495	19.89	4.79	5.9
	6/21/2007	7.30	565	19.46	5.45	28.7
	3/28/2007	7.71	594	18.93	10.04	223.7
	11/14/2006	7.10	433	18.92	7.60	44.4
	8/14/2006	5.70	578	22.42	5.70	68.7
	6/14/2006	7.38	532	20.10	8.67	-
	3/23/2006	7.37	373	17.00	6.19	-
MWB	3/5/2008	6.67	836	16.99	2.49	-214.1
	12/13/2007	6.85	980	18.18	7.39	-
	9/18/2007	6.74	822	20.02	1.18	-140.1
	6/21/2007	6.92	863	19.12	3.72	-127.9
	3/28/2007	6.84	1009	19.39	4.34	-150.6
	11/14/2006	6.69	609	18.95	7.83	-198.5
	8/14/2006	6.63	753	19.85	1.41	-140.6
	6/15/2006	7.02	809	19.20	3.68	-
	3/23/2006	6.96	440	19.10	1.71	-
MWC	3/5/2008	6.91	535	17.46	6.5	-104.1
	12/13/2007	7.00	844	17.97	10.86	-106.1
	9/18/2007	6.88	625	19.17	3.8	-103.6
	6/21/2007	7.02	659	18.88	4.36	-90.5
	3/27/2007	6.98	692	18.55	4.79	-95.4
	11/14/2006	6.71	483	18.49	4.31	-138.6
	8/14/2006	6.71	644	22.01	2.08	-147.4
	6/14/2006	7.03	618	20.10	4.17	-
	3/23/2006	7.12	350	19.20	4.21	-
MWD	3/5/2008	6.85	507	17.23	9.66	22.50
	12/13/2007	7.00	714	18.30	10.41	5.43
	9/18/2007	6.79	645	19.48	4.46	65.6
	6/21/2007	6.99	681	19.26	6.24	54.9
	3/28/2007	6.90	777	19.16	9.8	715.4
	11/14/2006	6.73	464	19.04	6.53	79.2
	8/14/2006	7.08	602	20.02	7.38	109.6
	6/14/2006	6.08	722	20.10	5.36	-
	3/23/2006	6.86	426	18.50	3.88	-
MWE	3/5/2008	6.89	487	17.29	8.99	38.4
	12/13/2007	7.02	778	18.02	7.28	3.5
	9/18/2007	6.92	585	21.95	3.28	7.6
	6/21/2007	6.90	640	19.14	3.94	20.3
	3/28/2007	7.07	667	18.96	6.44	46.9
	11/14/2006	6.83	413	18.99	6.69	54.1
	8/14/2006	6.75	541	20.34	7.24	101.4
	6/15/2006	7.13	543	19.42	6.43	-
	3/23/2006	7.21	347	19.70	5.04	-
MWF	3/5/2008	6.76	657	17.01	9.71	3.6
	12/13/2007	6.71	1062	17.90	9.52	-5.7
	9/18/2007	6.63	734	18.95	3.61	207.9
	6/21/2007	6.85	849	18.56	4.64	84.7
	3/27/2007	6.84	833	18.44	4.61	177.0
	11/14/2006	6.52	544	18.16	4.50	178.2
	8/14/2006	6.65	846	19.95	2.45	123.7
	6/14/2006	6.81	855	21.70	5.52	-
	3/23/2006	6.82	517	19.40	2.12	-
SupplyWell	8/14/2006	7.47	0.473	20.91	4.61	31.7

Notes:
ORP: Oxidation reduction potential
s.u.: Standard unit
uS/cm: microSiemens per centimeter
°C: Degree Celsius
g/L: Grams per liter
mV: Millivolts

ARCADIS

Figures



DRAFTER: PMW | APPROVED: GN | CHECKED: TE | DRAWING: COSLM-0047 | HARD FILE: | PRJCT NO.: CO001041.0003 | DWG DATE: 14/7/07

