OCT | 8 | 1996

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ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

October 11, 1996

Mr. William J. LeMay New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Non-Standard Spacing Unit and Unorthodox Location Thompson Engineering Federal 11 #3 1465' FSL, 1184' FEL Section 11, T28N R13W San Juan County, NM Basin Fruitland Coal

Dear Mr. LeMay,

This is a request for administrative approval for a Non-Standard Spacing Unit and Unorthodox Location in the Basin Fruitland Coal pool for the referenced well. This request is necessitated by a variation in the legal subdivision of the U.S. Public Land Surveys and for geologic reasons.

The Federal 11 #3 is currently a marginal Pictured Cliffs producer. We plan to set a bridge plug above the Pictured Cliffs perfs and complete the Basin Fruitland Coal formation. If the Fruitland Coal completion is successful, we plan to remove the bridge plug and commingle the production from the two zones.

All of Section 11 is dedicated to the Basin Fruitland Coal formation. Due to a variation in the legal subdivision of the U.S. Public Land Surveys the entire section is only 275.36 acres. The well does meet the set back requirements for a Fruitland Coal well.

The basal coal thins dramatically in the western half of this section. A Fruitland Coal completion in a standard location in the southwest quarter would not, in our opinion, result in an economic well. Please refer to Exhibit 1 which contains copies of the open hole logs for the Federal #2E (SW 11) and the Federal 11 #3 (SE 11).

Besides the economic benefits of utilizing the existing wellbore, we will reduce the surface disturbance since the pad and pipeline facilities are already in place. The surface is owned by Bolack Land and Cattle Company.



Attached is a plat indicating the offset Fruitland Coal operators and existing Fruitland Coal wells (Exhibit 2) and a list of offset operators and their addresses (Exhibit 3).

The offset Fruitland Coal operators are being notified of this application by certified return receipt mail. Copies of these letters are enclosed as Exhibit 4.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

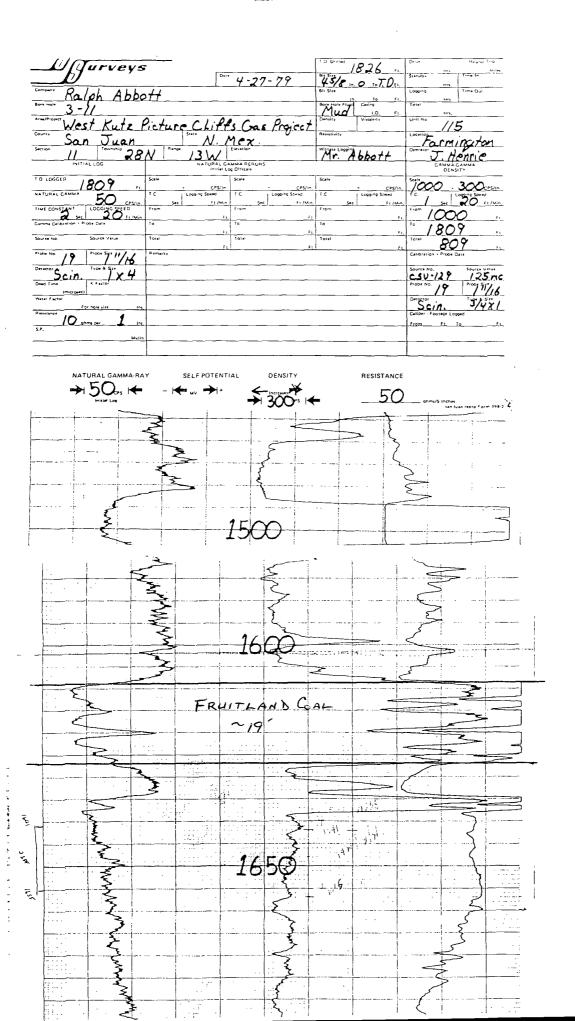
Sincerely,

Paul C. Thompson, P.E.

