



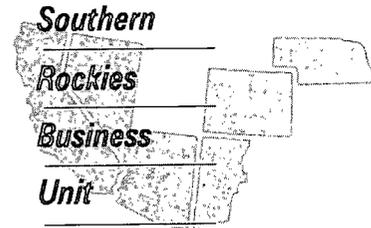
NSL-COAL.3

NSL

9/9/96

CONSERVATION DIVISION
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AUG 14 AM 8 52



August 13, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

Application For Unorthodox Location
Gallegos Canyon Unit Well No. 332
930' FSL, 1080' FEL, Unit P Section 31-T29N-R12W
Basin Fruitland Coal Pool
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Gallegos Canyon Unit Well No. 332 well in the Basin Fruitland Coal Pool. Amoco plans to recomplete this well from the Pictured Cliffs formation to the Basin Fruitland Coal. This well is at an orthodox location for the Pictured Cliffs, however, the Basin Fruitland Coal Pool Rules require all Fruitland wells to be in the Northeast or Southwest quarter of the section. Because of the recompleting of this well from the Pictured Cliffs, it will be in an unorthodox location in the Fruitland. Attached is a copy of the C-102 for the Pictured Cliffs and the Fruitland Coal formations.

Amoco is the only offset operator in the Fruitland Coal formation, so no notice is required to Offset Operators. Attached are plats showing the location of the well, all wells drilled in the area and the C-102's described above. Should you have questions regarding this application, do not hesitate to call me at (303) 830-5344.

Pamela W. Staley

Attachments

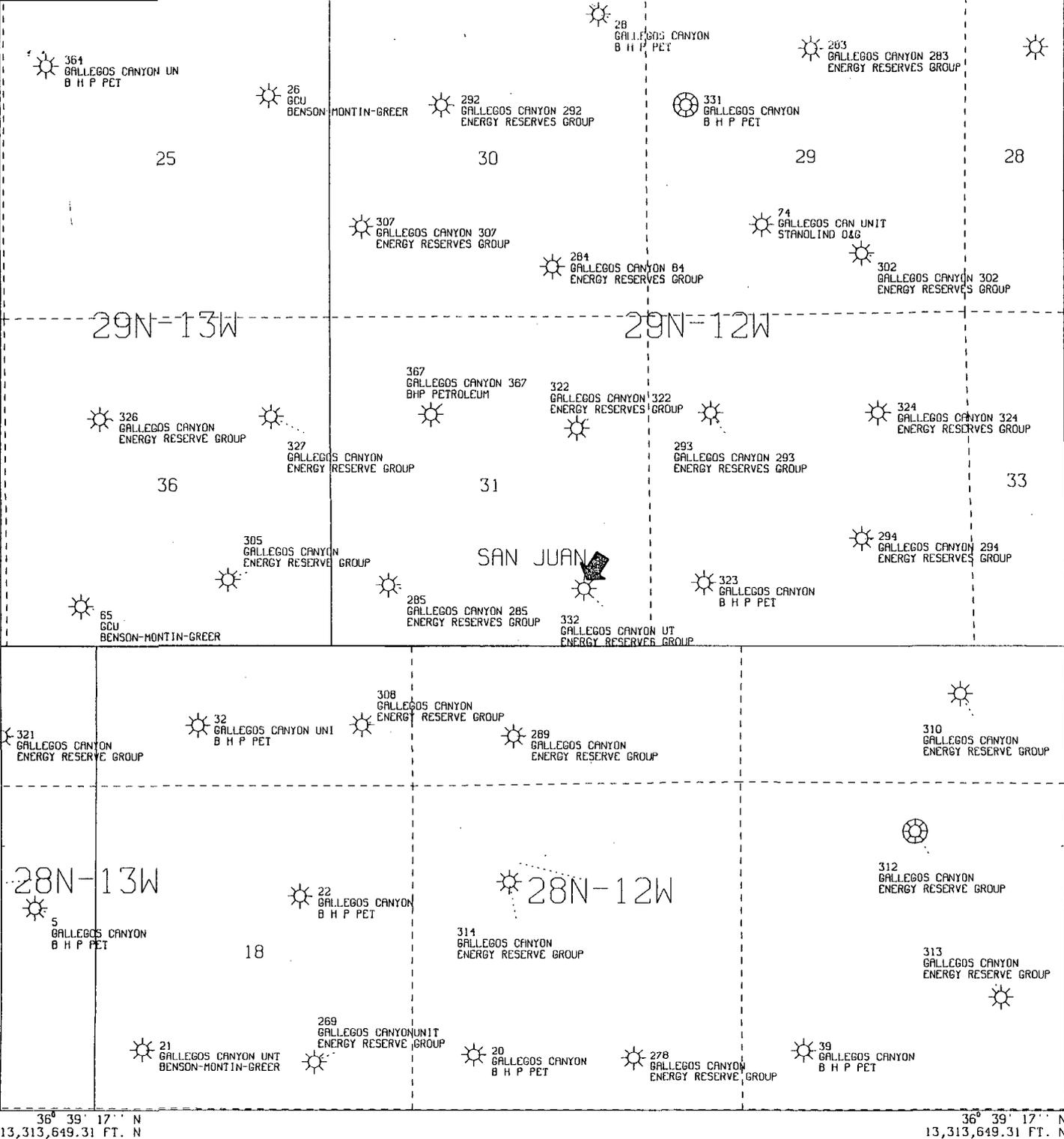
- cc: Frank Chavez, Supervisor
- Mark Yamasaki, Amoco
- NMOCD District III
- Patty Haeefe, Amoco
- 1000 Rio Brazos Road
- Irina Mitselmakher, Amoco
- Aztec, NM 87410

