

9/17/97 | - 10/7/97 | - MS | - RN | - NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

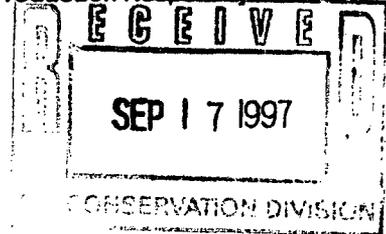
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
- NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
- DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
- WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Print or Type Name

Walter J. Dineen
Signature

Title

9/15/97
Date



P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

September 11, 1997

Mr. M. E. Stogner
New Mexico Department of
Energy and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87585

Re: Application of Marathon Oil Company
for Administrative Approval of an
Unorthodox Well Location
Eddy County, New Mexico

Dear Mr. Stogner:

Marathon Oil Company seeks Administrative Approval pursuant to the provisions of Division Rule 104 f(2) of an unorthodox well location for the Indian Hills Unit Gas Com #13 to be drilled at a surface hole location of 2182' FSL and 591' FWL, Section 29, T-21-S, R-24-E, NMPM, Eddy County, New Mexico.

This well is proposed as an Indian Basin Morrow (Gas) test with back up potential in the Indian Basin Upper Pennsylvanian (Gas) Pool. This proposed well will be directionally drilled through the Indian Basin Upper Pennsylvanian (Gas) Pool at a target of 1732' FSL and 1000' FWL to a bottom hole location in the Indian Basin Morrow (Gas) Pool at 1683' FSL and 845' FWL. As shown on the attached topographic map, this surface hole location is necessary due to topographic conditions. Marathon has made numerous attempts to locate a feasible well site in this area, but due to potential construction damage to a hillside on the South and possible biological and riparian damage to Rocky Arroyo to the North, the Bureau of Land Management has discouraged our previous attempts and recommended this location as one that is least damaging to the sensitive environment in the East Azotea Mesa Area.

Oil Conservation Divison
September 11, 1997
Page 2

The bottom hole location in the Indian Basin Upper Pennsylvanian (Gas) is unorthodox as it is less than 1650' from the western boundary of the lease. This unorthodox location encroaches on Section 30, T-21-S, R-24-E. On this date, a copy of this application and the plats attached thereto have been sent by certified mail to the following affected party:

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

Devon Energy has been advised that if they have an objection to this application, it must be filed in writing with the Division within twenty (20) days from the date of this letter.

Should you have any questions, please call me at 1/800-351-1417.

Very truly yours,



Walter J. Duesease
MARATHON OIL COMPANY

WJD/dt

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION
P.O. Box-2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		INDIAN BASIN MORROW (GAS)
Property Code	Property Name	Well Number
	INDIAN HILLS UNIT GAS COM	13
OGRID No. 14021	Operator Name MARATHON OIL COMPANY	Elevation 3694'

Surface Location

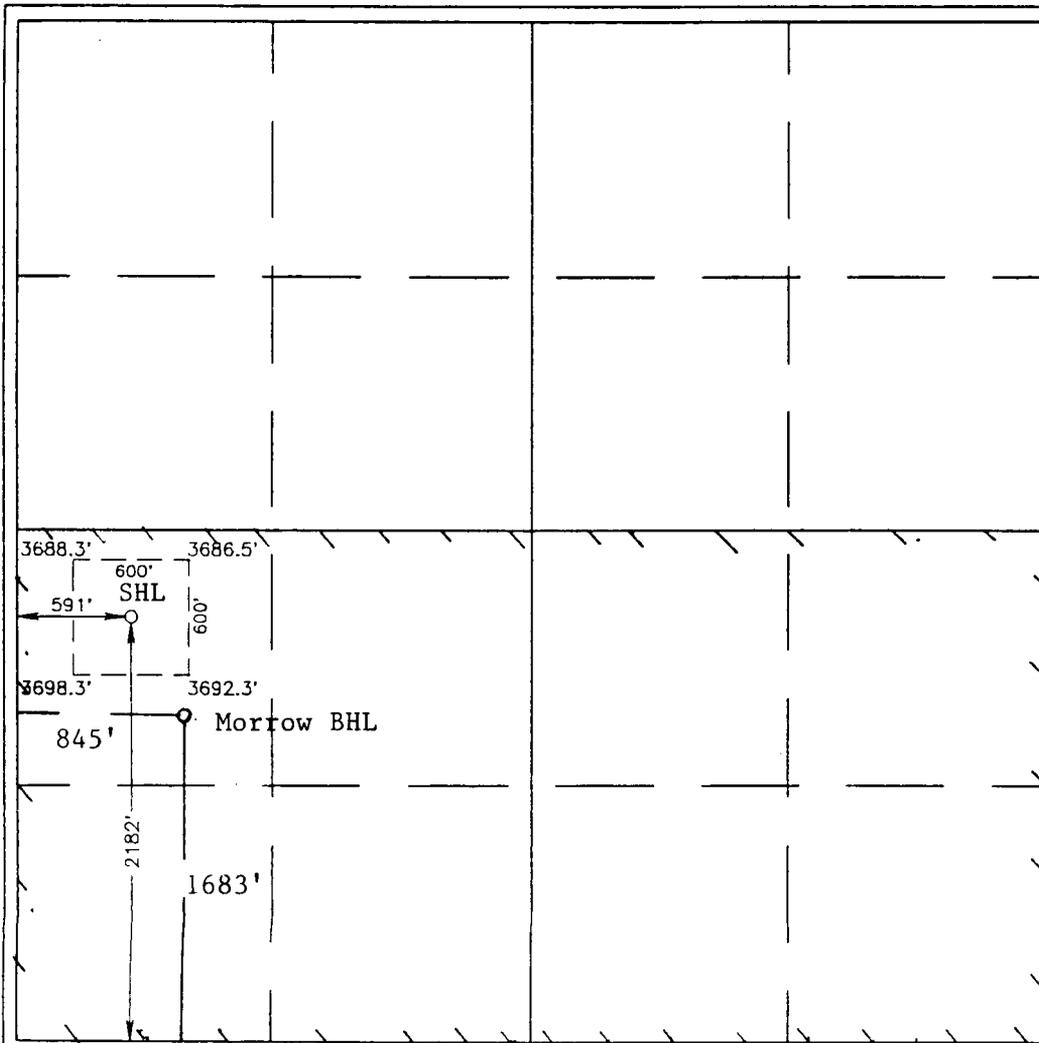
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	21 S	24 E		2182	SOUTH	591	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	21-S	24-E		1683	South	845	West	Eddy

Dedicated Acres 320 S/2	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

David P. Nordt
Signature

David P. Nordt
Printed Name

Drilling Superintendent
Title

9/15/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUNE 30, 1997

Date Surveyed _____ CDG

Signature & Seal of Professional Surveyor

Ronald S. Edson 8-6-97
97-11-0893

Certificate No. RONALD S. EDSON 3239
GARY EDSON 12641
5510

DISTRICT I
P.O. Box 1990, Hobbs, NM 88241-1990

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		INDIAN BASIN U. PENN
Property Code	Property Name	Well Number
	INDIAN HILLS UNIT GAS COM	13
OGRID No.	Operator Name	Elevation
14021	MARATHON OIL COMPANY	3694'

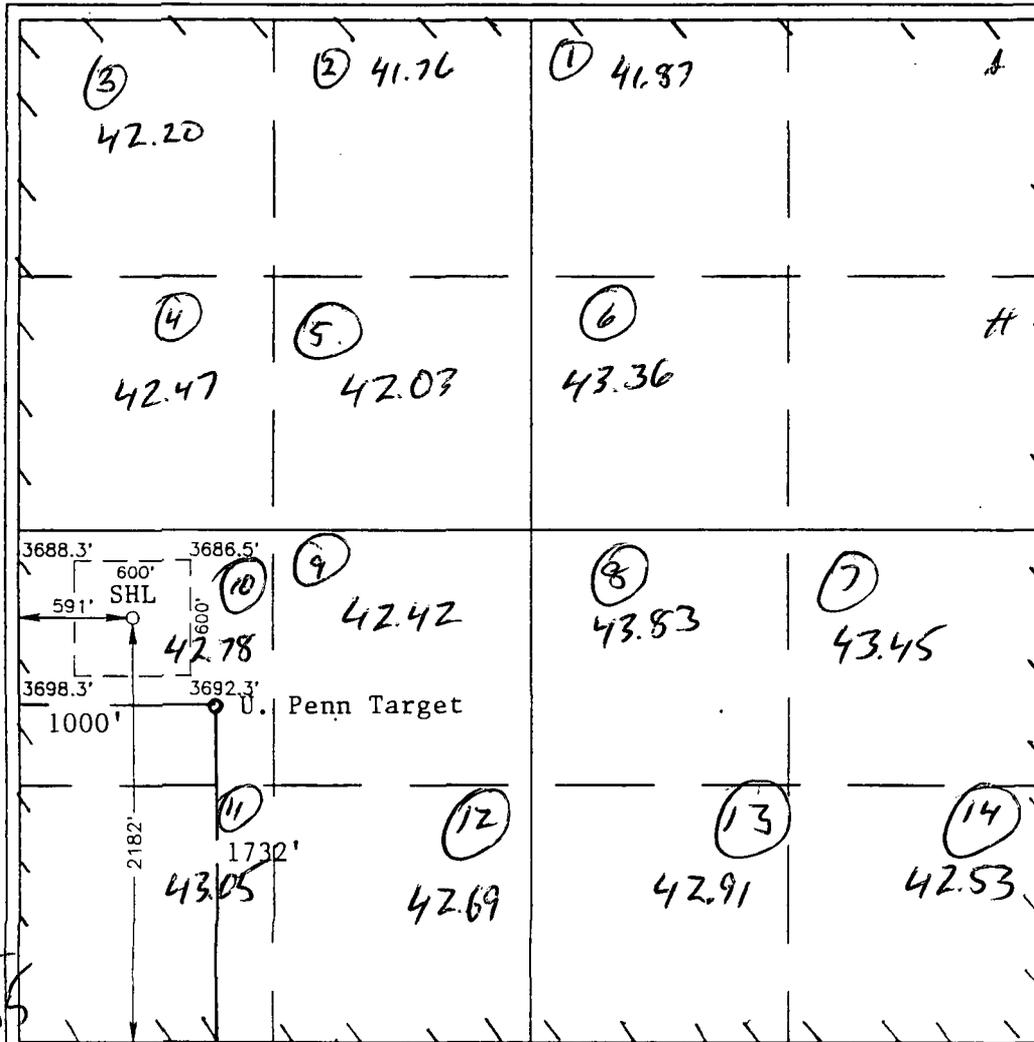
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	21 S	24 E		2182	SOUTH	591	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	21-S	24-E		1732	South	1000	West	Eddy
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
640									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Walter J. Duman
Signature