ARCADIS

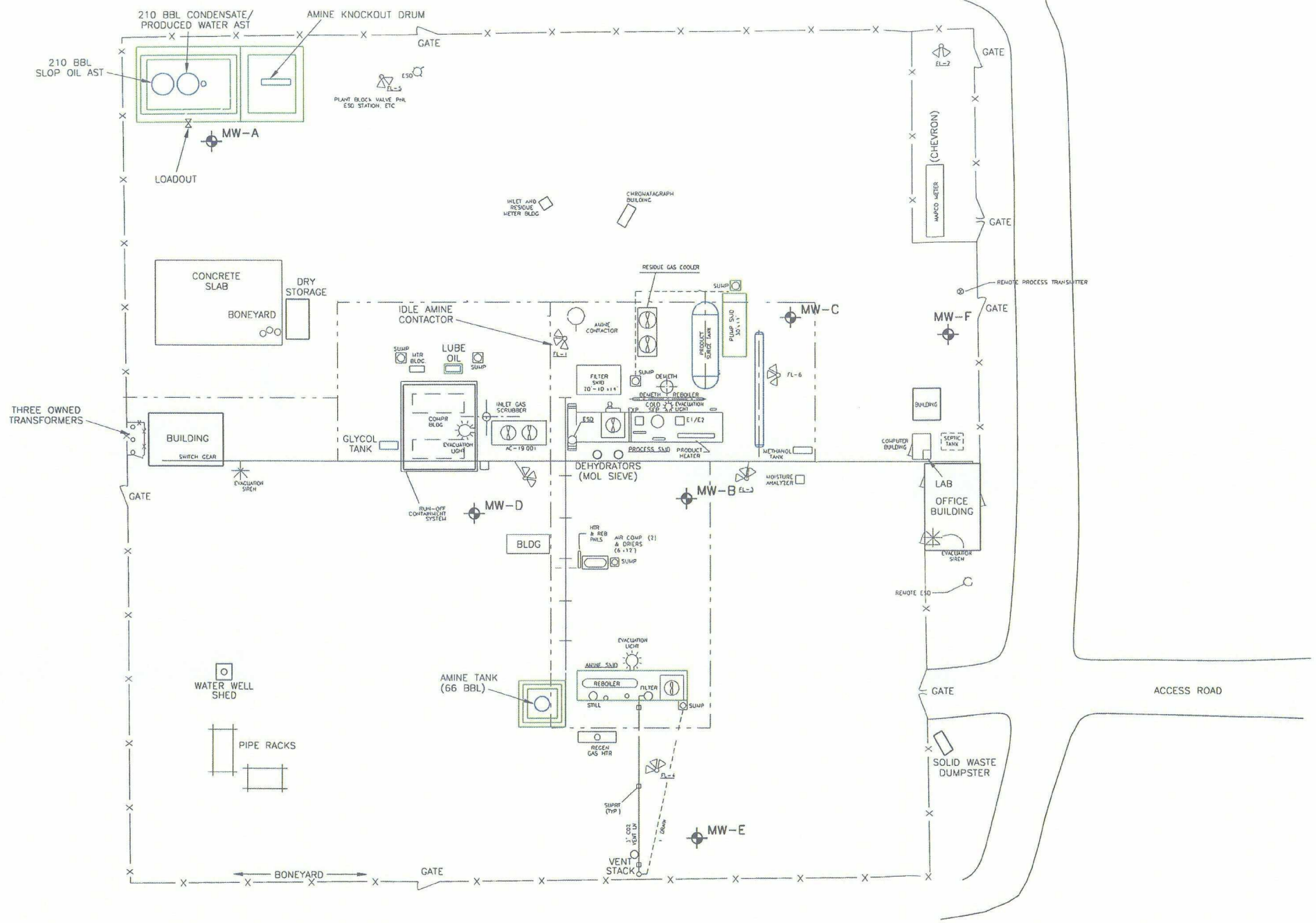
dcp Midstream

Site Location Map

HOBBS GAS PLANT
Lea County, New Mexico

FIGURE
1

DRAFTER: PMW | APPROVED: GN | CHECKED: PS | DRAWING: COBAS-0965 | PRJCT NO.: C0001041.0003 | DWG DATE: 4/7/07



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL

N
W E
S

0 60

Approximate Scale in Feet

ARCADIS

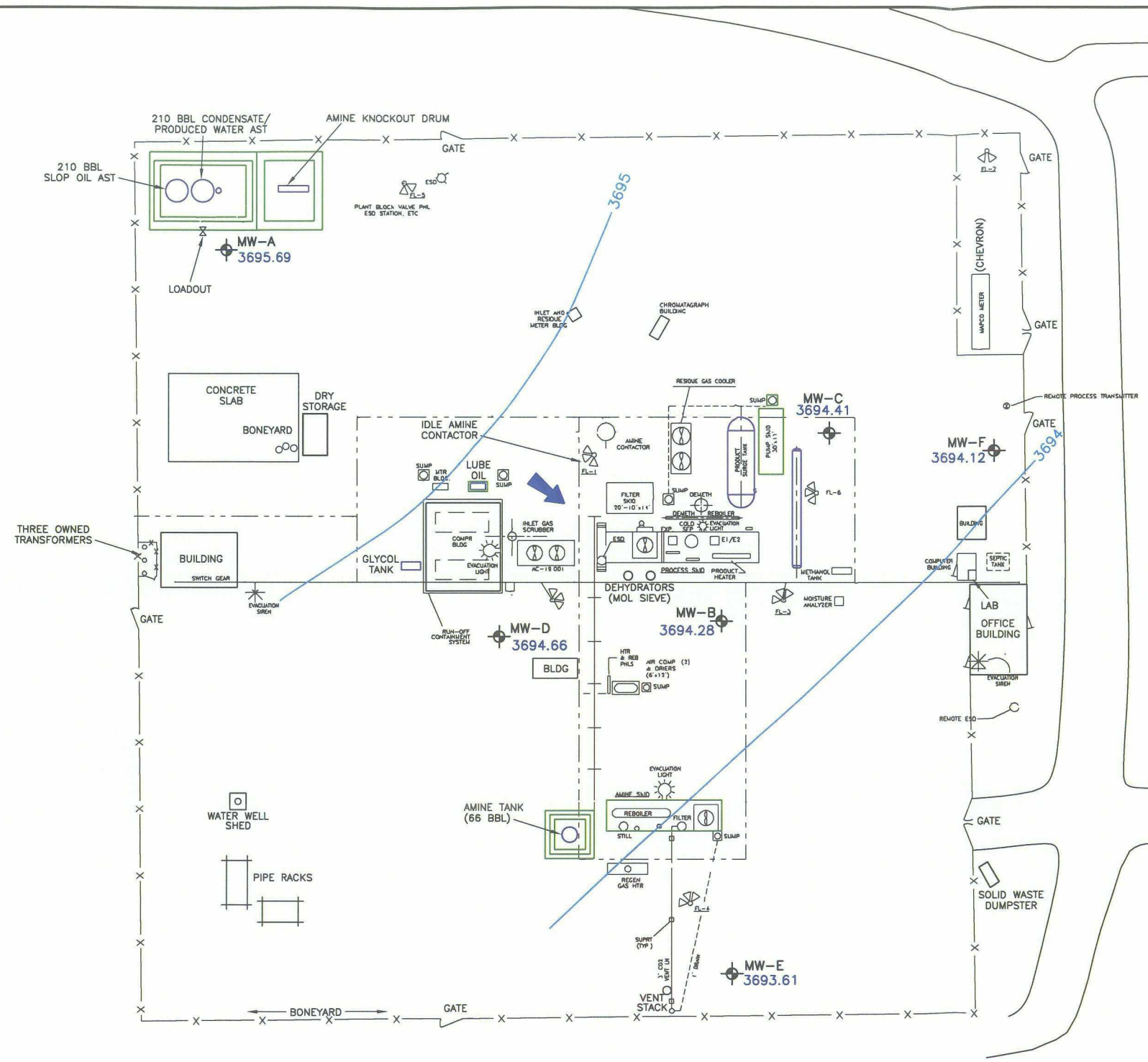
dcp Midstream

Site Map

HOBBS GAS PLANT
Lea County, New Mexico

FIGURE
2

DRAFTER: MTH | APPROVED: GN | CHECKED: PS | DRAWING: COWLE-0393 | PRJCT NO.: C0001041.0003 | DWG DATE: 3/24/08



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL
- 3694.12 GROUNDWATER ELEVATION, FEET
- GROUNDWATER CONTOUR, FEET
- GROUNDWATER FLOW DIRECTION

