

NSL 4/29/97

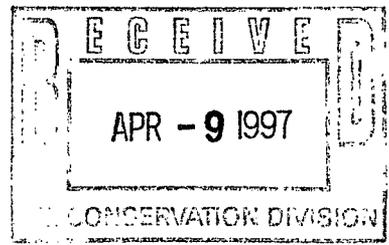
BURLINGTON RESOURCES

SAN JUAN DIVISION

April 7, 1997

Sent Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505



Re: Frost #1R
1510'FNL, 255'FEL Section 26, T-27-N, R-10-W, San Juan County, New Mexico
API # 30-045-(not yet assigned)

Dear Mr. LeMay:

Burlington Resources is applying for administrative approval of a non-standard location for the above location in the Pictured Cliffs formation. This application for the referenced location is due to terrain, and the presence of Angel Peak Campground.

The following attachments are for your review:

1. Application for Permit to Drill.
2. Completed C-102 at referenced location.
3. Offset operators/owners plat
4. 7.5 minute topographic map showing the orthodox windows, and enlargement of the map to define topographic features.

We appreciate your earliest consideration of this application.

Sincerely,

Peggy Bradfield
Regulatory/Compliance Representative

xc: Bureau of Land Management

WAIVER

_____ hereby waives objection to Burlington Resources' application for a non-standard location for their Frost #1R as proposed above.

By: _____ Date: _____

xc: Amoco

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-077951 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Frost 9. Well Number 1R	
4. Location of Well 1510' FNL, 255' FEL Latitude 36° 32.97, Longitude 107° 51.37	10. Field, Pool, Wildcat Fulcher Kutz Pic.Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec 26, T-27-N, R-10-W API # 30-045-	
14. Distance in Miles from Nearest Town 9 miles to Huerfano	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 255'	17. Acres Assigned to Well 160 NE/4	
16. Acres in Lease	18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 250'	
19. Proposed Depth 2700'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6661' GR	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by:  Regulatory/Compliance Administrator	1-15-99 Date	

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-		Pool Code 77200	Pool Name Fulcher Kutz Pictured Cliffs
Property Code 7034	Property Name Frost		Well Number 1R
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		Elevation 6661'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	27-N	10-W		1510	North	255	East	S.J.

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 1.60	¹³ Joint or Infill	¹⁴ Consideration Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5284.62'		1510'	255'	5280.00'	26	5280.00'	SF-077951	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief. <i>Peggy Bradfield</i> Signature Peggy Bradfield Printed Name Regulatory Administrator Title 1-15-97 Date
	5280.00'	5280.00'							

OPERATIONS PLAN

Well Name: Frost #1R
Location: 1510'FNL, 255'FEL Section 26, T-27-N, R-10-W
 San Juan County, New Mexico
 Latitude 36° 32.97, Longitude 107° 51.37
Formation: Fulcher Kutz Pictured Cliffs
Elevation: 6661'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1485'	
Ojo Alamo	1485'	1650'	aquifer
Kirtland	1650'	2150'	
Fruitland	2150'	2463'	gas
Fruitland Coal	2325'	2461'	gas
Pictured Cliffs	2463'		gas
Total Depth	2700'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-9.0	40-50	no control
120-2700'	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0 - 120'	8 5/8"	23.0#	M-50
6 1/4"	0 - 2700'	3 1/2"	7.7#	WC-70

Tubing Program: - none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe.
 Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1650'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1650'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

Cementing:

8 5/8" surface casing - cement with 129 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (149 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.

3 1/2" production casing - Lead w/324 sx of 65/35 Class "B" Poz w/6% gel, 2% calcium chloride, and 1/4# flocele/sx. Tail w/100 sx Class "B" w/2% calcium chloride (691 cu.ft. of slurry, 75% excess to circulate to surface). WOC 12 hrs. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

Frost #1R

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

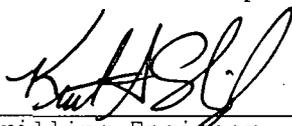
Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- * The Pictured Cliffs formation will be completed.
- * Anticipated pore pressure for the Pictured Cliffs is 300 psi.
- * This gas is dedicated.
- * The northeast quarter of the section is dedicated to the Pictured Cliffs.
- * New casing will be utilized.
- * Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.