David P. Nordt
Printed Name

Drilling Superintendent
Title

9/15/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUNE 30, 1997

Date Surveyed CDG

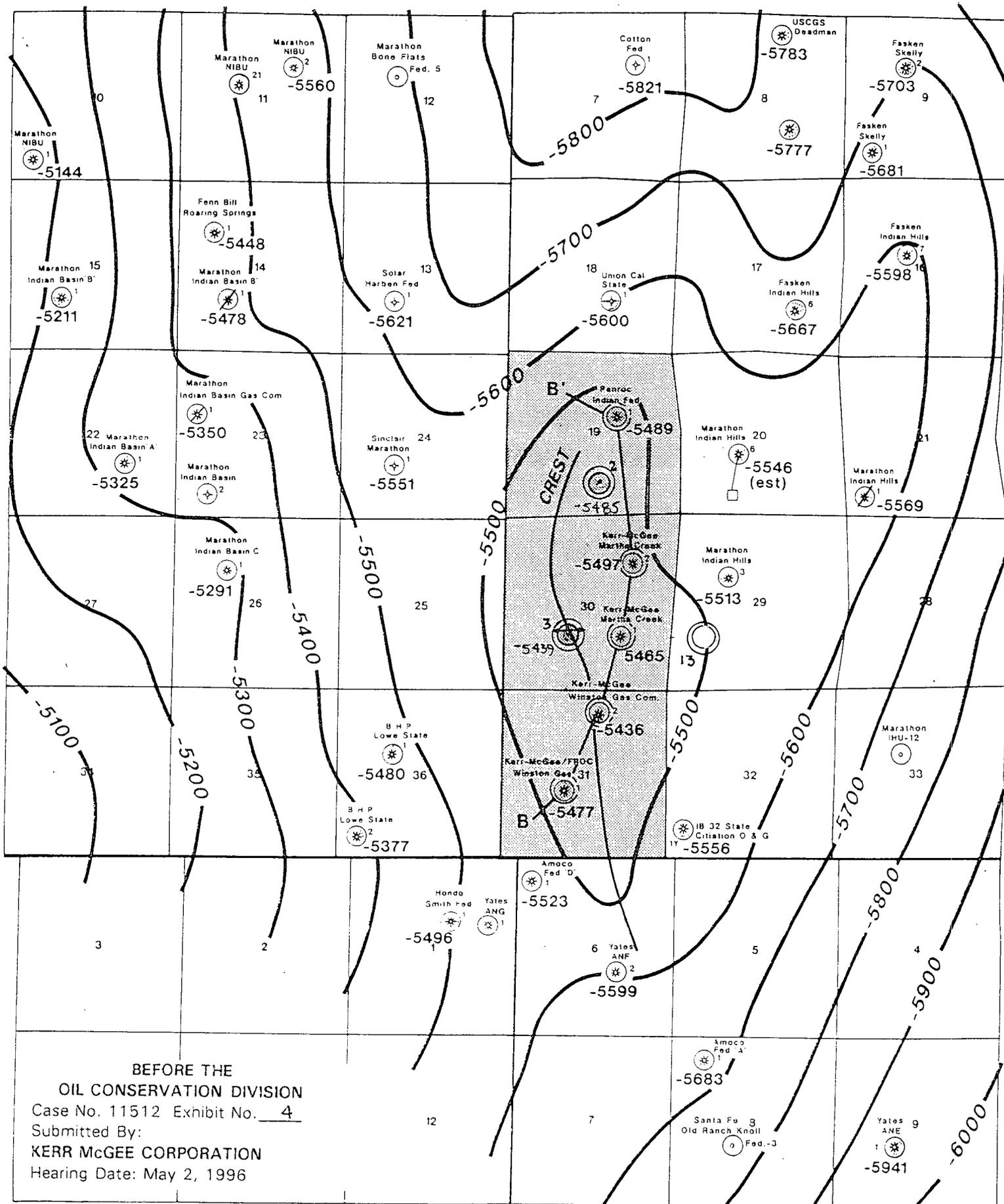
Signature & Seal of Professional Surveyor

Ronald J. Edson 8-6-97
97-114-0893

Certificate No. RONALD J. EDSON 3239
GARY EDSON 12641

T
21
S

T
22
S



BEFORE THE
 OIL CONSERVATION DIVISION
 Case No. 11512 Exhibit No. 4
 Submitted By:
 KERR MCGEE CORPORATION
 Hearing Date: May 2, 1996