891,401.46 FT. E
108° 8' 58" W

1,008,588.54 FT. E
108° 6' 26" W

PLOT 1 09.18.45 WED 14 AUG, 1986 ISSCO DISSPLA 10.0

1,008,504.08 FT. E
108° 6' 26" W



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POLYCONIC CENTRAL MERIDIAN - 108° 8' 12" W LON
SPHEROID - 6

AMOCO PRODUCTION COMPANY
 PLAT MAP
 GCU 332 P31-T29N-R12W
 Offset Pictured Cliff Wells

SCALE 1 IN. = 2,000 FT. AUG 14, 1986

HORIZONTAL DATUM NAD27

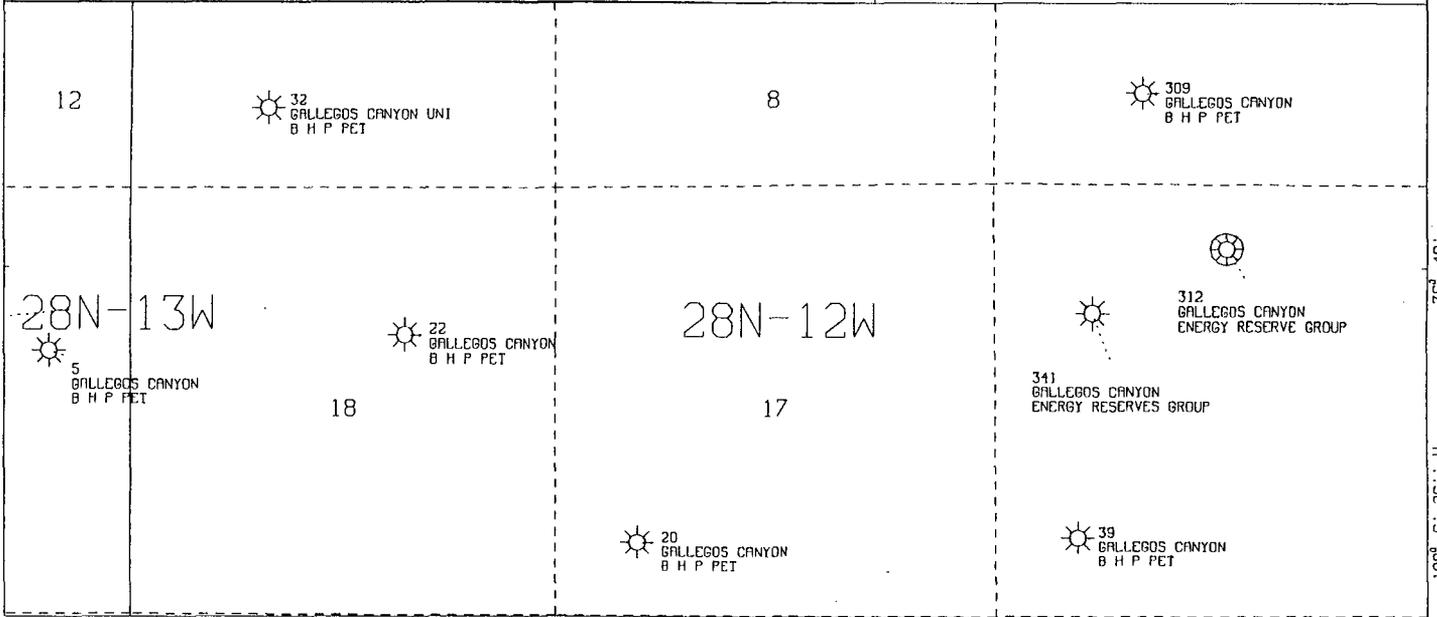
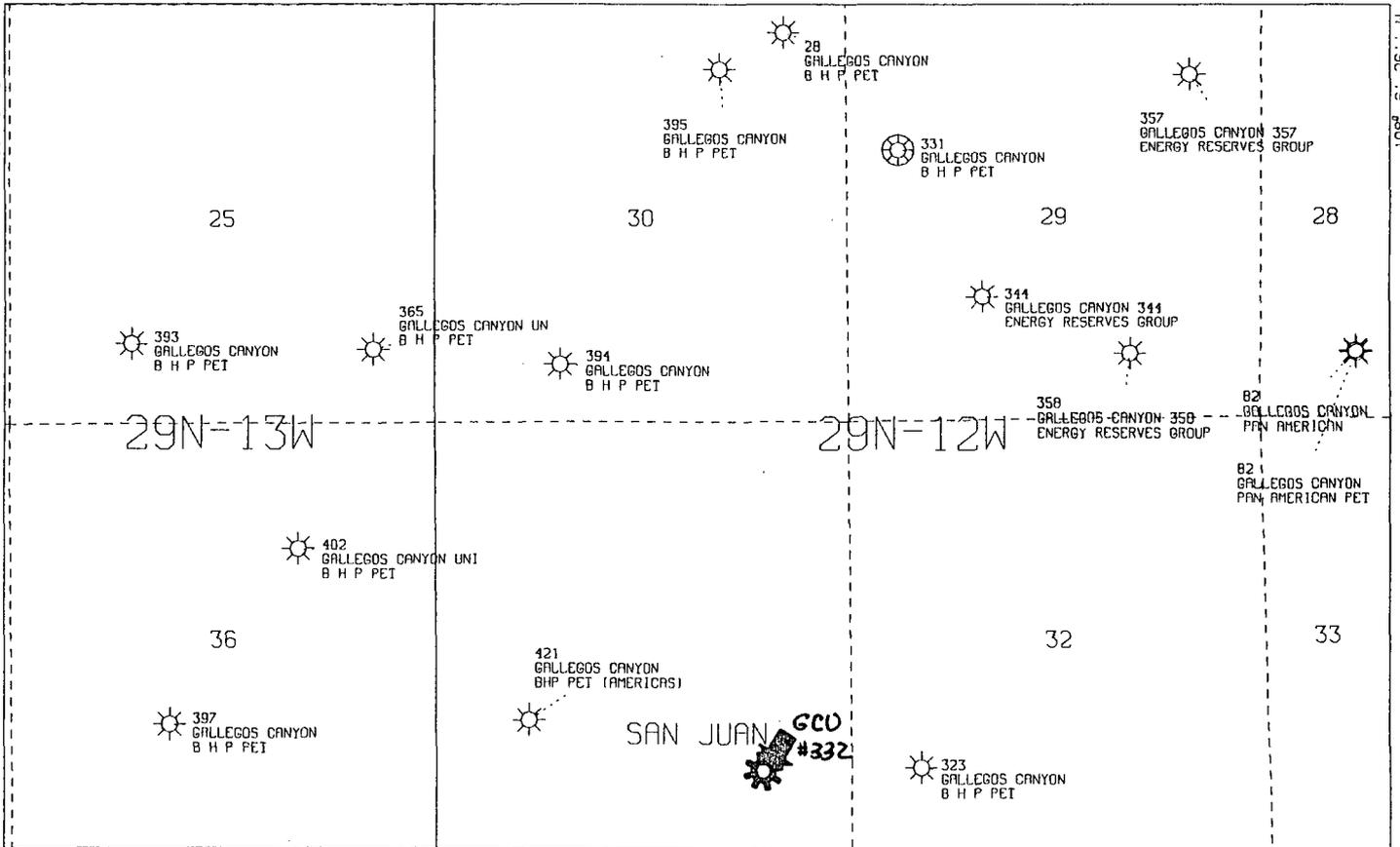
DMS07495--RUN#96227090620

