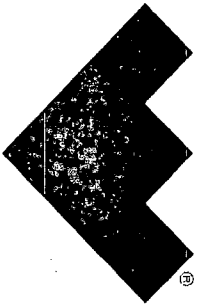


GW - 007

**Well Logs
(See API#)**



CIT ANALYSIS

APR 30-025-35954

COMPANY LONQUIST FIELD SERVICES
WELL WESTERN REFINING
WELL NO. 1
FIELD SALADO FORMATION
CNTY LEA STATE NM

COMPANY LONQUIST FIELD SERVICES
WELL WESTERN REFINING WELL NO. 1
FIELD SALADO FORMATION
COUNTY LEA STATE NEWMEXICO

LOCATION:
N/

OTHER SERVICES:
N/A

SEC.

TWP.

RGE.

PERM. DATUM G.L.
LOG MEASURED FROM K.B. FT. ABOVE PERMANENT DATUM
DRILLING MEASURED FROM K.B.

ELEV. N/A
ELEV. : K.B. N/A
D.F. N/A
G.L. N/A

DATE

04-APR-08

RUN NO.

ONE

DEPTH DRILLER

N/A

DEPTH LOGGER

1450'

BTM. LOG INTERVAL

1450'

TOP LOG INTERVAL

SRUF.

OPEN HOLE SIZE

N/A

TYPE FLUID

WATER BASED

DENS.

N/A

MAX. REC. TEMP. °F

N/A

EST. CEMENT TOP

N/A

TIME WELL READY

8:00 AM

TIME LOGGER ON BTM.

9:00 PM

EQUIP. NO.

14041

LOCATION

HOBBS

RECORDED BY

CORTEZ, MCGAHA

WITNESSED BY

JERRY LINDT

BOREHOLE RECORD

RUN NO.

BIT

FROM

TO

SIZE

WGT.

TUBING RECORD

FROM

TO

CASING RECORD

SIZE

WT/FT

GRADE

TYPE JOINT

TOP

BOTTOM

SURFACE STRING

PROD. STRING

5.5

17

SURF.

1470'

LINER



Baker Atlas

MicroVertilog

Magnetic Flux Leakage Inspection

Company	Western Refining
Well	State LPG Well No.2
Field	Jal Storage Facility
County	Lea
State	New Mexico

Location:
NA

Section 32	Township S-23	Range 37E	
Date	Feb. 28, 2008		
Service Order	550551		
Recorded by	J Hausey		
Witnessed by	N/A		
API Serial No.	30-025-35955		
Permanent Datum:	GL	Elevation: 0.000 ft.	Depth 1654.000
Log Measured From:	KB	0.000 ft. above Perm. Datum	Btm. Log Interval 1654.000
Drilling Measured From:	KB	0.000 ft. above Perm. Datum	Top Log Interval 0.000
			Fluid Type N/A

Casing Data

Size	Weight	Grade	From	To
5 1/2 inch	15.5 lb/ft	J-55	Surface	1656
7 inch	20 lb/ft	J-55	Surface	1672
9 5/8 inch	36 lb/ft	J-55	Surface	250

Equipment Data

Tool	5-1/2 Inch 10 FL + 10 DIS Channel Tool
Magnetizer	5 in
Telemetry	
Processor	
Software Version	MV 903

In making interpretations of logs our employees will give customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.



SUPERIOR

Hays,
KansasMIT
DENSITY
LOG

2008 JUL 1 PM 1 47

Company WESTERN REFINERY

Well STATE LPG STORAGE WELL #1

Field

County LEA

State NEW MEXICO

Location:

API #: 30-025-35954

Other Services

SEC 32 TWP 23S RGE 37E

Permanent Datum

GROUND LEVEL

Elevation

Log Measured From

CASING FLANGE

Drilling Measured From

Elevation

K B
D.F.
G.L.Company WESTERN REFINERY
Well STATE LPG STORAGE WELL #1
Field
County LEA
State NEW MEXICO

Date	April 22, 2008						
Run Number	ONE						
Depth Driller							
Depth Logger	1750						
Bottom Logged Interval	1750						
Top Log Interval	SURFACE						
Open Hole Size							
Type Fluid	BRINE						
Density / Viscosity							
Max. Recorded Temp.							
Estimated Cement Top							
Time Well Ready							
Time Logger on Bottom							
Equipment Number	0839						
Location	HUTCHINSON						
Recorded By	J Flowers						
Witnessed By	Mr Busch						
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record		Size	Wgt/Ft	Top		Bottom	
Surface String							
Prot. String							
Production String		7		0		1521	
Liner		5 1/2		0		1480	
Tubing		2 7/8		0		1960	

**Hays,
Kansas**

MIT
TEMPERATURE
LOG

2008 JUL 1 PM 1 47

Company WESTERN REFINERY

Well STATE LPG STORAGE WELL #1

Field

County LEA

State NEW MEXICO

Location:

API #: 30-025-35954

Other Services

SEC 32 TWP 23S RGE 37E

Elevation

Permanent Datum

GROUND LEVEL Elevation

Log Measured From

CASING FLANGE

Drilling Measured From

K.B.
D.F.
G.L.

Company WESTERN REFINERY
Well STATE LPG STORAGE WELL #1

County LEA
State NEW MEXICO

Date	April 22, 2008						
Run Number	ONE						
Depth Driller							
Depth Logger	1750						
Bottom Logged Interval	1750						
Top Log Interval	SURFACE						
Open Hole Size							
Type Fluid	BRINE						
Density / Viscosity							
Max. Recorded Temp.							
Estimated Cement Top							
Time Well Ready							
Time Logger on Bottom							
Equipment Number	0839						
Location	HUTCHINSON						
Recorded By	J Flowers						
Witnessed By	Mr Busch						
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size		Wgt/Ft		Top		Bottom
Surface String							
Prot. String							
Production String	7				0		1521
Liner	5 1/2				0		1480
Tubing	2 7/8				0		1960

CAV-TECH, INC

Cavern Technology

RECEIVED

2009 JUL 1 PM 1:47

TEMPERATURE LOG

CO. WESTERN REFINING WELL # 2 FLD JAL STATION CITY LEA STATE NEW MEX FILING NO	COMPANY WESTERN REFINING WELL # 2 FIELD JAL STATION COUNTY LEA STATE NEW MEX		
	LOCATION: API # 30-025-35955		OTHER SERVICES
SEC	TWP	RGE	
PERMANENT DATUM : BHF			ELEVATION K. B.
LOG MEAS. FROM B. H. F. 0' FT. ABOVE PERM DATUM			D. F.
DRILLING MEASURED FROM BHF			G. L.
DATE	03-10-08	03-11-08	03-14-08
RUN NO.	1	2	3
TYPE LOG	STD TMP	STD TMP	STD TMP
DEPTH-DRILLER			
DEPTH-LOGGER	1900'	1900'	1900'
BTM LOGGED INTERVAL	1900'	1900'	1900'
TOP LOGGED INTERVAL	0'	0'	0'
TYPE FLUID IN HOLE	BRINE	BRINE	BRINE
SALINTY			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP. DEG F			
OPERATING RIG TIME	MAST TLR	MAST TRL	MAST TRL
RECORDED BY	CRAIN	CRAIN	CRAIN
WITNESSED BY	T BUSCH	T BUSCH	T BUSCH
RUN NO.	BOREHOLE RECORD		CASING RECORD
	BIT	FROM TO	SIZE WGT. FROM TO
			7 SURFACE 1672'
		LINER	5 1/2 SURFACE 1624'
			2 7/8 SURFACE 1854'
			T.D. SURFACE 1990'

CAV-TECH, INC

Cavern Technology

MECHANICAL
INTEGRITY
TEST

1 PM 1 47

CO. WESTERN REFINING WELL # 2 FLD JAL STATION CTYLEA STATE NEW MEX FILING NO	COMPANY WESTERN REFINING WELL # 2 FIELD JAL STATION COUNTY LEA STATE NEW MEX						
	LOCATION: API # 30-025-35955		OTHER SERVICES				
	SEC	TWP	RGE				
	PERMANENT DATUM : BHF. ELEVATION						
LOG MEAS. FROM : BHF 0' FT. ABOVE PERM DATUM			K. B.				
DRILLING MEASURED FROM BHF			D. F.				
DATE 03-10-08 03-11-08 03-14-08			G. L.				
RUN NO. DIV 1A, 1B 2 3							
TYPE LOG BASE-SPOT INITIALIZE FINALIZE							
DEPTH-DRILLER							
DEPTH-LOGGER 1900' 1750' 1750' 1750'							
BTM LOGGED INTERVAL 1900' 1750' 1750' 1750'							
TOP LOGGED INTERVAL 1450' 1600' 1600' 1600'							
TYPE FLUID IN HOLE BRINE BRINE BRINE							
SALINTY							
DENSITY							
LEVEL FULL FULL FULL							
MAX. REC. TEMP. DEG F.							
OPERATING RIG TIME MAST TRL MAST TRL MAST TRL							
RECORDED BY GRAIN GRAIN GRAIN							
WITNESSED BY T BUSCH T BUSCH T BUSCH							
RUN BOREHOLE RECORD CASING RECORD							
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				7		SURFACE	1672'
			LINER	5 1/2		SURFACE	1624'
				2 7/8		SURFACE	1954'
				T. D.		SURFACE	1980'