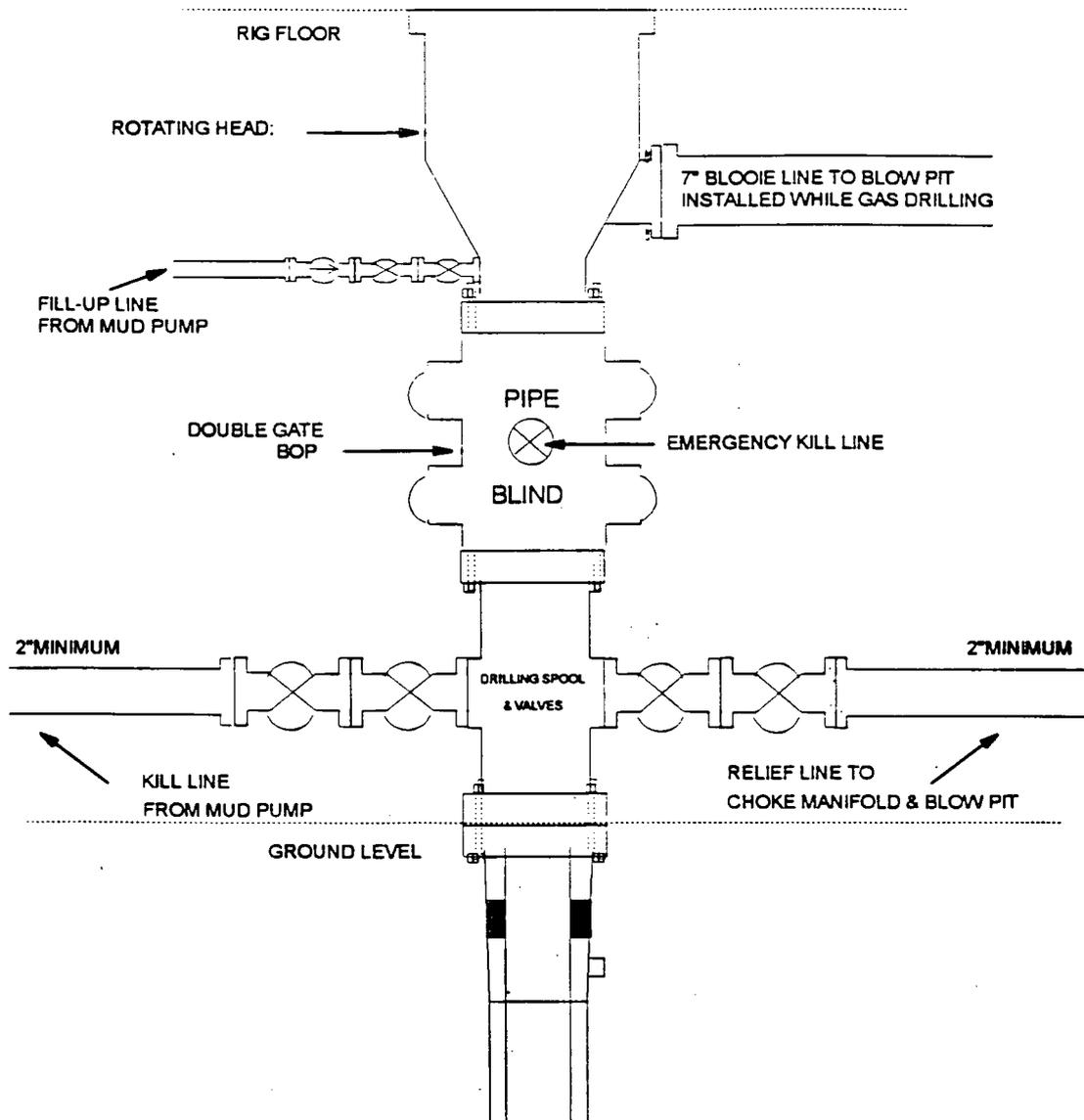
Drilling Engineer



Date

BURLINGTON RESOURCES

BOP Configuration 2M psi System

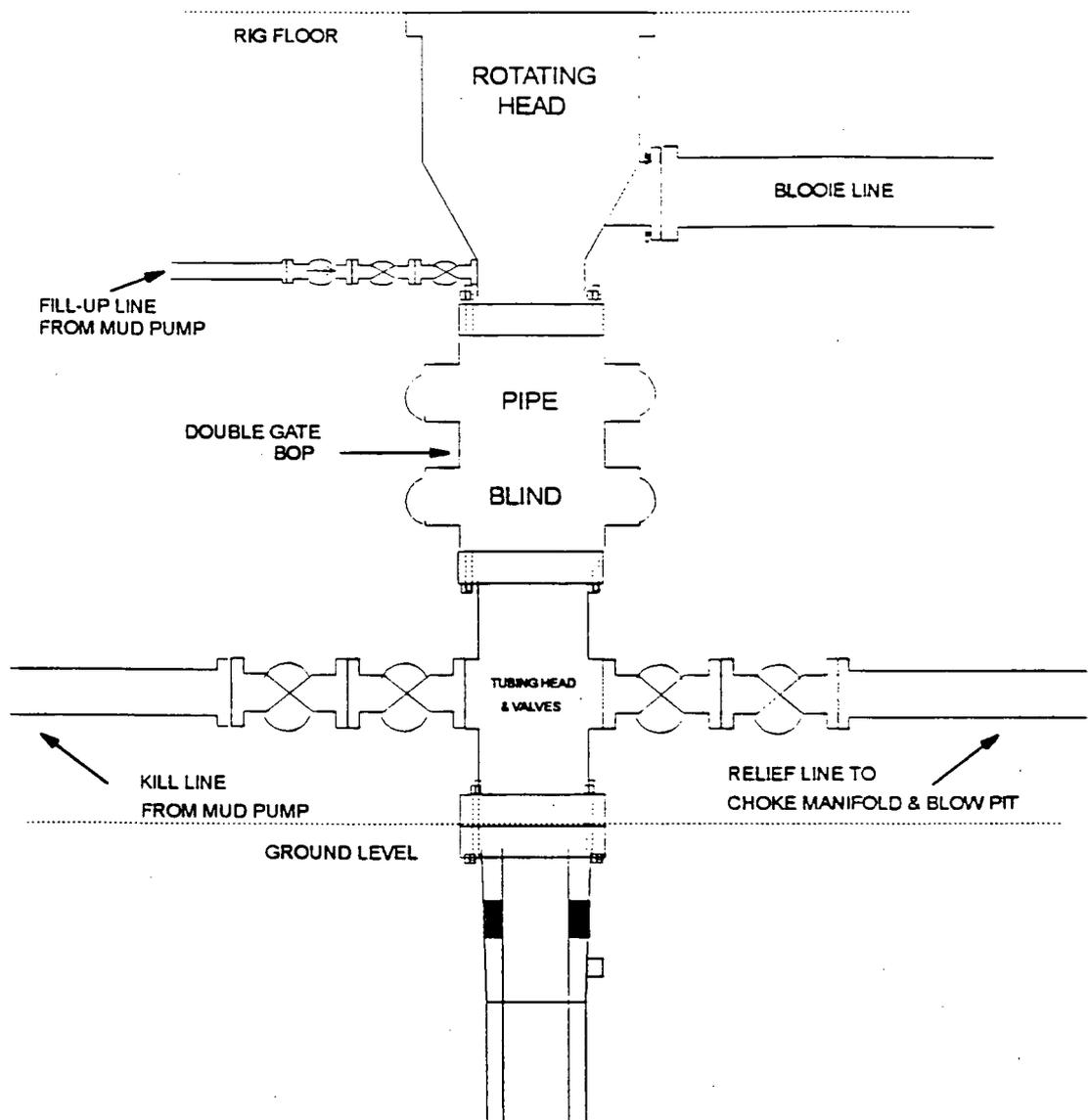


11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/or greater.

FIGURE #1

BURLINGTON RESOURCES