N
W E
S

0 60
Approximate Scale in Feet

ARCADIS

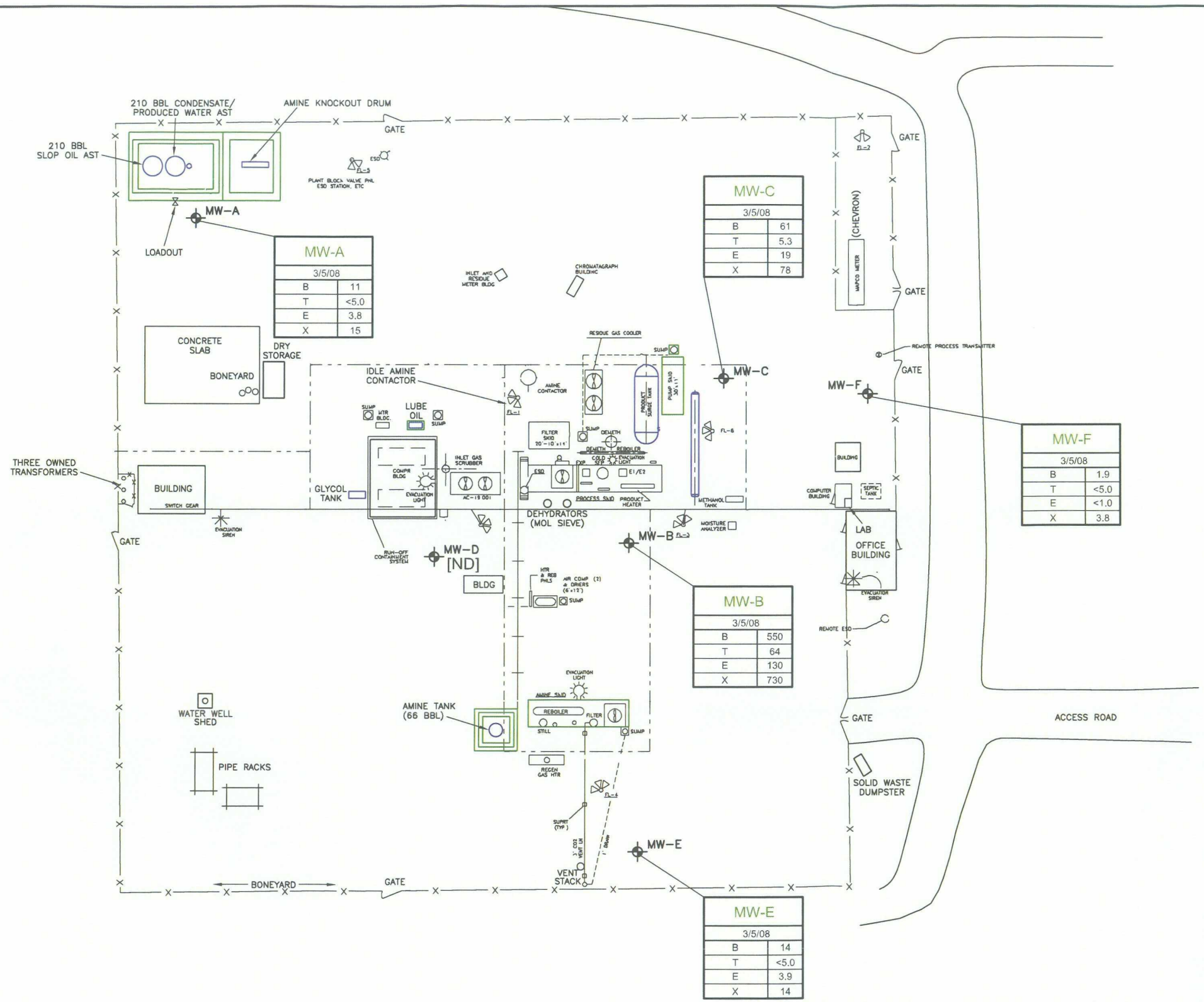
dcp Midstream

Groundwater Potentiometric Surface Map
March 3, 2008

HOBBS GAS PLANT
Lea County, New Mexico

FIGURE
3

DRAFTER: MTH | APPROVED: GN | CHECKED: PS | DRAWING: COWQF-0716 | PRJCT NO.: C0001041.0003 | DWG DATE: 3/24/08



LEGEND:

