



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

OIL CONSERVATION DIVISION

RECEIVED

April 29, 1996 '96 MAR 9 AM 8 52

TEX

NSP - Lynx

Texaco Exploration and Production Inc.
Attention: C. W. Howard
P.O. Box 3109
Midland, TX 79702

Re: Application for Administrative Approval of an Unorthodox Ellenburger Oil Well Location, based upon geologic conditions [see Division General Rule 104.F(2)] for the C. C. Fristoe "B" Federal NCT-2 Well No. 18: 1480'FSL - 1400'FEL (Unit J) of Section 26, Township 24 South, Range 37 East, NMPM, Undesignated Fowler-Ellenburger Pool, Lea County, New Mexico.

Dear Mr. Howard:

In reviewing the subject application, it was found that this well is subject to special pool rules, as promulgated by Division Order No. R-195, as amended by Order Nos. R-195-A and B, see copy attached, which provides for 80-acre spacing and designated well locations.

The subject application is being returned to you at this time. Should Texaco still wish to pursue this matter you may request this matter be taken to hearing for an Examiner review.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
William F. Carr - Santa Fe

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

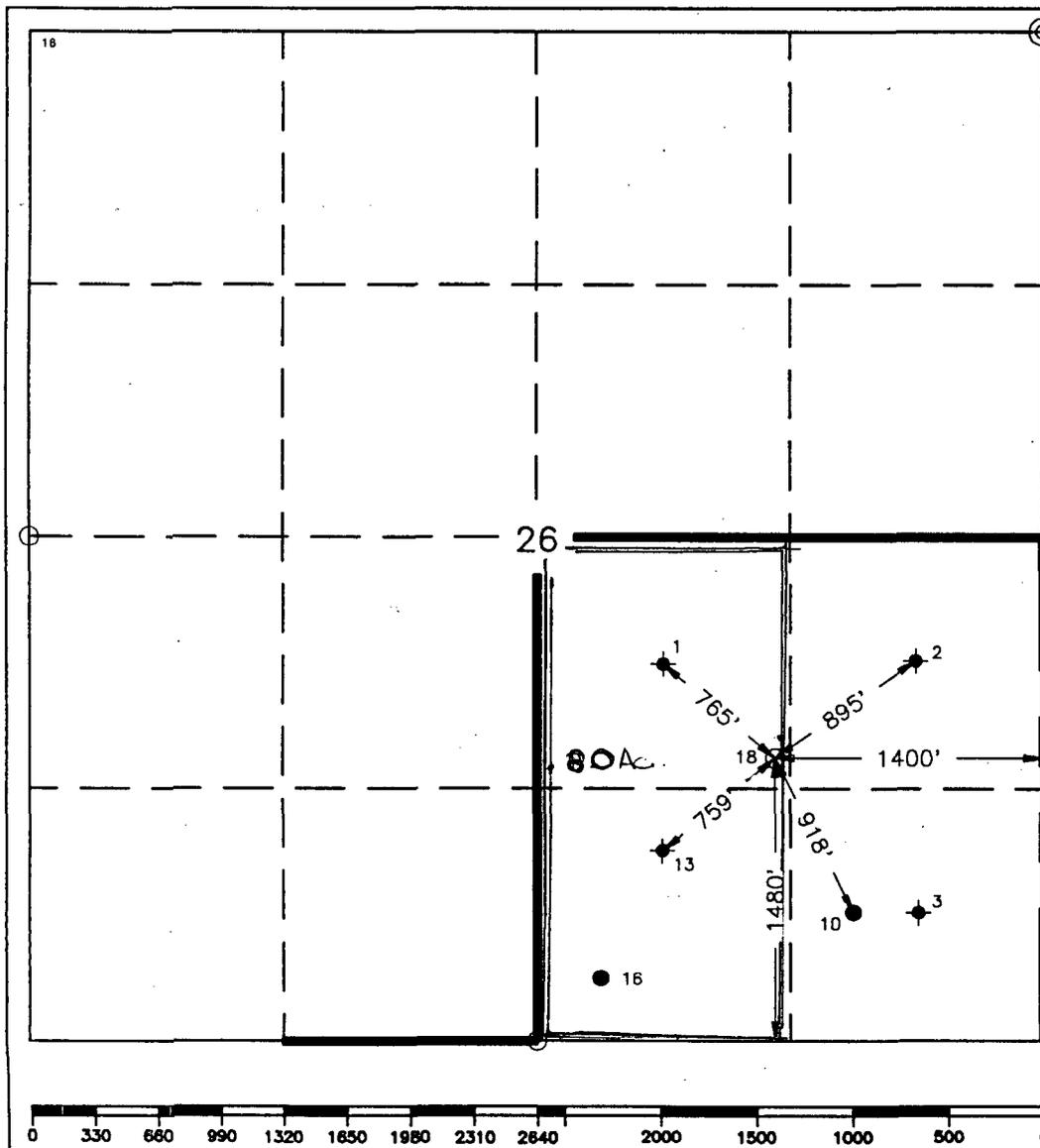
¹ API Number		² Pool Code		FOWLER- Ellenburger		³ Pool Name	
⁴ Property Code 10944		⁵ Property Name C. C. Fristoe "B" Federal NCT-2				⁶ Well Number 18	
⁷ GRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.				⁹ Elevation 3172'	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
J	26	24-S	37-E		1480'	South	1400'	East	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *C. Wade Howard*