INDIAN BASIN AREA EDDY CO., NM
STRUCTURE T/MIDDLE MORROW

CI: 100'

MOC MODIFIED 9/97

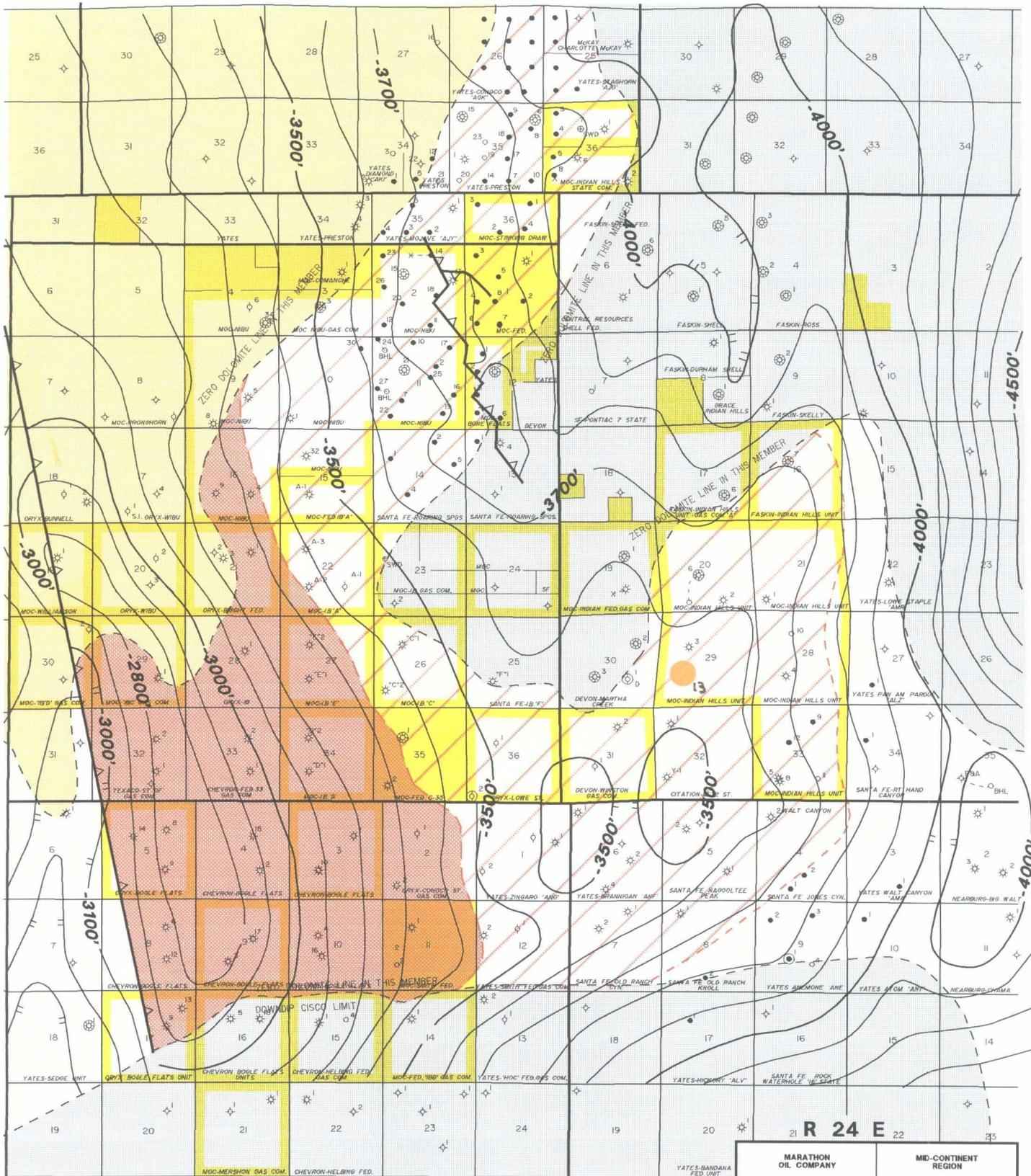
R 24 E

R 25 E

T 20 S

T 21 S

T 22 S



R 24 E

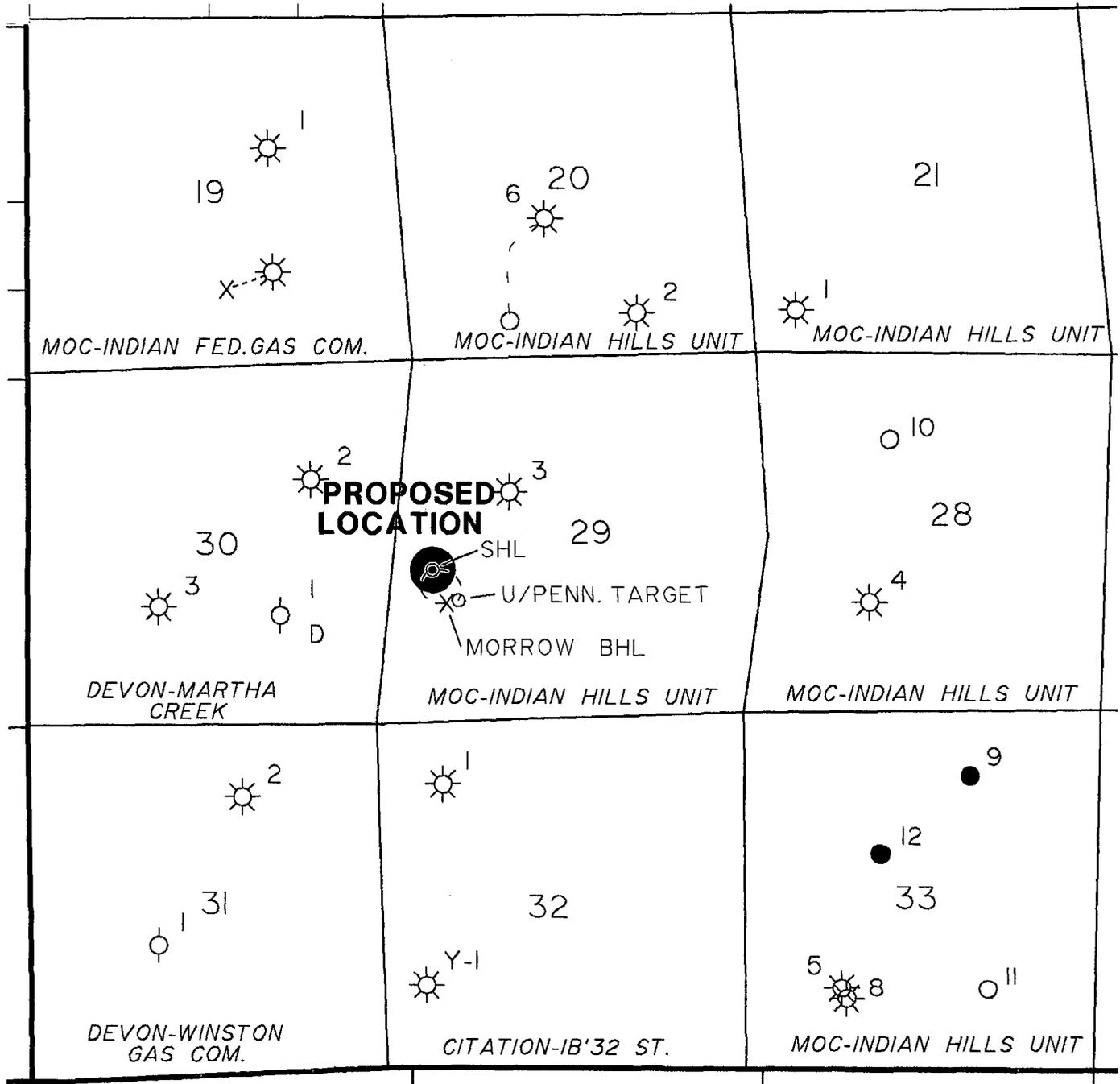
R 23 E

- ⊗ MORROW PRODUCERS
- TIGHT SHALLOW MARINE FACIES
- TIGHT BASINAL FACIES
- ∇∇ FAULT-TEETH ON UPTHROWN SIDE
- CISCO WATER-FREE GAS PRODUCTION
- ▨ CISCO GAS & WATER PRODUCTION

MARATHON OIL COMPANY		MID-CONTINENT REGION	
INDIAN BASIN FIELD AREA			
EDDY COUNTY, NEW MEXICO			
T/CISCO CARBONATE STRUCTURE MAP			
(MEMBER IN THE UPPER PENN)			
C.I. 100'			
ORIGINAL SCALE: 1" = 2000'	DATE: 7/96		
AUTHOR: D.COX	REVISED: 7/97		
DRAFTED BY:	FILE LOC.: BFBAT BMP		

