



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

October 8, 2003

ChevronTexaco
15 Smith Road
Midland, Texas 79705

Attn: Mr. Garrett Luig

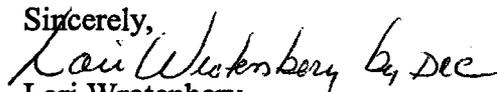
Re: Injection Pressure Increase
North Vacuum Abo West Unit Well No. 3H
API: 30-025-224495
Surface Location: Unit L, Section 15,
Township 17 South, Range 34 East, NMPM,
Lea County, New Mexico

Dear Mr. Luig:

Reference is made to your request received in the Santa Fe office of the New Mexico Oil Conservation Division on September 9, 2003, to increase the surface injection pressure on the above-referenced horizontal water injection well. This request is based on a step rate test conducted on this well on March 7, 2002. The test results have been reviewed and we feel an increase in injection pressure is justified at this time.

Without modifying the tubing size or type (2-3/8 inch plastic coated), you are authorized to inject at or below 3,800-psi surface injection pressure.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery
Director

cc: Oil Conservation Division – Hobbs
Files: Case No. 7400, PMX-213, IPI-209