- FENCE
- SECONDARY CONTAINMENT STRUCTURE
- ABOVEGROUND STORAGE TANK (AST) OR DRUM
- GROUNDWATER MONITORING WELL
- [ND] NOT DETECTED FOR ALL CONSTITUENTS OF CONCERN AT THE LABORATORY DETECTION LIMITS

MW-B	
3/5/08	
B	550
T	64
E	130
X	730

- SAMPLE NAME
- SAMPLE DATE
- BENZENE, ug/L
- TOLUENE, ug/L
- ETHYLBENZENE, ug/L
- XYLENES, ug/L

ug/L MICROGRAMS PER LITER

N W E S

0 60

Approximate Scale in Feet

ARCADIS

dcp Midstream

Groundwater Sample Results March 2008

HOBBS GAS PLANT

Lea County, New Mexico

FIGURE

4

Appendix A

Laboratory Analytical Report

ENVIRONMENTAL
SCIENCE CORP.

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch CO
630 Plaza Dr Ste 200

Highlands Ranch, CO 80129-2379

Report Summary

Sunday March 16, 2008

Report Number: L335148
Samples Received: 03/07/08
Client Project: CO 01041.

Description: Hobbs Gas Plant

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

John D. Blackman, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 09227, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375,DW21704, ND - R-140
NJ - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910

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REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-01

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Site ID :

Sample ID : HOBBGP-MW-A

Project # : CO 01041.

Collected By :
Collection Date : 03/05/08 16:16

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	0.011	0.0010	mg/l		8260B	03/12/08 0524	1
Toluene	BDL	0.0050	mg/l		8260B	03/12/08 0524	1
Ethylbenzene	0.0038	0.0010	mg/l		8260B	03/12/08 0524	1
Total Xylenes	0.015	0.0030	mg/l		8260B	03/12/08 0524	1
Surrogate Recovery							
Toluene-d8	94.2		% Rec.		8260B	03/12/08 0524	1
Dibromofluoromethane	96.3		% Rec.		8260B	03/12/08 0524	1
4-Bromofluorobenzene	114.		% Rec.		8260B	03/12/08 0524	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
KY - 90010, KYUST - 0016, NC - ENV375,DW21704, ND - R-140, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

Note:
The reported analytical results relate only to the sample submitted.

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Reported: 03/16/08 14:19 Printed: 03/16/08 14:20

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REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-02

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Site ID :

Sample ID : HOBBGP-MW-B

Project # : CO 01041.

Collected By :
Collection Date : 03/05/08 17:11

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	0.55	0.010	mg/l		8260B	03/14/08 1918	10
Toluene	0.064	0.050	mg/l		8260B	03/14/08 1918	10
Ethylbenzene	0.13	0.010	mg/l		8260B	03/14/08 1918	10
Total Xylenes	0.73	0.030	mg/l		8260B	03/14/08 1918	10
Surrogate Recovery							
Toluene-d8	99.3		% Rec.		8260B	03/14/08 1918	10
Dibromofluoromethane	103.		% Rec.		8260B	03/14/08 1918	10
4-Bromofluorobenzene	97.0		% Rec.		8260B	03/14/08 1918	10

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
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AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

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REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-03

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Site ID :

Sample ID : HOBBGP-MW-C

Project # : CO 01041.

Collected By :
Collection Date : 03/05/08 15:16

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	0.061	0.0010	mg/l		8260B	03/13/08 1844	1
Toluene	0.0053	0.0050	mg/l		8260B	03/13/08 1844	1
Ethylbenzene	0.019	0.0010	mg/l		8260B	03/13/08 1844	1
Total Xylenes	0.078	0.0030	mg/l		8260B	03/13/08 1844	1
Surrogate Recovery							
Toluene-d8	96.8		% Rec.		8260B	03/13/08 1844	1
Dibromofluoromethane	97.5		% Rec.		8260B	03/13/08 1844	1
4-Bromofluorobenzene	106.		% Rec.		8260B	03/13/08 1844	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
KY - 90010, KYUST - 0016, NC - ENV375,DW21704, ND - R-140, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

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REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-04

Site ID :

Project # : CO 01041.