BOP Configuration 2M psi System

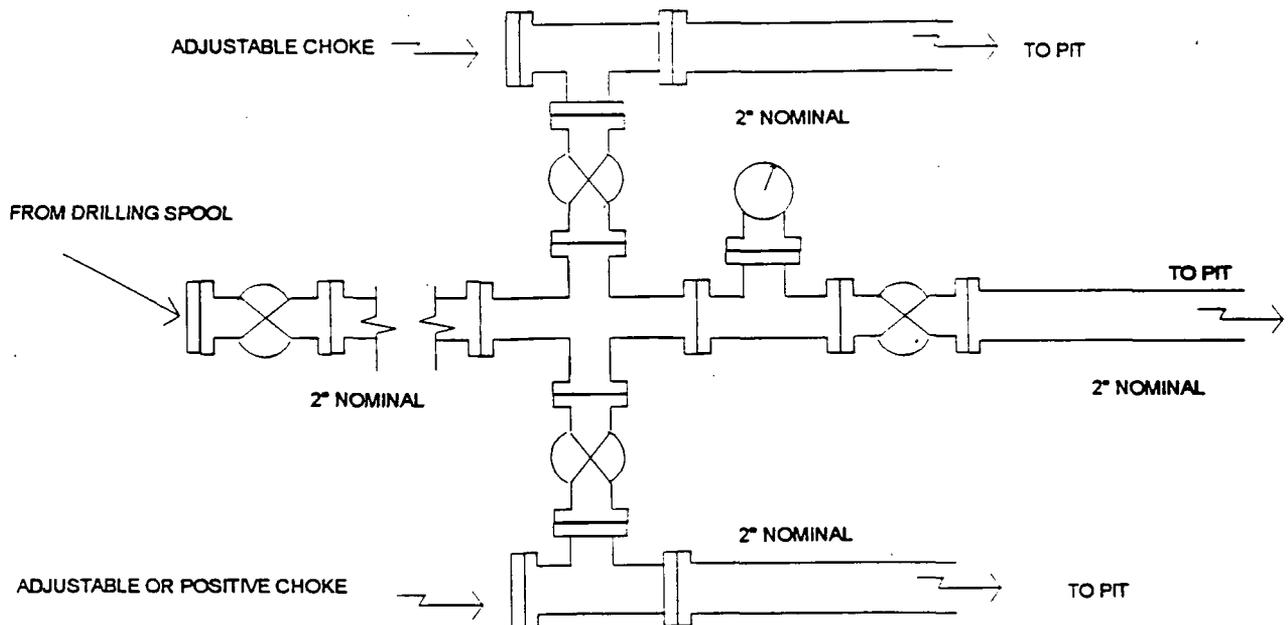


Minimum BOP installation for Completion operations. 7 1/16" Bore (6" Nominal), 2,000 psi minimum working pressure double gate BOP to be equipped with blind and pipe rams.

FIGURE #2

BURLINGTON RESOURCES

Choke Manifold Configuration 2M System



Minimum choke manifold installation from surface to Total Depth.
2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3

BURLINGTON RESOURCES

Frost #1R

Multi-Point Surface Use Plan

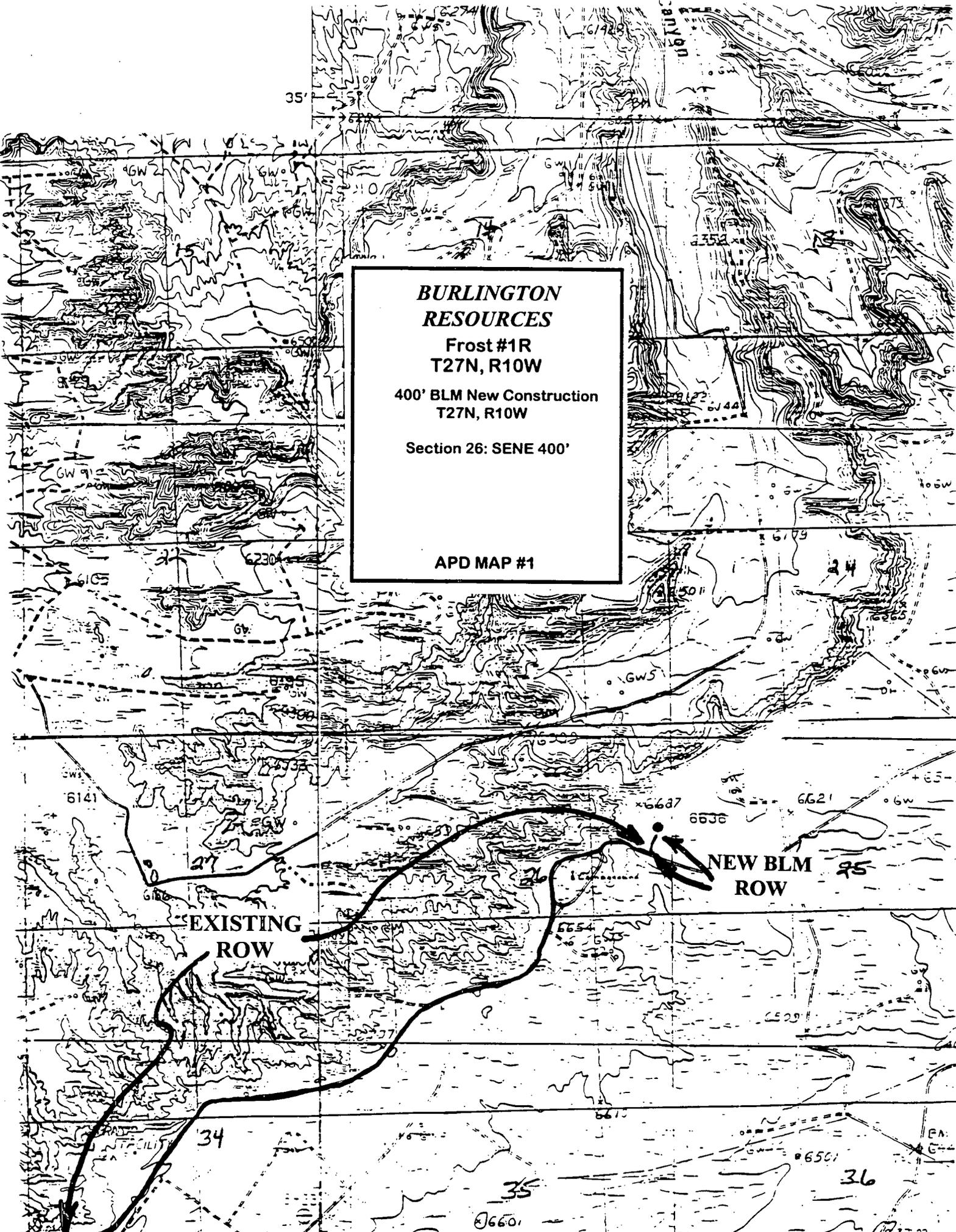
1. Existing Roads - Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
2. Planned Access Road - Refer to Map No. 1. The required new access road is shown on Map No. 1. The gradient, shoulder, crowning and other design elements will meet or exceed those specified by the responsible government agency. The new access road surface will not exceed twenty feet (20') in width. No additional turnarounds or turnouts will be required. Upon completion of the project, the access road will be adequately drained to control soil erosion. Approximately 400' of access road will be constructed. Pipelines are indicated on Map No. 1A.
3. Location of Existing Wells - Refer to Map No. 1A.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
 - a. On the Well Pad - Refer to Plat No. 1, anticipated production facilities plat.
 - b. Off the Well Pad - Anticipated pipeline facilities are as shown on the attached plat by El Paso Field Services.
5. Location and Type of Water Supply - Water will be hauled by truck for the proposed project and will be obtained from Hilltop Water Well located in SW/4 of Section 26, T-27-N, R-11-W, New Mexico.
6. Source of Construction Materials - If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials - All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. Reserve pits will be lined as needed with either 12 mil bio-degradable plastic liner or a bentonite liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
8. Ancillary Facilities - None anticipated.
9. Wellsite Layout - Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.

10. Plans for Restoration of the Surface - After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership - Bureau of Land Management
12. Other Information - Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
13. Operator's Representative and Certification - Burlington Resources Oil & Gas Company Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burlington Resources Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Regulatory/Compliance Administrator

1-15-97
Date

pb



**BURLINGTON
RESOURCES**
Frost #1R
T27N, R10W
400' BLM New Construction
T27N, R10W
Section 26: SENE 400'

APD MAP #1

EXISTING
ROW

NEW BLM
ROW

LINE BURLINGTON RESOURCES OIL AND GAS, INC. - FROST UNIT No. 1R

WO NO.

FROM 0+00 = 4+07.0 ON BURL. RESOURCES OIL & GAS - FROST No. 1

RW NO. 977038

DATE 2/3/97

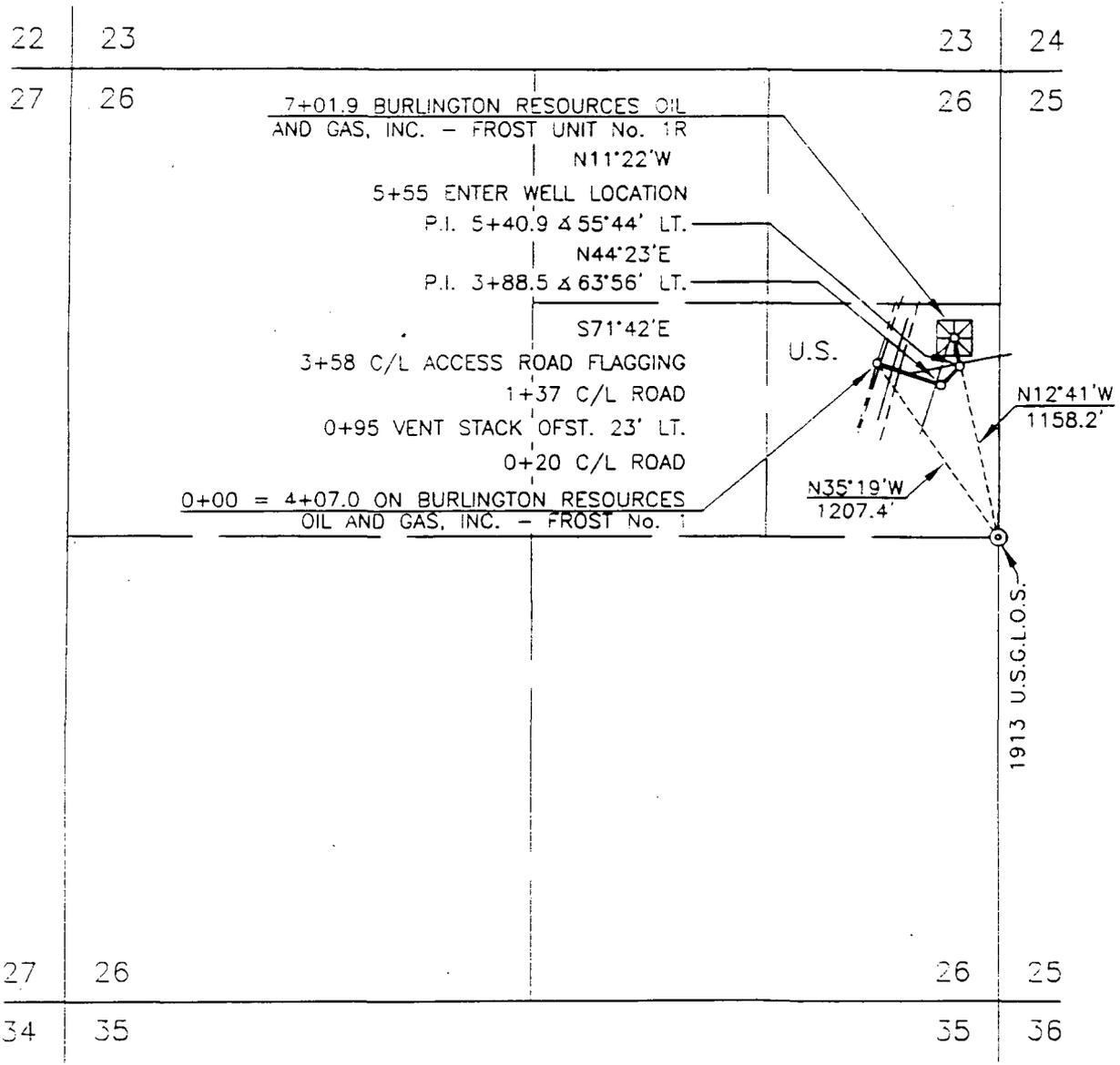
(ALA7-1-1)

SCALE 1" = 1000'

SURVEYED 1/28/97

COUNTY SAN JUAN STATE NEW MEXICO SECTION 26 TOWNSHIP 27-N RANGE 10-W, N.M.P.M.

N
T-27-N, R-10-W, N.M.P.M.
BASIS OF BEARING: SOLAR OBSERVATIONS



DWN. BY BL CONSTR. COMMENCED _____ APPL. DWG. _____ SLACK CHAIN _____
 CKD. BY MD CONSTR. COMPLETED _____ DATE _____ PIPE SIZE 4 1/2" O.D.

PRINT RECORD	PIPE DATA	METER STA. NO.	PC
R/W			
SJ DIST.			
EP DIST.			

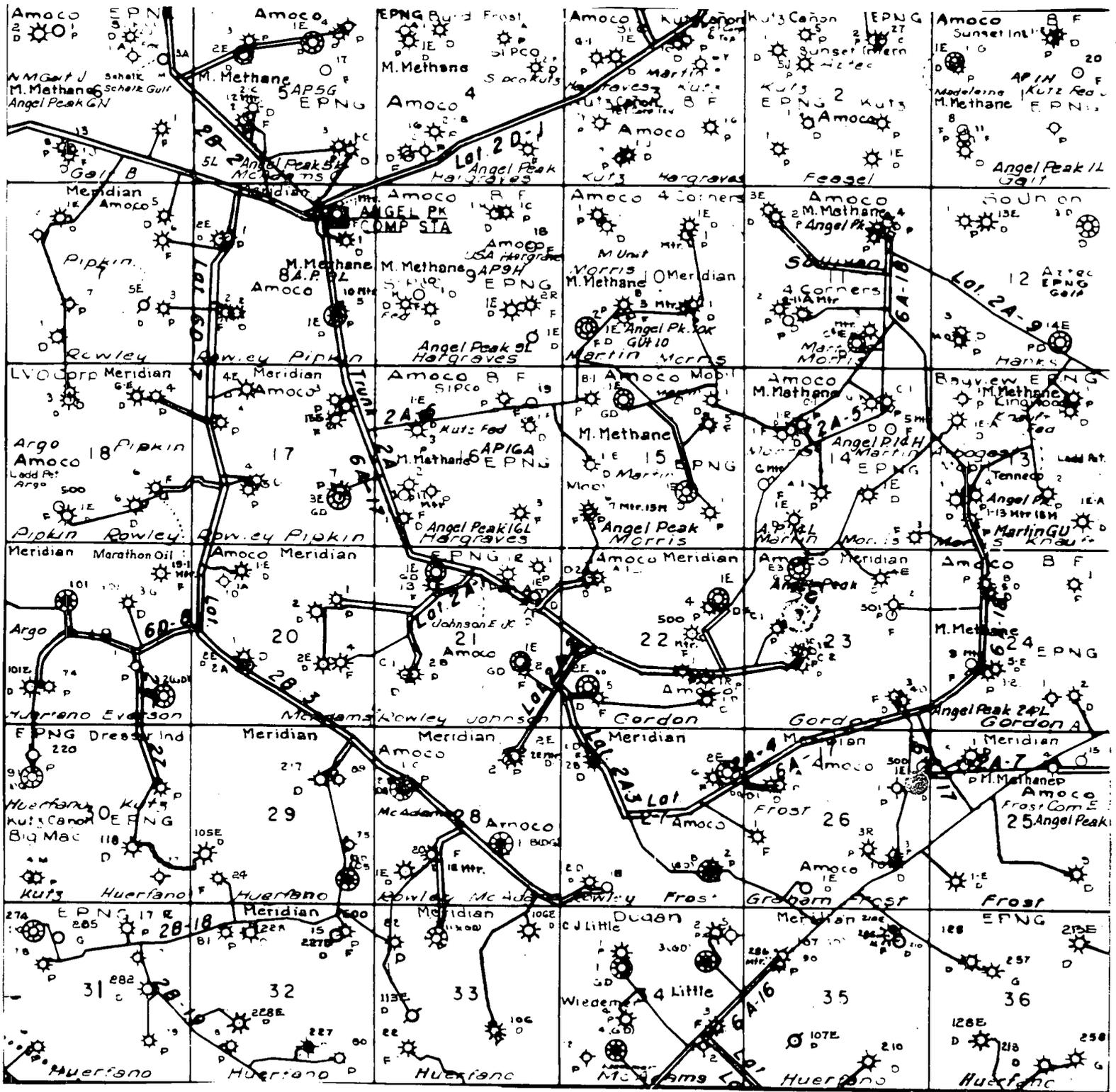
NOTE: WELL FLAG

SUBDIVISION	OWNER	LESSEE	METER(S)	RODS
NE/4 SEC.26	A. S. A.	HUERFANO CATTLEMEN'S ASSOC.	213.94	42.539

1124 (Rev. 6/94)

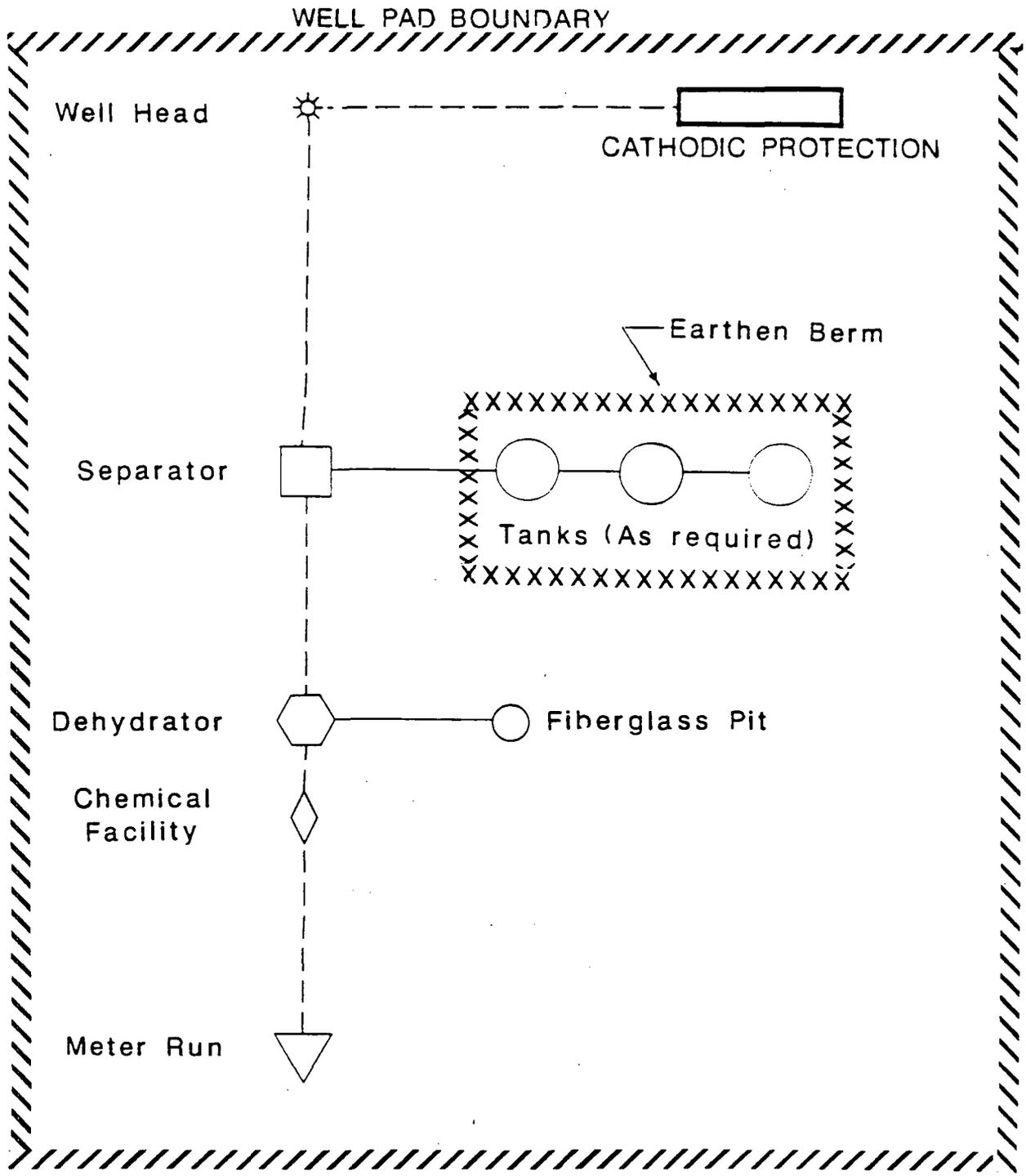
OWNERSHIP

REV.



MERIDIAN OIL INC.
 Pipeline Map
 T-27-N, R-10-W
 San Juan County, New Mexico

FROST #1R



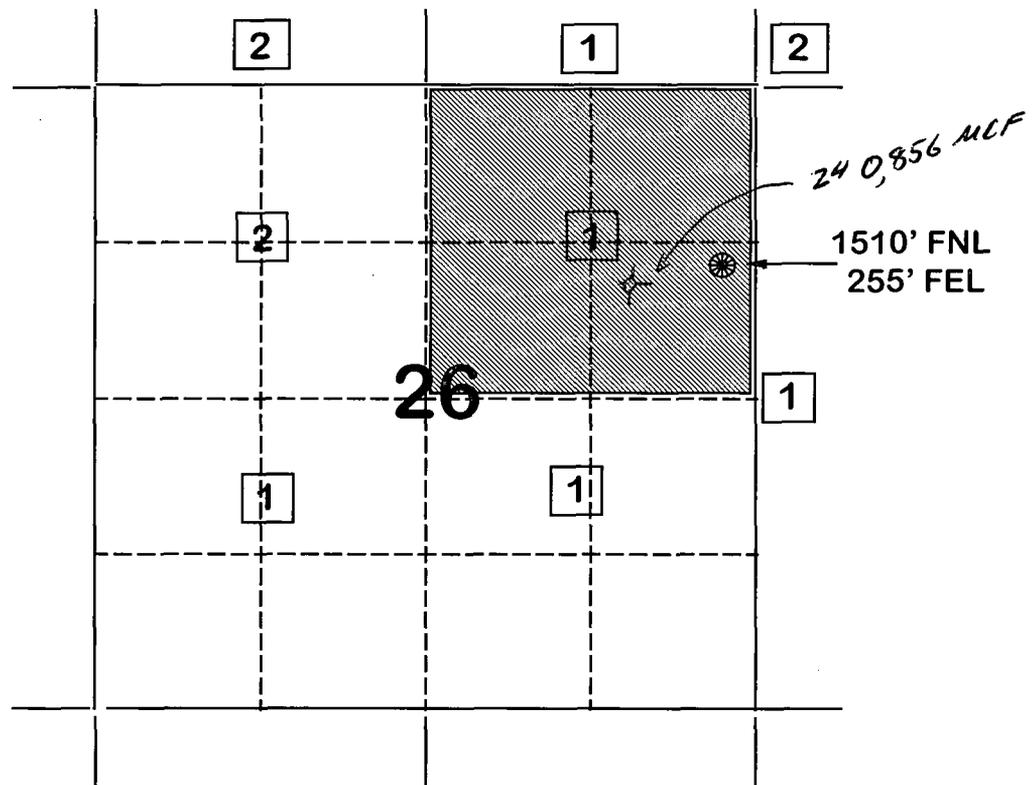
MERIDIAN OIL

ANTICIPATED
 PRODUCTION FACILITIES
 FOR A
 PICTURED CLIFFS WELL

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Frost #1R
OFFSET OPERATOR \ OWNER PLAT
Nonstandard Location
Pictured Cliffs Formation Well**

Township 27 North, Range 10 West



- 1) Burlington Resources Oil and Gas Company
 - 2) Amoco Production Company
- Attn: Bruce Zimney
P.O. Box 800
Denver, CO 80201

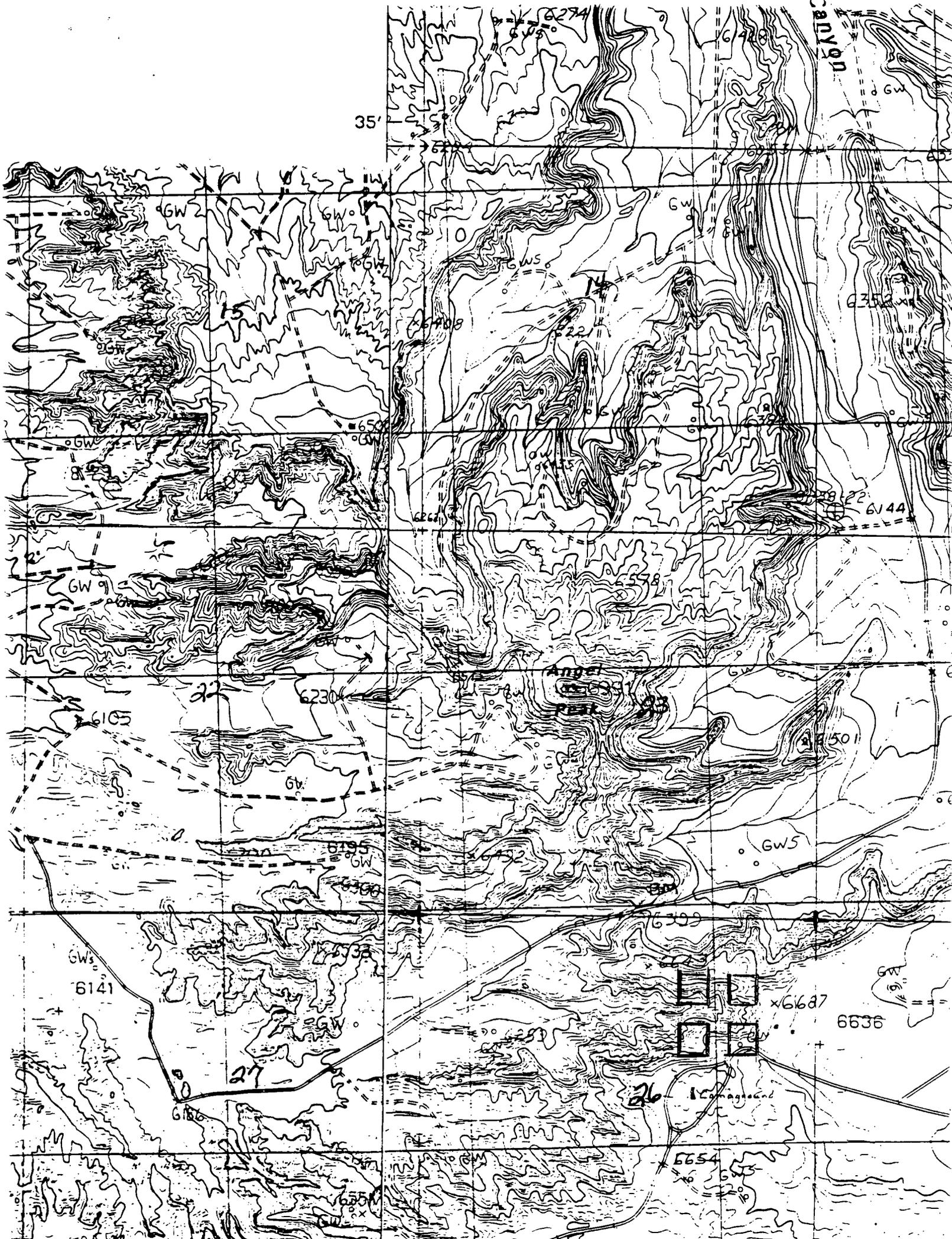
Re: Frost #1R
1510'FNL, 255'FEL Section 26, T-27-N, R-10-W, San Juan County, New Mexico
API # 30-045-(not yet assigned)

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Amoco Production
Att: Bruce Zimney
PO Box 800
Denver, CO 80201

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield
Regulatory/Compliance Administrator



35'

CANYON

Angel

x6687

6636

26

6654

6141

6230

6150

6105

6309

6195

GWS

GWS

GW 9

GW

15

22

22

27

6274

6208

6221

6352

6144

6558

6230

6150

6195

6309

GWS

GWS

Angel

x6687

6636

26

6654

6141

6230

6150

6105

6309

6195

GWS

GWS

GW 9

GW

15

22

22

27

6274

6208

6221

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6195

GWS

GWS

GW 9

GW

GW