Printed Name: C. Wade Howard

Position: Engineer's Assistant

Company: Texaco Expl. & Prod. Inc.

Date: April 17, 1996

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: April 9, 1996

Signature & Seal of Professional Surveyor: *John S. Piper*

Certificate No.: 7254 John S. Piper

Sheet 8 of 8

○ = Staked Location ● = Producing Well = Injection Well ∩ = Water Supply Well ◆ = Plugged & Abandon Well

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1480 Feet From The SOUTH Line and 1400 Feet From The
EAST Line Section 26 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NM -14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE 'B' FEDERAL NCT-2
18

9. API Well No.

10. Field and Pool, Exploratory Area
FOWLER - ELLENBURGER, JUSTIS BLINEBRY, TUBB,

11. County or Parish, State
LEA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> OTHER: <u>AMEND FIELD NAME</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE CHANGE THE FIELD: WILDCAT ELLENBURGER TO FOWLER -ELLENBURGER.
ATTACHED IS FORM C-102 WITH THE NEW FIELD NAME AND 80 ACRE PRORATION UNIT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. Wade Howard TITLE Eng. Assistant DATE 5/6/96

TYPE OR PRINT NAME C. Wade Howard

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Texaco Exploration
and Production Inc

500 North Loraine
Midland TX 79701

OIL CONSERVATION DIVISION
RECEIVED

P O Box 3109
Midland TX 79702
APR 18 52

April 18, 1996

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Location

C. C. Fristoe "B" Federal NCT-2 Well No. 18

Justis Blinbry, Justis Tubb Drinkard and

FOWLER Wildeat (Ellenburger) Fields
cwh Lea County, New Mexico

State of New Mexico

Energy and Minerals Department

Oil Conservation Division

2040 South Pacheco

Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception to Rule 104 F. III, by administrative approval, is requested for the captioned well. This well is located 1480' FSL & 1400' FEL, Unit Letter "J", of Section 26, T-24-S, R-37-E.

This well must be drilled in this location due to geological conditions. As seen on the attached map, structural closure on the Ellenburger horizon is centered in the SW/4 of Section 26. The proposed location will minimize the risk of drilling the potentially nonproductive flank of the small structure. Production from similar Ellenburger fields, Fowler and Justis, demonstrate the need to encounter the Ellenburger structurally high to improve reservoir conditions.

Texaco Exploration & Production, Inc. is the Lessee of Record of the affected adjoining and diagonal spacing units. Attached is Form C-102.

Yours very truly,

C. Wade Howard

C. W. Howard
Engineer Assistant

CWH:CES Attachments cc: BLM, P. O. Box 1778, Carlsbad, NM 88220

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name JUSTIS Blinebry, Tubb, Drinkard	
⁴ Property Code 10944		⁵ Property Name C. C. Fristoe "B" Federal NCT-2			⁶ Well Number 18
⁷ GRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			⁹ Elevation 3172'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
J	26	24-S	37-E		1480'	South	1400'	East	Lea

¹¹ Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	⁷ County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁰OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *C. Wade Howard*

Printed Name: C. Wade Howard

Position: Engineer's Assistant

Company: Texaco Expl. & Prod. Inc.

Date: April 17, 1996

¹⁵SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: April 9, 1996

Signature & Seal of Professional Surveyor: *John S. Piper*

Certificate No.: 7254 John S. Piper

Sheet 8 of 8

○ = Staked Location ● = Producing Well = Injection Well ∞ = Water Supply Well ⊛ = Plugged & Abandon Well

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 391
ORDER No. R-195

Also see
R-195-A
R-195-B

THE MATTER OF THE APPLICATION OF
STANOLIND OIL AND GAS COMPANY FOR
AN ORDER ESTABLISHING UNIFORM 80-ACRE
SPACING PATTERN AND ADOPTION OF 80-
ACRE PROPORTIONAL ALLOCATION FACTOR
IN THE COMMON SOURCE OF SUPPLY IN THE
FOWLER (ELLENBURGER) FIELD, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 a. m. on August 19, 1952, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 23rd day of September, 1952, the Commission, a quorum being present, having considered the testimony adduced and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That geological and engineering data now available to the Commission indicate that one well apparently will drain 80 acres, and that the Fowler (Ellenburger) pool should be developed on 80-acre proration units for a further period of one year.
- (3) That the Fowler Pool as heretofore, classified, defined and described, should be extended to include:

Township 24 South, Range 37 East, NMPM
SE/4 Section 9, S/2 Section 10,
E/2 Section 16, S/2 Section 22,
SW/4 Section 23.

(4) That the operators in the Fowler Pool should present to the Commission a monthly report showing complete production and reservoir information.

IT IS THEREFORE ORDERED:

(1) That 80-acre proration units are hereby established for the Fowler Pool and any extension thereof, the limits of which are hereby designated to include the following probable productive acreage:

Township 24 South, Range 37 East, NMPM
SE/4 Section 9, S/2 Section 10,
W/2 Section 14, All Section 15,
E/2 Section 16, All Section 22,
W/2 Section 23.

(2) That all wells drilled in the Fowler Pool shall be located in the center of either the northwest quarter or the southeast quarter of each governmental quarter section, with a tolerance of 150 feet in any direction to avoid surface obstructions.

(3) That the operator may at his option designate the proration unit for each well as being the north half, south half, east half, or west half of the governmental quarter section in which the well is located.

(4) That no well shall be drilled or produced in said pool except in conformity with the spacing pattern set forth above without special order of the Commission after due notice and hearing.

(5) That individual well allowables for wells drilled in conformity with the spacing pattern set forth above shall be established in accordance with the 80-acre proportional factors provided in the rules and regulations of the Commission.

(6) That this order shall cover all of the Fowler (Ellenburger) Pool common source of supply as discovered in the Stanolind Oil and Gas Company South Mattix Unit No. 1, located 1,980 feet from the south line and 1,980 feet from the east line, Section 15, Township 24 South, Range 37 East, Lea County, New Mexico, and any extension thereof as may be determined by further development and shall continue in force for a period of one year from the first day of October 1952.

(7) That each operator in the Fowler Pool shall file with the Commission office at Santa Fe, New Mexico, on or before the 15th day of each and every month, a monthly tabulated report for each well showing the allowable, the actual oil production, the oil runs, water production, gas production, cumulative oil production, cumulative water production, and cumulative gas production. This requirement is in addition to and supplementary to the other reports and surveys presently required by the Commission, and is not in substitution or in lieu thereof.

Case No. 391
Order No. R-195

(8) That said operators shall cause a pool-wide bottom-hole pressure survey to be taken during the months of November 1952 and May 1953, and the results thereof reflecting such pressures of each well shall be submitted in writing to the Commission on or before the fifth day of the following month. (Bottom-hole pressure tests shall be taken as prescribed by Rule 302 of the Commission's Rules and Regulations.)

(9) At the regular Commission hearing for the month of August in 1953, the operators shall show cause why said pool shall not be placed on a 40-acre spacing pattern with allowable adjustment.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

S E A L

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 391 (Cont'd.)
ORDER No. R-195-A

THE MATTER OF THE APPLICATION OF
STANOLIND OIL AND GAS COMPANY FOR
AN ORDER ESTABLISHING UNIFORM
80-ACRE SPACING PATTERN AND ADOPTION
OF 80-ACRE PROPORTIONAL ALLOCATION
FACTOR IN THE COMMON SOURCE OF SUPPLY
IN THE FOWLER (ELLENBURGER) POOL, LEA
COUNTY, NEW MEXICO.

*Also see
R-195-B*

TEMPORARY ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for further hearing at 9 a. m. on August 20, 1953, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 17th day of September, 1953, the Commission, a quorum being present, having considered the testimony adduced, including that of the original hearing, and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That heretofore the Commission, by virtue of Order No. R-195, to which reference is hereby made, established 80-acre proration units, a spacing pattern, well allowables, and provided for exceptions and allowable adjustments.
- (3) That Order No. R-195, effective October 1, 1952, was a temporary order for a period of one year after its effective date.
- (4) That additional geological and engineering data have been given the Commission bearing on the matter of 80-acre drainage, and further indicate that the Fowler-Ellenburger Pool, heretofore designated, classified and defined as:

Township 24 South, Range 37 East, NMPM
SE/4 Section 9; S/2 Section 10; W/2 Section 14;
all Section 15; E/2 Section 16; all Section 22;
and W/2 Section 23.

should, for a period of one year from and after October 1, 1953, be developed and produced on 80-acre proration units; and that within that period of time every effort should be made by the interested parties to unitize the entire pool for further protection of correlative rights.

(5) That the operators in the Fowler (Ellenburger) Pool should file with the Commission monthly reports showing complete production and reservoir information.

IT IS THEREFORE ORDERED:

(1) That Order No. R-195 be, and the same hereby is extended, as hereinafter modified, for a period of one year from and after October 1, 1953.

(2) That 80-acre proration units are hereby established for the Fowler-Ellenburger Pool and any extensions thereto, the present limits thereof being:

Township 24 South, Range 37 East, NMPM
SE/4 Section 9; S/2 Section 10; W/2 Section 14;
all Section 15; E/2 Section 16; all Section 22;
and W/2 Section 23.

(3) That all wells drilled in the Fowler Pool shall be located in the center of either the northwest quarter or the southeast quarter of each governmental quarter section, with a tolerance of 150 feet in any direction to avoid surface obstructions.

(4) That the operator may at his option designate the proration unit for each well as being the north half, south half, east half, or west half of the governmental quarter section in which the well is located.

(5) That no well shall be drilled or produced in said pool except in conformity with the spacing pattern set forth above without special order of the Commission after due notice and hearing.

(6) That individual well allowables for wells drilled in conformity with the spacing pattern set forth above shall be established in accordance with the 80-acre proportional factors provided in the rules and regulations of the Commission.

(7) That this order shall cover all of the Fowler (Ellenburger) Pool common source of supply as discovered in the Stanolind Oil and Gas Company South Mattix Unit No. 1, located 1,980 feet from the south line and 1,980 feet from the east line, Section 15, Township 24 South, Range 37 East, Lea County, New Mexico, and any extension thereof as may be determined by further development and shall continue in force for a period of one year from the first day of October 1953.

(8) That each operator in the Fowler Pool shall file with the Commission office at Santa Fe, New Mexico, on or before the 15th day of each and every month, a monthly tabulated report for each well showing the allowable, the actual oil production, the oil runs, water production, gas production, cumulative oil production,

Case No. 391 (cont'd.)

Order No. R-195-A

cumulative water production, and cumulative gas production, This requirement is in addition to and supplementary to the other reports and surveys presently required by the Commission, and is not in substitution or in lieu thereof.

(9) That said operators shall cause a pool-wide bottom-hole pressure survey to be taken during the months of November 1953 and May 1954, and the results thereof reflecting such pressures of each well shall be submitted in writing to the Commission on or before the fifth day of the following month. (Bottom-hole pressure tests shall be taken as prescribed by Rule 302 of the Commission's Rules and Regulations.)

(10) At the regular Commission hearing for the month of August in 1954, the operators shall show cause why said pool shall not be placed on a 40-acre spacing pattern with allowable adjustment.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

R. R. SPURRIER, Secretary and Member

S E A L

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 391
ORDER NO. 195-B

THE MATTER OF THE APPLICATION
OF STANOLIND OIL AND GAS COMPANY
FOR AN ORDER ESTABLISHING UNIFORM
80-ACRE SPACING PATTERN AND ADOPTION
OF 80-ACRE PROPORTIONAL ALLOCATION
FACTOR IN THE COMMON SOURCE OF SUPPLY
IN THE FOWLER (ELLENBURGER) POOL, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for further hearing at 9 a. m. on August 18, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 4th day of October, 1954, the Commission, a quorum being present, having considered the testimony adduced, including that of the original hearing and subsequent hearing, and the exhibits received at said hearing, and being fully advised in the premises:

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That heretofore the Commission, by virtue of Order No. R-195, to which reference is hereby made, established 80-acre proration units, spacing pattern, and well allowables, and provided for exceptions and allowable adjustment; that said Order No. R-195, effective October 1, 1952, was a temporary order for a period of one year after its effective date.
- (3) That thereafter and prior to the expiration of Order No. R-195, the Commission, after due notice and hearing, issued Order No. R-195-A, which granted an extension of Order No. R-195, as modified, for a period of one year from and after October 1, 1952, and which authorized development and production of the Fowler (Ellenburger) Pool on an 80-acre spacing pattern with 80-acre proration units.

(4) That for the prevention of waste and in the interests of conservation the provisions of said Commission's Temporary Order No. R-195-A, as hereinafter modified and set forth, should be made permanent.

IT IS THEREFORE ORDERED:

(a) That 80-acre spacing of wells and 80-acre proration units are hereby established for the Fowler (Ellenburger) Pool and any extensions thereof, the present limits thereof being:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
SE/4 Section 9; S/2 Section 10; W/2 Section 14;
All Section 15; E/2 Section 16; All Section 22;
W/2 Section 23; NW/4 Section 26; and NE/4
Section 27.

(b) That all wells drilled in the Fowler (Ellenburger) Pool shall be located in the center of either the Northwest quarter or the Southeast quarter of each governmental quarter section, with a tolerance of 150 feet in any direction to avoid surface obstructions.

(c) That the operator may at his option designate the proration unit for each well as being either the north half, south half, east half, or west half of the governmental quarter section in which the well is located.

(d) That no well shall be drilled or produced from said pool except in conformity with the spacing and proration pattern set forth above without special order of the Commission after due notice and hearing.

(e) That individual well allowables for wells drilled in conformity with the spacing pattern set forth above shall be established in accordance with the 80-acre proportional factors as provided in Rule 505 (b) of the Rules and Regulations of the Commission.

(f) That this order shall cover all of the Fowler (Ellenburger) Pool common source of supply as discovered in the Stanolind Oil and Gas Company South Mattix Unit No. 1, located 1,980 feet from the south line and 1,980 feet from the east line, Section 15, Township 24 South, Range 37 East, Lea County, New Mexico, and any extension thereof as may be determined by further development.

(g) That each operator in said pool shall take or cause to be taken bottom-hole pressure tests of each producing well operated by him in said pool during the month of May of each calendar year; the results of such tests shall be tabulated, and reflect the pressure of each well; the same shall be filed on or before the 5th day of June, of each calendar year, with the Commission at Santa Fe, New

Mexico (with copy to Hobbs office); it is further provided, that such bottom-hole pressure tests shall be taken in conformity with the requirements of Rule 302 of the Commission's Rules and Regulations as revised.

This order supersedes all previous temporary orders and interlocutory orders heretofore issued in this case.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

S/ EDWIN L. MECHEM, Chairman

S/ E. S. WALKER, Member

S/ W. B. MACEY, Secretary and Member

S E A L

TEXACO

Date 5/6/96

To MICHAEL E. STOGNER

From C. WADE HOWARD

- | | | |
|--|---|---|
| <input type="checkbox"/> Please Attend to | <input type="checkbox"/> Prepare reply for my signature | <input type="checkbox"/> As requested |
| <input type="checkbox"/> Note and return | <input type="checkbox"/> Send me information required to answer | <input type="checkbox"/> For your comments and suggestions |
| <input type="checkbox"/> Note and forward to files | <input type="checkbox"/> For your information | <input type="checkbox"/> Does attached meet with your approval? |
| <input type="checkbox"/> See (phone) message re attached | <input type="checkbox"/> As per conversation | <input type="checkbox"/> For signature |
| | <input type="checkbox"/> Telephone message | |

as per our conversation 5/6/96, attached is FORM C 102 for the Fowler-Ellebarger Field. I changed the Field name in Red on our application as per your instructions. We also want to permit the Justis fields in the event the Ellebarger is not productive.

Thanks,
 Wade
 (915) 688-4606