R 24 E

T
21
S

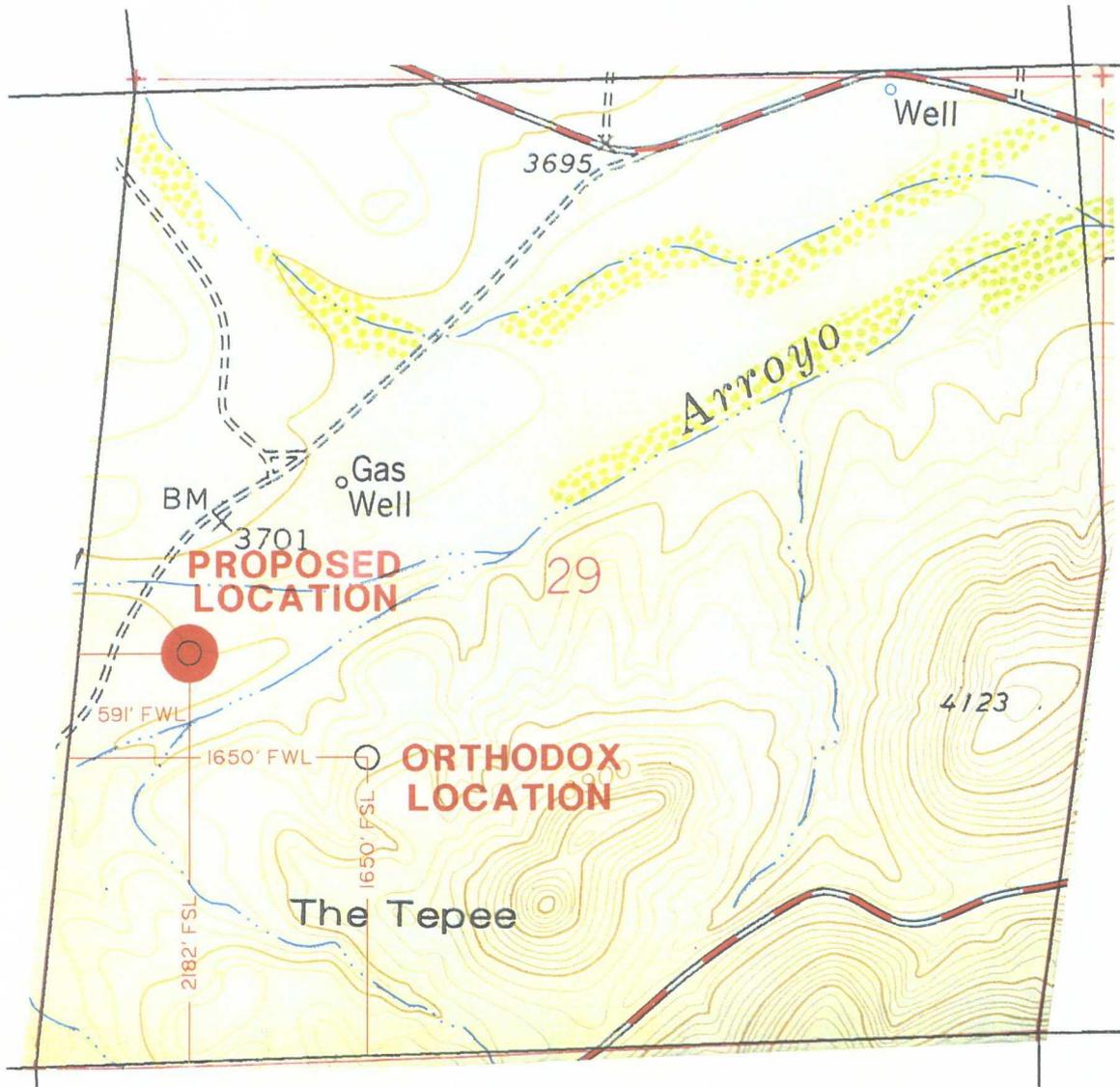


MARATHON OIL COMPANY
MID-CONTINENT REGION

INDIAN BASIN
FIELD AREA
EDDY COUNTY, NEW MEXICO

R 24 E

T
21
S



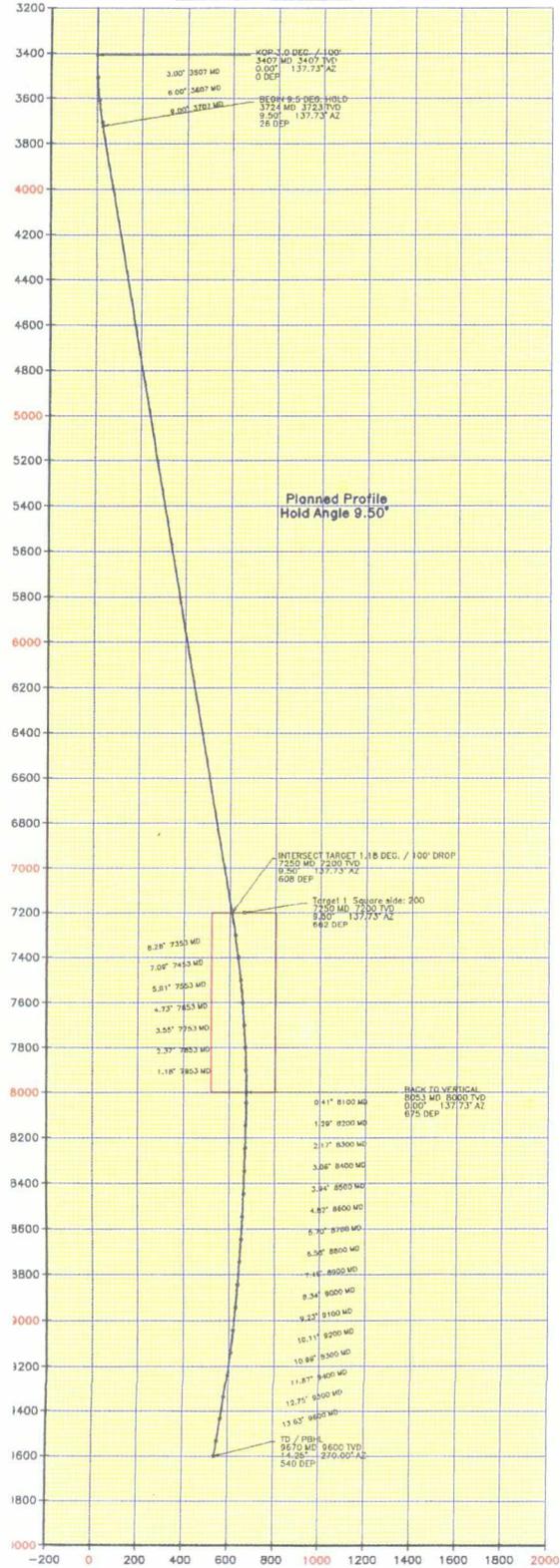
MARATHON OIL COMPANY
MID-CONTINENT REGION

**INDIAN BASIN
FIELD AREA**

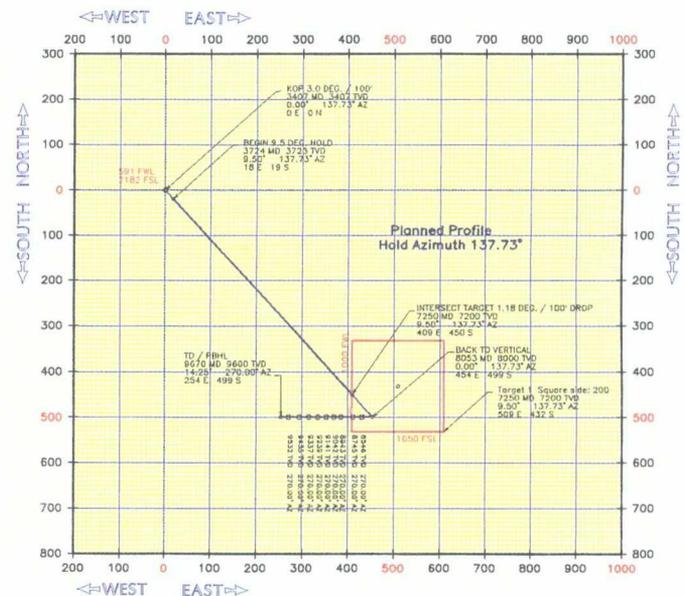
EDDY COUNTY, NEW MEXICO

" TVD
= 200 ft

**VERTICAL SECTION VIEW
SECTION AT 137.73° Az**



**PLAN VIEW
1" = 100 ft**



MAP DRAWN TO TRUE NORTH



Magnetic to True North Correction 9.56° East
(Estimated)

Mid-Continent Region
Production United States



**Marathon
Oil Company**

P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

September 11, 1997

Kenneth Gray
Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

Re: Application for Administrative Approval
of an Unorthodox Well Location
Eddy County, New Mexico

Dear Mr. Gray:

Enclosed is a copy of an Application filed on this date by Marathon Oil Company seeking approval of an unorthodox Indian Basin, Upper Pennsylvanian Gas Pool location for the Indian Hills Unit Gas Com #13. Due to topographical constraints, this well is to be drilled from a surface hole location of 2182' FSL and 591' FWL to a target in the Upper Pennsylvanian of 1732' FSL and 1000' FWL. Pool Rules for the Indian Basin Upper Pennsylvanian Gas Pool require wells to be spaced no less than 1650' from exterior boundaries.

If you have an objection to this application, it must be filed in writing with the NMOCD at its Santa Fe Office within twenty (20) days of the date of this letter.

Should you have no objection to this application, please signify by signing below and returning one executed copy to me in the envelope provided.

Very truly yours,

A handwritten signature in cursive script that reads "Walter J. Dueease".

Walter J. Dueease
MARATHON OIL COMPANY

WJD/dt

DEVON ENERGY CORPORATION waives objection to Marathon Oil Company's request to drill the Indian Hills Unit Gas Com #13 at an unorthodox bottom hole location in the Upper Pennsylvanian Gas Pool at 1732' FSL and 1000' FWL, Section 29, T-21-S, R-24-E, Eddy County, New Mexico.

DEVON ENERGY CORPORATION

By:
Title: _____
Date: _____

Mid-Continent Region
Production United States



**Marathon
Oil Company**

P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

October 3, 1997

Mr. M. E. Stogner
New Mexico Department of Energy & Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87585

RE: Indian Hills Unit Gas Com #13
Section 29, T-21-S, R-24-E
Eddy County, New Mexico
Unorthodox Well Location

Dear Mr. Stogner:

Enclosed please find a copy of an executed waiver from the only affected offset operator to the above referenced well.

Please review the application and approve administratively at your earliest convenience. Please call if anything additional is needed.

Very truly yours,

Walter J. Duesease
MARATHON OIL COMPANY



P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

September 11, 1997

Kenneth Gray
Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

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Very truly yours,


Walter J. Dueease
MARATHON OIL COMPANY

WJD/dt

DEVON ENERGY CORPORATION waives objection to Marathon Oil Company's request to drill the Indian Hills Unit Gas Com #13 at an unorthodox bottom hole location in the Upper Pennsylvanian Gas Pool at 1732' FSL and 1000' FWL, Section 29, T-21-S, R-24-E, Eddy County, New Mexico.

DEVON ENERGY CORPORATION (NEVADA)

* 
By: _____
Title: DISTRICT LANDMAN
Date: 10/1/97

* SUBJECT TO CONDITIONAL LETTER OF ACCEPTANCE
DATED OCTOBER 1, 1997.