13,331,754.55 FT. N
36° 42' 16" N

13,331,754.55 FT. N
36° 42' 16" N

991,401.46 FT. E
108° 9' 58" W

1,008,598.54 FT. E
108° 6' 26" W



13,313,649.31 FT. N
36° 39' 17" N

13,313,649.31 FT. N
36° 39' 17" N

991,395.92 FT. E
108° 9' 58" W

36° 40'
1,008,604.08 FT. E
108° 6' 26" W

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AMOCO PRODUCTION COMPANY
 PLAT MAP
 GCU 332 P31-T29N-R12W
 Offset Fruitland Coal Wells
 SCALE 1 IN. = 2,000 FT. AUG 14, 1996

POLYCONIC CENTRAL MERIDIAN - 108° 8' 12" W LON
SPHEROID - 6

09-42.36 MED 14 AUG, 1996 JOB-P0750402, ISSCO DISSPLA 10-0

-RUN=96227093017

APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F

**Gallegos Canyon Unit Well No. 332
930' FSL, 1080' FEL, Unit P Section 31-T29N-R12W
Basin Fruitland Coal Pool**

ATTACHMENTS:

- 9-SECTION PLAT SHOWING LOCATION OF ALL OFFSET WELLS
- FORM C-102 FOR PICTURED CLIFFS FORMATION
- FORM C-102 FOR FRUITLAND COAL FORMATION

All distances must be from the outer boundaries of the Section.

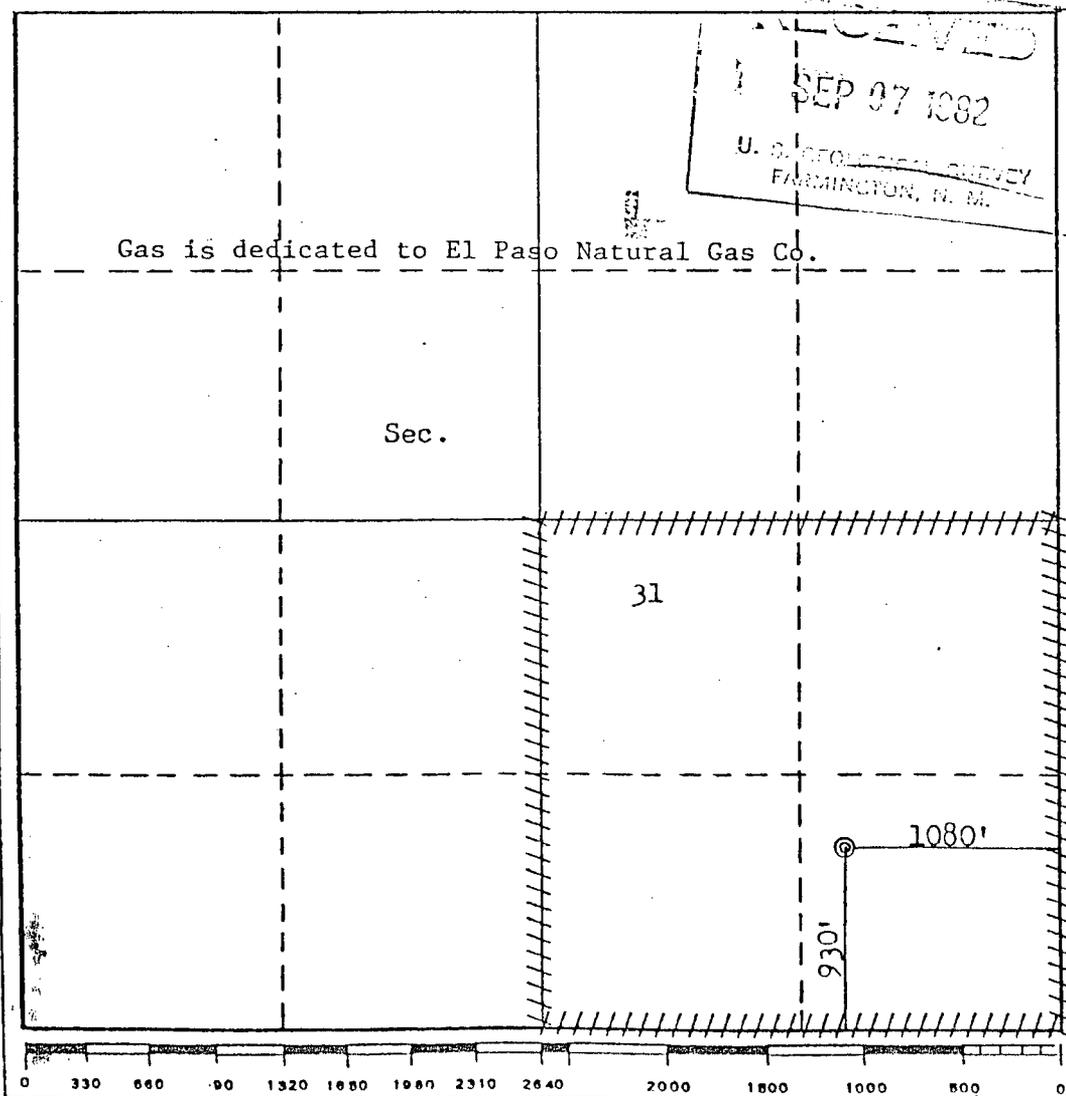
Operator ENERGY RESERVES GROUP, INC.			Lease GALLEGOS CANYON UNIT		Well No. 332
Unit Letter P	Section 31	Township 29N-	Range 12W	County San Juan	
Actual Footage Location of Well: 930 feet from the South line and 1080 feet from the East line					
Ground Level Elev. 5661	Producing Formation Pictured Cliffs		Pool West Kutz Pictured Cliffs		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *[Signature]*
 Position: **Field Services Administrator**
 Company: **Energy Reserves Group, Inc.**
 Date: **May 4, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **April 29, 1982**
 Registered Professional Engineer and/or Land Surveyor: *[Signature]*
Fred E. Kerr Jr.
 Certificate No.: **3950**

District I
 PO Box 1986, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1689 Rto Brazos Rd., Aztec, NM 87410
 District IV
 2069 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-25475		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal	
4 Property Code 570		5 Property Name Gallegos Canyon Unit			6 Well Number 332
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 5661'

10 Surface Location

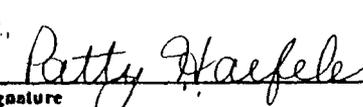
UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	31	29N	12W		930	South	1080	East	San Juan

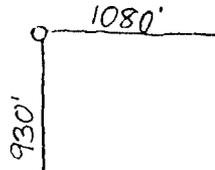
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION		
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief		
	 Signature Patty Haefele		
	Printed Name Staff Assistant		
Title Date 7/3/96			
18 SURVEYOR CERTIFICATION			
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
Date of Survey 4/19/82			
Signature and Seal of Professional Surveyer: on file			
Certificate Number 3950			



Sec : 31 Twp : 29N Rng : 12W Section Type : NORMAL

8 38.34 Federal owned U	7 38.62 Federal owned U A	6 38.82 Federal owned U	5 38.89 Federal owned U
9 38.44 Federal owned U	10 38.57 Federal owned U A	11 39.03 Federal owned U A	12 39.10 Federal owned U A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

77.85

77.99
77.85
155.84

Sec : 31 Twp : 29N Rng : 12W Section Type : NORMAL

16 38.36 Federal owned U A A	15 38.54 Federal owned U	14 39.13 Federal owned U	13 39.28 Federal owned U
17 38.20 Federal owned U A	18 38.75 Federal owned U	19 39.34 Federal owned U	20 39.49 Federal owned U A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

78.47

78.77
78.47
159.24
155.84
313.08