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Sample ID : HOBBGP-MW-D

Collected By :
Collection Date : 03/05/08 15:58

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	BDL	0.0010	mg/l		8260B	03/12/08 0623	1
Toluene	BDL	0.0050	mg/l		8260B	03/12/08 0623	1
Ethylbenzene	BDL	0.0010	mg/l		8260B	03/12/08 0623	1
Total Xylenes	BDL	0.0030	mg/l		8260B	03/12/08 0623	1
Surrogate Recovery							
Toluene-d8	98.9		% Rec.		8260B	03/12/08 0623	1
Dibromofluoromethane	97.3		% Rec.		8260B	03/12/08 0623	1
4-Bromofluorobenzene	102.		% Rec.		8260B	03/12/08 0623	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
KY - 90010, KYUST - 0016, NC - ENV375,DW21704, ND - R-140, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

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REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-05

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Site ID :

Sample ID : HOBBGP-MW-E

Project # : CO 01041.

Collected By :
Collection Date : 03/05/08 16:42

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	0.014	0.0010	mg/l		8260B	03/12/08 0643	1
Toluene	BDL	0.0050	mg/l		8260B	03/12/08 0643	1
Ethylbenzene	0.0039	0.0010	mg/l		8260B	03/12/08 0643	1
Total Xylenes	0.014	0.0030	mg/l		8260B	03/12/08 0643	1
Surrogate Recovery							
Toluene-d8	107.		% Rec.		8260B	03/12/08 0643	1
Dibromofluoromethane	96.4		% Rec.		8260B	03/12/08 0643	1
4-Bromofluorobenzene	99.0		% Rec.		8260B	03/12/08 0643	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
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AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

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REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-06

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Site ID :

Sample ID : HOBBGP-MW-F

Project # : CO 01041.

Collected By :
Collection Date : 03/05/08 14:44

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	0.0019	0.0010	mg/l		8260B	03/12/08 0703	1
Toluene	BDL	0.0050	mg/l		8260B	03/12/08 0703	1
Ethylbenzene	BDL	0.0010	mg/l		8260B	03/12/08 0703	1
Total Xylenes	0.0038	0.0030	mg/l		8260B	03/12/08 0703	1
Surrogate Recovery							
Toluene-d8	103.		% Rec.		8260B	03/12/08 0703	1
Dibromofluoromethane	94.7		% Rec.		8260B	03/12/08 0703	1
4-Bromofluorobenzene	104.		% Rec.		8260B	03/12/08 0703	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
KY - 90010, KYUST - 0016, NC - ENV375,DW21704, ND - R-140, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

Note:
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Reported: 03/16/08 14:19 Printed: 03/16/08 14:20

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Est. 1970

REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-07

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Site ID :

Sample ID : HOBBGP-DUP

Project # : CO 01041.

Collected By :
Collection Date : 03/05/08 00:00

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	0.16	0.0050	mg/l		8260B	03/12/08 0723	5
Toluene	BDL	0.025	mg/l		8260B	03/12/08 0723	5
Ethylbenzene	0.16	0.0050	mg/l		8260B	03/12/08 0723	5
Total Xylenes	0.14	0.015	mg/l		8260B	03/12/08 0723	5
Surrogate Recovery							
Toluene-d8	108.		% Rec.		8260B	03/12/08 0723	5
Dibromofluoromethane	98.6		% Rec.		8260B	03/12/08 0723	5
4-Bromofluorobenzene	107.		% Rec.		8260B	03/12/08 0723	5

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
KY - 90010, KYUST - 0016, NC - ENV375,DW21704, ND - R-140, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

Note:
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Reported: 03/16/08 14:19 Printed: 03/16/08 14:20

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REPORT OF ANALYSIS

Paul Schwarzweller
Arcadis-US, Inc. - Highlands Ranch
630 Plaza Dr Ste 200
Highlands Ranch, CO 80129-2379

March 16, 2008

ESC Sample # : L335148-08

Date Received : March 07, 2008
Description : Hobbs Gas Plant

Site ID :

Sample ID : HOBBGP-TRIP BLANK

Project # : CO 01041.

Collected By :
Collection Date : 03/05/08 00:00

Parameter	Result	Det. Limit	Units	Qual	Method	Date	Dil.
Benzene	BDL	0.0010	mg/l		8260B	03/12/08 0306	1
Toluene	BDL	0.0050	mg/l		8260B	03/12/08 0306	1
Ethylbenzene	BDL	0.0010	mg/l		8260B	03/12/08 0306	1
Total Xylenes	BDL	0.0030	mg/l		8260B	03/12/08 0306	1
Surrogate Recovery							
Toluene-d8	98.6		% Rec.		8260B	03/12/08 0306	1
Dibromofluoromethane	95.9		% Rec.		8260B	03/12/08 0306	1
4-Bromofluorobenzene	105.		% Rec.		8260B	03/12/08 0306	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)

Laboratory Certification Numbers:
AIHA - 100789, AL - 40660, CA - I-2327, CT- PH-0197, FL - E87487, GA - 923, IN - C-TN-01
KY - 90010, KYUST - 0016, NC - ENV375,DW21704, ND - R-140, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ -0612, MN - 047-999-395, NY - 11742, NJ - TN002, WI - 998093910

Note:
The reported analytical results relate only to the sample submitted.

.
Reported: 03/16/08 14:19 Printed: 03/16/08 14:20

Summary of Remarks For Samples Printed
03/16/08 at 14:20:09

TSR Signing Reports: 151
R5 - Desired TAT

No E Qual - Use only TSR created projects Quals on report - design=DEFAULT4; ARCADIS EDD and QC2 on all; Prefix sample IDs with HOBBS-

Sample: L335148-01 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Sample: L335148-02 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Sample: L335148-03 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Sample: L335148-04 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Sample: L335148-05 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Sample: L335148-06 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Sample: L335148-07 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Sample: L335148-08 Account: DUKARCAD Received: 03/07/08 09:00 Due Date: 03/14/08 00:00 RPT Date: 03/16/08 14:19

Arcadis-US, Inc. - Highlands Ranch CO
630 Plaza Dr Ste 200
Highlands Ranch,CO 80129-2379

Alternate billing information:

Analysis/Container/Preservative

Chain of Custody
Page ___ of ___

Prepared by:
ENVIRONMENTAL SCIENCE CORP.
12065 Lebanon Road
Mt. Juliet, TN 37122
Phone (800) 767-5859
FAX (615) 758-5859
#4

Report to: **Paul Schwarzweller**

Email: **mdupre@arcadis-us.com, sw**

Project Description: **Hobbs Gas Plant**

City/State Collected

Phone: **(720) 344-3500**
FAX: **(720) 344-3535**

Client Project #: **CO 01041.**

Lab Project #: **DUKARCAD-HOBBS**

Collected by (print):

Site/Facility ID#:

P.O.#:

Collected by (signature):

Immediately Packed on Ice N ___ Y ___

Rush? (Lab MUST Be Notified)
___ Same Day 200%
___ Next Day.....100%
___ Two Day.....50%
___ Three Day.....25%

Date Results Needed

Email? ___No ___Yes
FAX? ___No ___Yes

Acctnum: **DUKARCAD** (lab use only)
Template/Prelogin: **T34818/ P235579**
Cooler #: 2/20/08 dE
Shipped Via: **FedEx Ground**

Sample ID	Comp/Grab	Matrix*	Depth	Date	Time	No. of Cntrs	V8260BTEX 40ml Amb-HCl	V8260BTEX 40ml Amb-HCl-Blk	Remarks/Contaminant	Sample # (lab only)
HOBB P MW-A		GW		3508	1616	3	X			L335148-01
HOBB P MW-B		GW		3508	1711	3	X			02
HOBB P MW-C		GW		3508	1516	3	X			03
HOBB P MW-D		GW		3508	1558	3	X			04
HOBB P MW-E		GW		3508	1642	3	X			05
HOBB P MW-F		GW		3508	1444	3	X			06
HOBB P DUP		GW		3508	—	3	X			07
HOBB P TRIP BLANK		GW				1		X		08

*Matrix: **SS** - Soil **GW** - Groundwater **WW** - WasteWater **DW** - Drinking Water **OT** - Other_____

pH _____ Temp _____

Remarks:

Flow _____ Other _____

Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Samples returned via: ☐ UPS ☐ FedEx ☐ Courier ☐ ____	Condition: (lab use only)
	3-6-08	15:15			
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Temp: 5.1 Bottles Received: 21	COC Seal Intact: ___Y ___N ___NA
Relinquished by: (Signature)	Date:	Time:	Received for lab by: (Signature)	Date: 3/7/08 Time: 900	pH Checked: NCF: