

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20896 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name VPR B						
2. Name of Operator EL PASO E & P COMPANY, L.P.	8. Well No. 178						
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	9. Pool name or Wildcat Van Bremmer - Vermejo Gas						
4. Well Location Unit Letter E : 1851 Feet From The North Line and 906 Feet From The West Line Section 33 Township 30N Range 19E NMPM Colfax County							
10. Date Spudded 01/24/08	11. Date T.D. Reached 01/25/08	12. Date Compl. (Ready to Prod.) 04/14/2008	13. Elevations (DF& RKB, RT, GR, etc.) 7,900'	14. Elev. Casinghead 7,900'			
15. Total Depth 2,425'	16. Plug Back T.D. 2,328'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD	Rotary Tools 	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 695'- 2,170' Raton - Vermejo Coals				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23 lbs	324'	11"	100 sks			
5 1/2"	15.5 lbs	2,337'	7 7/8"	328 sks			
			Squeeze Job	251 sks			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,191'	
26. Perforation record (interval, size, and number) 2132'- 2136', 2166'- 2170' 32 Holes 1953'- 1957', 2027'- 2030' 28 Holes 1628'- 1631', 1636'- 1639', 1702'- 1705', 1714'- 1717' 80 Holes 955'- 958', 965'- 968', 1017'- 1020', 1062'- 1065' 48 Holes 885'- 888', 910'- 913', 919'- 923' 64 Holes 695'- 704', 729'- 733' 52 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1790'- 1791 251 sks cement - Squeeze Job 695'- 2,170' 171,533 lbs 20/40 sand 1,489,406 scf 70% quality nitrogen 21# linear gel foam			
28. PRODUCTION							
Date First Production 05/18/2008		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.		Well Status (<i>Prod. or Shut-in</i>) Production			
Date of Test 05/18/2008	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 23	Water - Bbl. 116	Gas - Oil Ratio N/A
Flow Tubing Press. 220 psi	Casing Pressure 73 psi	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 23	Water - Bbl. 116	Oil Gravity - API - (<i>Corr.</i>) N/A	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold, used for fuel.					Test Witnessed By Lyn Essman		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Shirley Mitchell</i>		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	Date 06/16/2008		
E-mail Address shirley.mitchell@elpaso.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Surface
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 1,951'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,178'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology