

***BURLINGTON
RESOURCES***

August 12, 1996

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Huerfano Unit #242
1025'FSL, 1550'FEL, Section 12, T-26-N, R-10-W, San Juan County, NM
API #30-045-21222

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Burlington Resources Oil & Gas Company is planning to recomplete the Huerfano Unit #242 in the Basin Fruitland Coal pool and plugging the Gallup formation by squeeze cementing. This location is considered to be off-pattern for the Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Burlington is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators - Burlington is the offset operator
3. Copy of Well Completion Log for original completion.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Peggy Bradfield". The signature is written in black ink and is positioned above the printed name.

Peggy Bradfield
Regulatory/Compliance Administrator

District I
 O Box 1980, Hobbs, NM 88241-1980
 District II
 O Drawer DD, Aramis, NM 88211-0719
 District III
 300 Rio Brazos Rd., Aztec, NM 87410
 District IV
 O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-21222		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal	
4 Property Code 7139		5 Property Name Huerfano Unit			6 Well Number 242
7 OGRID No. 14538		8 Operator Name BURLINGTON RESOURCES			9 Elevation 6570'

10 Surface Location

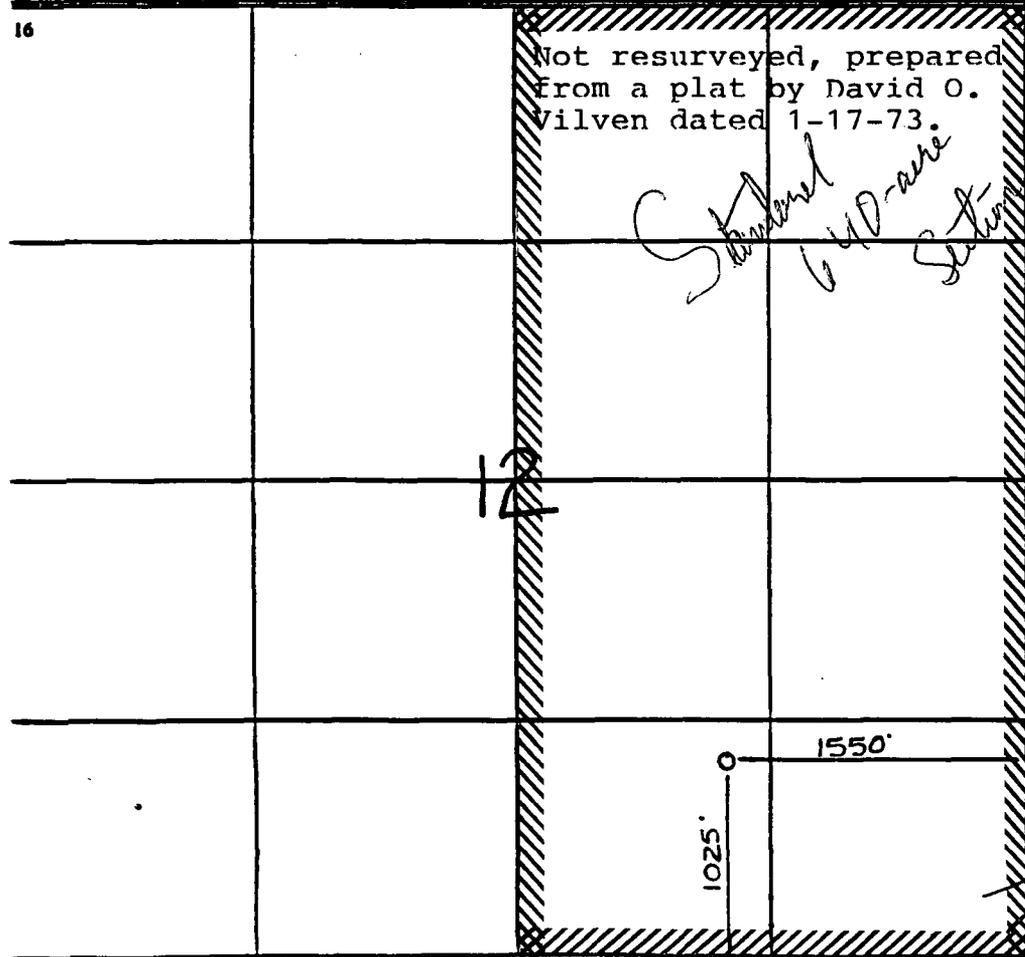
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	12	26 N	10 W		1025	South	1550	East	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 3/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature
Peggy Bradfield

Printed Name
Regulatory Administrator

Title

Date
8-9-96

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
8-8-96

Signature and Seal of Professional Surveyor:

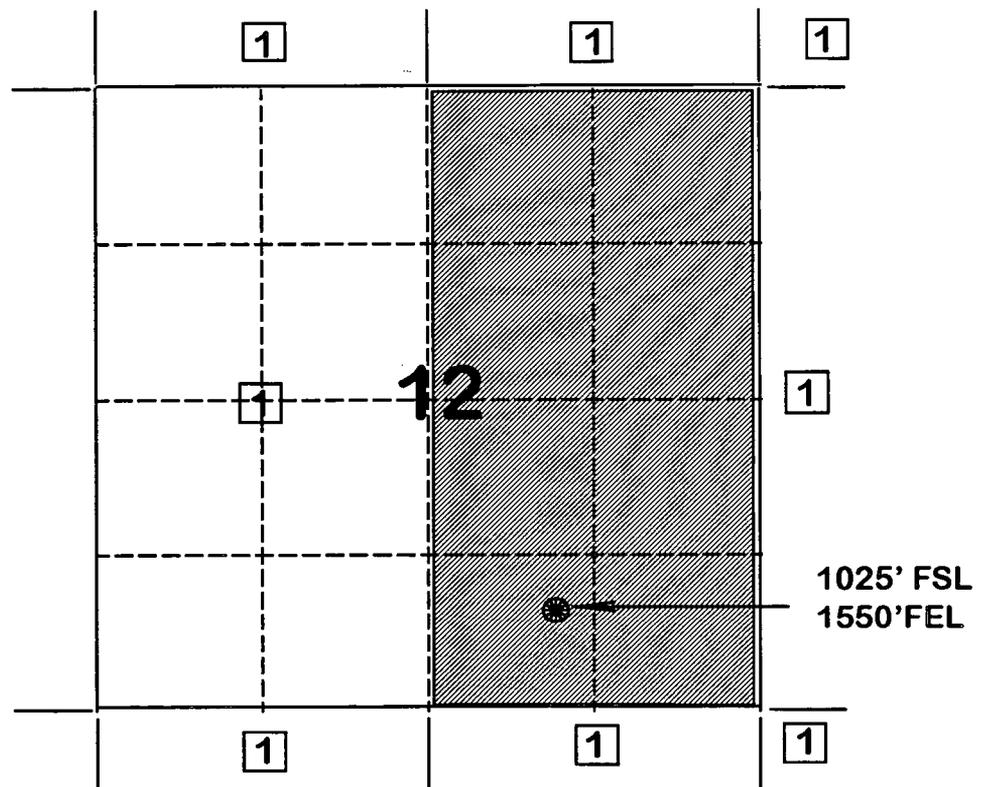
Certificate Number

BURLINGTON RESOURCES OIL AND GAS COMPANY

**HUERFANO UNIT #242
OFFSET OPERATOR \ OWNER PLAT**

Fruitland Coal Well

Township 26 North, Range 10 West



1) Burlington Resources Oil and Gas Company Successor to Meridian Oil Inc.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1025'S, 1550'E**
 At top prod. interval reported below _____
 At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF 077935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit

9. WELL NO.
242

10. FIELD AND POOL, OR WILDCAT
Angel Peak Gallup Ext.

11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA
Sec. 12, T-26-N, R-10-W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED **4-28-73** 16. DATE T.D. REACHED **5-9-73** 17. DATE COMPL. (Ready to prod.) **7-3-73** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6570'GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6128'** 21. PLUG, BACK T.D., MD & TVD **6110** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-6128** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5682-6070'(Gallup) 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Comp. Density; Ind-Elec; Temp. Survey 27. WAS WELL COBED **NO**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	231'	12 1/4"	225 cu. ft.	
4 1/2"	10.5#	6128'	7 7/8"	1150 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6057'	

31. PERFORATION RECORD (Interval, size and number)

5682-94', 5736-38', 5788-98', 5818-30', 5908-16', 5930-38', 5960-72', 5986-98', 6014-26', 6058-70' with 2 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5682-6070'	99,000#sand; 43,030 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **shut in**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-3-73	3	3/4"	→	22			

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 1026	SI 1028	→		245 AOF		29.6°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **B. J. Broughton**

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *A. G. Duceo* TITLE Drilling Clerk DATE July 18, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)