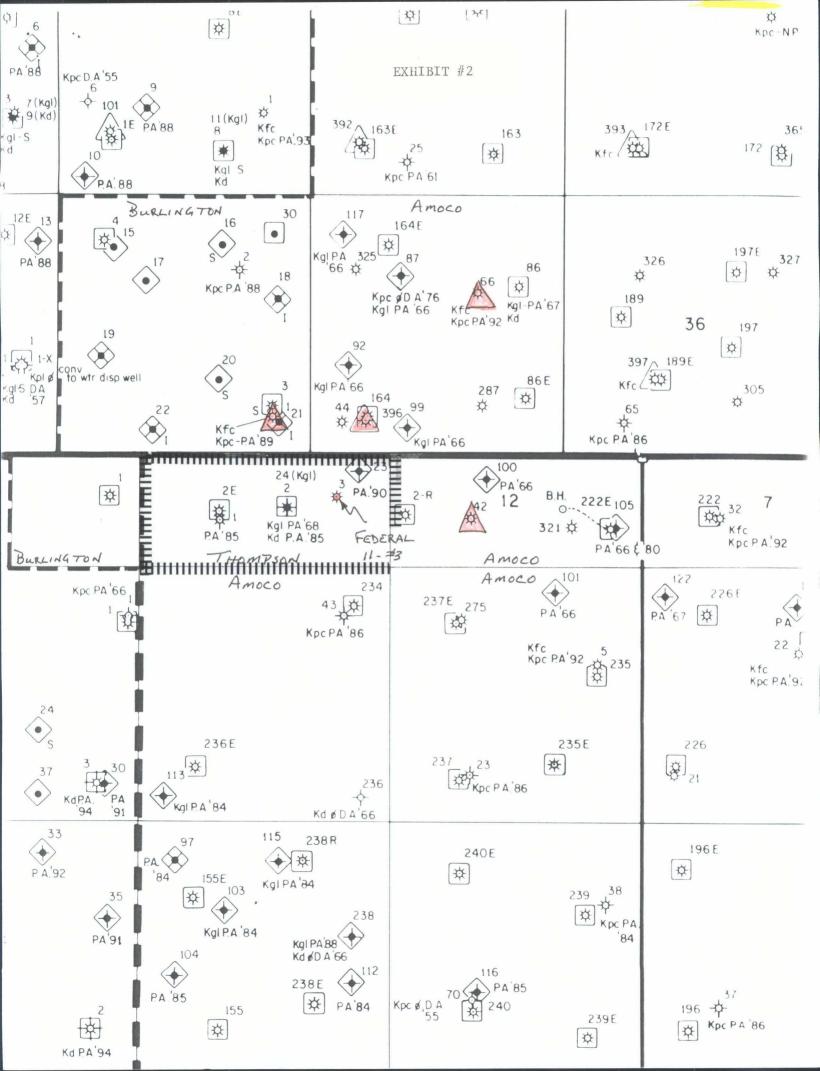
Paul C. Thomps-

President, Thompson Engineering

cc: Chris Coleman NMOCD Aztec NM BLM Farmington NM



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THOMPSON ENGINEERING & PRODUCTION CORP.

Federal 11 #3

1465'FSL & 1184'FEL Sec. 11, T28N, R13W San Juan County, New Mexico

The following property owner has received written notice of the proposed minor facility.

AMOCO PRODUCTION COMPANY San Juan Operations Center 200 Amoco Court Farmington, New Mexico 87401

BURLINGTON OIL 3535 E 30th Street Farmington, New Mexico 87401

I certify that this letter has been mailed to the above property owner.

Paul C. Thompson

San Ju	an Co	oun	ity)	
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State	of Ne	W£	Mexico)	

The following instrument was acknowledged before me this <u>17th</u> day of <u>October</u> 1996 by Paul C. Thompson.

Nocary Public

My Commission Expires:

July 31, 1997



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ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

CERTIFIED- RETURN RECEIPT

October 16, 1996

Mr. James Strickler Burlington Oil 3535 E. 30th Street Farmington, NM 87401

Re: Application for Non-Standard Spacing Unit and Unorthodox Location Thompson Engineering Federal 11 #3 1465'FSL, 1184' FEL, Section 11, T28N R13W San Juan County, New Mexico Basin Fruitland Coal

Dear Mr. Sir,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A copy of any remarks to the undersigned would be appreciated.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson

Paul C. Thomps -

President, Thompson Engineering





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main Farmington, New Mexico 87402 (505) 327-4892

CERTIFIED- RETURN RECEIPT

October 16, 1996

Land Manager
AMOCO Production Company
200 AMOCO Court
Farmington, NM 87401

Re: Application for Non-Standard Spacing Unit and Unorthodox Location Thompson Engineering Federal 11 #3 1465'FSL, 1184' FEL, Section 11, T28N R13W San Juan County, New Mexico Basin Fruitland Coal

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Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson

Paul C. Thomps -

President, Thompson Engineering

If lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Do not u	se this form for proposals to drill or to deepen or re "" for such proposals	centry to a different reservoir. Use "A	APPLICATION FOR			
PERIVIT	- 196 00° 21 AM 8 52) -		5. Lease De NM-0338690	signation and Serial	No.
				6. If Indian,	Allottee or Tribe N	ame
	SUBMIT IN	TRIPLICATE		7. If Unit or	CA, Agreement De	signation
1.	Type of Well ☐ Oil Well ☑ Gas Well ☐] Other		8. Well Nam Federal 11 #3	ne and No.	
2.	Name of Operator Thompson Engineering and Production Cor	р.		9. API Well	No.	
3.	Address and Telephone No. C/O Walsh Engi 7415 East Main Farmington, NM 87402	neering & Production Corp. 505-327-4892		10. Field and West Kutz PC	Pool, or Explorator	y Area
4.	Location of Well (Footage, Sec., T., R., M., or 1465' FSL & 1184' FWL, Sec. 11, T28N, R			11. County or San Juan County	r Parish, State ty, NM.	
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATUR	E OF NOTICE, REPOR	T, OR OTHER DATA		
	TYPE OF SUBMISSION		TYPE OF	ACTION		
	⊠Notice of Intent	☐ Abandonment		☐ Change of		
	☐ Subsequent Report	□ Recompletion □ Plugging Back			ine Fracturing	
	☐ Final Abandonment	☐ Casing Repair ☐ Altering Casing			n to Injection	
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13.	Describe Proposed or Completed Operations (C is directionally drilled, give subsurface location	learly state all pertinent details, and g s and measured and true vertical dept	give pertinent dates, incluing the for all markers and zo	ding estimated date of ones pertinent to this wo	starting any propos ork.)*	ed work. If well
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14.	I hereby certify that the foregoing is true and co	пест	A Suspension for the con-			_
	Signed Paul C. Thomps	(Paul C. Thompson) Tit	le <u>President</u>	Date	10/1/96	· · · · · · · · · · · · · · · · · · ·
	(This space for Federal or State office use)					
	Approved by	Tit	le	Date	VED	

6-104 For Plate

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and large, fictitious or fraudulent

Raiph G. Abbott 3013 North 100 West Provo. Utah 84604

95 JUL 31 PM 1: 42

070 FARMINGTON, MA

July 27, 1995

OIL COM. DIV. DAT. 3

Mr. Ken Townsend United States Dept. of the Interior Bureau of Land Management 1235 La Plata Highway

Reference: Certified letter dated July 19, 1995, #Z 382 112321 Well# Federal 3-11, Sec. 11, 28 N., 13 West, San Juan County New Mexico.

Dear Mr. Townsend:

This letter is in response to my conversation with Wayne Towensend on July 27, 1995. A compressor has been installed on the line and this well is capable of producing. We have a contract with Williams to take October gas.

As requested, I will submit a sundary notice with in five days of production.

Thank you for your consideration and help.

Sincerely

Ralph G. Abbott

Operator

MINERALS DIVISION ADM ! I & E SPEC SOLIDS FLUIDS D & P 2 RES. MGMT. FLUIDS I & E **EPS** ALL SUPV. ALES

BLM 7/27/95

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Name of Authorized Transporter of C		Address (Give address to which approved co	opy of this form is to be sent)
Name of Authorized Transporter of C		Address (Give address to which approved co	•
El Paso Natural	Gas Co. Unit Sec. Twp. Ege.	Box 990 Farmington,	New Mex 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Lept. 1.9c.	is day detachy connected; "".e	
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<u> </u>	•	SUPERVISOR DISTRICT	‡ J
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7-23-79	are)	Fill out only Sections I. H. III. well name or number, or transporter, or	
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	Date Spudded 12-31-78	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 12-31-78 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 5-15-79 Name of Producing Formation	Total Depth 1826 Top Oil/Gas Pay	P.B.T.D.
	Date Spudded 12-31-78 Elevations (DF, RKB, RT, GR, etc.; 5896 GL.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 1804 Tubing Depth
	Date Spudded 12-31-78 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 5-15-79 Name of Producing Formation	Total Depth 1826 Top Oil/Gas Pay	P.B.T.D.
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SANTA FE /	T1	ONSERVATION COMMISSION FOR ALLOWABLE	Form 0-104 Supersedes Old C-104 and C-110
FILE /	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	GAS
TRANSPORTER OIL GAS /	-		
OPERATOR #	+		
PRORATION OFFICE	<u> </u>		
Ralph G. Abbo	ott	The second secon	
Address 207 E. Nambe.		exico 87401	***
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry Ga: Casinghead Gas Conden	77	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including Fo	}	Louge Ito.
Federal //	3-≱≱ West Kutz P	ictured Cliffste, Federa	al or Fee FED. NM-0338690
7 346	E = = = Couth	. 1104	ML
Unit Letter ; 140	75 Feet From The BOUCH Line	e and 1184 Feet From	The <u>East</u>
Line of Section 11 Tox	wnship 28 North Range 13	West NMPM, San	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🔀	Address (Give address to which appro-	ved copy of this form is to be sent)
El Paso Natural G		Box 990 Farmingto	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-31-78		1826*	1804
Elevations (DF, RKB, RT, GR, etc.)	5-15-79 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5896 GL.	Pictured Cliffs	1641'	Depth Casing Shoe
	TURING CASING AND	CEUENTINO DECODO	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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4 5/8"	2 7/8"	1804	165
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	9ª MCF
CAC MEY I		4	JUL 2 3 1979
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate ivi-
547	3 Hr.	0	DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 191	Casing Pressure (Shut-in)	Choke-Sise
Flowing CERTIFICATE OF COMPLIANO		OIL CONSERVA	ATION COMMISSION
		APPROVED	. 23/1979
Commission have been complied v	regulations of the Oil Conservation with and that the information given		endich.
above is true and complete to the	e best of my knowledge and belief.	SUPERVISOR VICT	IRICT # 3
		TITLE	
Kaln/ al	1. H	11	compliance with RULE 1104. wable for a newly drilled or deepened
(Signi	ature)	well, this form must be accompated tests taken on the well in accor	nied by a tabulation of the deviation

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Owner & Operator (Title)

(Date)

7-23-79

Form 9-330 (Rev. 5-63)		UN	ITED	STAT	TES	su	BMIT	IN D	UPLICA	ATE*		Form an	proved. Bureau N	io. 42–78855.5.
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b. TYPE OF COM						,	4	;	:		1			180
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	RALI	PH C. A	ABBOTT			:		5	<u> </u>		9. WELL NO	= = =		異なり
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4. LOCATION OF WE			nbe								- H E	٠ ج	_ # A	2 2 =
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File

EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990

FARMINGTON, NEW MEXICO

GAS FROM Ralph	Abbott	Federal 11 #	43 ell Name
	Operator		
90-624-01	17282	I	11-28-13
Meter Code	Site Code	Well Unit	S-T-R
West Kutz Pictu	red Cliffs		ral Gas Company
	Pool	Name	of Purchaser
WAS MADE ONJu	lv 25. 1979	FIRST DELIVERY_	July 25, 1979
	Date		Date
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		<u>El Paso N</u> Purcha <i>s</i> er	atural Gas Company
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		2/1	D. / alla
		Representa	tive
		Chief Dis	patcher
		Title	

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

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Ralph Abbott E					so Nat	ural G	as C	ompan	у			- ·			
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UNITED STATES

Form approved.

/ 1963)	PARTMENT OF THE INTER	(Other instructions on		au No. 42-R1424.
/	GEOLOGICAL SURVEY	AIOI verse side)	NM 0338690	AND SERIAL NO. ,
CLU IDD		ON MELLO	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	NOTICES AND REPORTS		·	-
Use Use	for proposals to drill or to deepen or plug	proposals.)		·
1. OIL GAS T			7. UNIT AGREEMENT N	AME
WELL WELL	OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NA	
Fast Enterprises 3. ADDRESS OF OPERATOR			9. WELL NO.	<u>ar</u>
	Culta 440 Parminatan Y	loss Marrian 87401	3. WELL NO.	
4. LOCATION OF WELL (Report	Suite 110, Farmington, N	v State requirements *	10. FIELD AND POOL, C	R WILDCAT
See also space 17 below.) At surface	•			ctured Cliffs
1465 Pa1 . 118	4, fel L Sec. 11, T-28N,	R-1 W. NMPM	11. SEC., T., R., M., OR	BLK, AND .
140) 101, 110	.,		SURVEY OR AREA	
			Sec. 11 T-28	n, R-13W, NM
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISE	I 13. STATE
	5896	GL.	San Juan	New Mexico
16. CI	neck Appropriate Box To Indicate I	Nature of Notice Report or	Other Data	
	of intention to:		OUENT REPORT OF:	
MOTRE		SUBSE	QUENT REPORT OF.	·
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ement Surface p	ipe
REPAIR WELL	CHANGE PLANS	(Note: Report resul	ts of multiple completion	on Well
(Other)	LETED OPERATIONS (Clearly state all pertines		pletion Report and Log for	
Ran 34° o Cemanted January 4	3/4" hole to 40° f 5 1/2" 15.50# casing with 10 sacks of cement. 1979 1 of surface with 4 3/4"	hole Santa R	79	
18. I hereby certify that the for)wne r	Jan-	5 1979
(This space for Federal or S	State office use)			
APPROVED BYCONDITIONS OF APPROVE	AL, IF ANY:		DATE	

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(1112)		TED STATES T OF THE INTI	ERIOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLC	OGICAL SURVEY			10338590
APPLICATION			EPEN, OR PLUG B	3ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TIPE OF WORK			2112	~	7. UNIT AGREEMENT NAME
	ILL X	DEEPEN [PLUG BAC	CK L	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS	AS 🔂 RA		BINGLE X MULTIPE	rre []	S. FARM OR LEASE NAME
WELL WE 2. NAME OF OPERATOR	AS OTHER		ZONE A ZONE		
	• =	• •	•	:	Fast Federal //
Fast Enterpri	ises		-		9. WELL NO.
•• •• •• •• •• •• •• •• •• •• •• •• ••	Har Card bas 110	/ 7	Onlin		10. FIELD AND POOL, OR WILDCAT
501 Alroort of 4. LOCATION OF WELL (Rej	dr. Durice 110,	Farmington,	New Mexico 87401 The State requirements.*)	1	_
At surance				!	West Kutz Pictured Cliff 11. SEC., T., B., M., OB BLK.
سلب	fsl. 1184' fe	11 Sec. 11 T-20	en, R-13w,	1	AND SURVEY OR AREA
At proposed prod. zone	_				44 m 00m n 40m m
14. DISTANCE IN MILES AS	Same	mound on post of	t	'	Sec. 11 T-28N, R-13W, NM
		•		·	
5 miles south 15. DISTANCE FROM PROPUS	of Farmington,		87401 NO. OF ACRES IN LEASE	- 17 NO	San Juan New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LIS	•	j	•		THIS WELL
(Also to nearest drig.	unit line, if any;	184	275.36	-l	137.78
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI	DITTING COMPTETED	. 1	PROPOSED DEPTH	1	ARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS	S LEASE, FT.	1062	1610'		Rotary
21. ELEVATIONS (Show wheth		1111		1 11	22. APPROX. DATE WORK WILL START*
5896'		- B			Dec. 11, 1978
23.		ROPOSED CASING A	ND CEMENTING PROGRA	ıM .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	<u> </u>	1 7	QUANTITY OF CEMENT
6 3/4"	5 1/2"	15/11/2001	90		
4 1/4"	<u>5 1/2"</u> 2 7/8"	(1610	1	20 Sks.
	<u> </u>	l हर्	- 101U		75 Sks.
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preventer in .	operation out f	from under sur	face at yo.		
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Kirtland		500	585	į	Water
Fruitland	Λ А .	1085	283	- -	
Pictured Clif:	fs UV	/- / 1368	225		
·gus	delien	New -		-	Gas & Water
			r plug back, give data on pre- a on subsurface locations and		ective of and proposed new productive
tone. If proposal is to dri preventer program, if any.		iy, give permuent and	On Subsurface focusions	The same of the sa	didition vertical depths. Give blowout
24.	- 1.7 1				**************************************
14200	1 Cillent	<i>F</i>	ACTIVITY A	<u>.</u>	=1918
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tanvega.	101 Sents			i diy	· · · · · · · · · · · · · · · · · · ·
PERMIT NO.			APPROVAL DATE		Birth Artest
	The second		• •		

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY .

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1. Dutline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No Hanswer is "yes," type of consolidation			All distances must be from		the Section.		
T 11 28 NORTH 13 WEST SAN JUAN Actual parameter content of sells 1265 test tent that Branchen Francisch 1267 test tent that Branchen Francisch 1268 Pactured Cliff Proc. 128 NEST KUTZ December 37,7,78 Acres. 139,78 Acres. 148 Test tent that acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, autline each and identify the convership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "res," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the mell latertine allowable will be assigned to the well unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the well latertine allowable to the such as a factor acres on the bear of my horizontal processing of school surveys and by me as under my surveys and belief. Date durreyed 20 November 1978 120 November 1978 121 Date of the control of the survey of	FAST EN	TERPRIZES,	INC.				
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CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

11/20/96 07:27:55 OGOMES -EMFG

PAGE NO: 2

Sec : 11 Twp : 28N Rng : 13W Section Type : NORMAL

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PF07 BKWD PF08	FWD PF09 PRINT	PF10 SDIV PF11	PF12

CMD : OG6IWCM

ONGARD INQUIRE WELL COMPLETIONS

11/20/96 07:28:36 OGOMES -EMFG

Pool Idn : 79680 KUTZ PICTURED CLIFFS, WEST (GAS)

OGRID Idn : 37581 THOMPSON ENGR & PROD CORP

Prop Idn : 18115 FEDERAL 11

Well No : 003 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 1 11 28N 13W FTG 999 F S FTG 999 F E P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

non xhom