A subsidiary of USX Corporation

Mid-Continent Region
Production United States

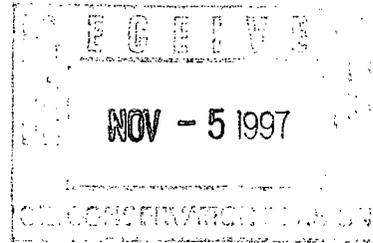


November 3, 1997

P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

Mr. M. E. Stogner
New Mexico Department of Energy Minerals & Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87585

RE: Indian Hills Unit Gas Com #13
Sec. 29, T-21-S, R-24-E
Eddy County, New Mexico



Dear Mr. Stogner:

Further to our conversation on this date, I wish to clarify our intent of the above referenced well.

Marathon has made numerous attempts to identify a standard location in this section for the Indian Basin Morrow and Indian Basin Upper Pennsylvanian Gas Pools. Due to extreme topographical constraints, the Bureau of Land Management has encouraged us to drill at a SHL of 2182' FSL & 591' FWL. This SHL is non-standard for either of the aforementioned pools and requires that the wellbore be intentionally deviated. This well has a primary intent as a Morrow completion, which pool rules allow a 660' setback from lease lines and as a secondary objective, the Upper Pennsylvanian, which pool rules allow a 1650' setback from lease lines. In order to economically test both pools from the same wellbore, Marathon proposes to directionally drill to a standard Morrow location at 1683' FSL & 845' FWL. As a result of this directional effort, the Upper Pennsylvanian pay will be intersected at 1732' FSL & 1000' FWL, which is non-standard for this pool yet makes this well economically feasible to encounter both zones.

The only affected offset operator to the non-standard Upper Pennsylvanian was consulted on this matter and has consented to the non-standard location no less than 1000' from the West line of Sec. 29, as indicated in the attached waiver.

Should you have any questions, please call me at 1-800-351-1417.

Very truly yours,

A handwritten signature in cursive script that reads 'Walter J. Duee'.

W. J. Duee

Attachment



**Marathon
Oil Company**

P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

September 11, 1997

Kenneth Gray
Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

Re: Application for Administrative Approval
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Eddy County, New Mexico

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If you have an objection to this application, it must be filed in writing with the NMOCD at its Santa Fe Office within twenty (20) days of the date of this letter.

Should you have no objection to this application, please signify by signing below and returning one executed copy to me in the envelope provided.

Very truly yours,


Walter J. Dueease
MARATHON OIL COMPANY

WJD/dt

DEVON ENERGY CORPORATION waives objection to Marathon Oil Company's request to drill the Indian Hills Unit Gas Com #13 at an unorthodox bottom hole location in the Upper Pennsylvanian Gas Pool at 1732' FSL and 1000' FWL, Section 29, T-21-S, R-24-E, Eddy County, New Mexico.

DEVON ENERGY CORPORATION (NEVADA)

*


By: _____
Title: DISTRICT LANDMAN
Date: 10/1/97

* SUBJECT TO CONDITIONAL LETTER OF ACCEPTANCE
DATED OCTOBER 1, 1997.

A subsidiary of USX Corporation

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL
CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 11512
ORDER NOS. R-8170-O-1
AND
R-2441-B

APPLICATION OF MARATHON OIL COMPANY, KERR-McGEE CORPORATION, AND
SANTA FE ENERGY RESOURCES, INC. TO TERMINATE GAS PRORATIONING, TO
"INFILL" DRILL, AND TO AMEND THE SPECIAL RULES AND REGULATIONS FOR
THE INDIAN BASIN-MORROW GAS POOL, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 2, 1996, at Santa Fe, New Mexico,
before Examiner Michael E. Stogner.

NOW, on this 31st day of July, 1996, the Division Director, having considered the
record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Division Order No. R-2441, dated February 28, 1963, the Indian Basin-Morrow Gas Pool was created and designated as a gas pool for the production of gas from the Morrow formation underlying all of Sections 22 and 23, Township 21 South, Range 23 East, NMPM, Eddy County, New Mexico. Said order further provided for 640-acre spacing units with well location requirements such that each well completed or recompleted in the Indian Basin-Morrow Gas Pool shall be no closer than 1650 feet to the outer boundary of the section and no nearer than 330 feet to any quarter-quarter section or subdivision inner boundary.
- (3) Gas production allocation or gas prorationing based on acreage alone was instituted in the Indian Basin-Morrow Gas Pool by Division Order No. R-1670-F, issued in Case 3237 and dated May 6, 1965. Both the "*Special Rules and Regulations for the Indian Basin-Morrow Gas Pool*" that were originally adopted by said Order No. R-2441 and the subsequent prorationing under R-1670-F were later recodified and combined in Division Order No. R-8170, as amended. Because this pool is "prorated", an infill or second well on an individual 640-acre gas spacing and proration unit is acceptable; further any allowable issued to such a unit can usually be produced

from both wells in any proportion (see Division Memorandums dated July 27, 1988 and August 3, 1990).

(4) The reasons stated in said Order No. R-1670-F for instituting gas prorationing in this pool in the year 1963 were as follows:

- (a) there were a total of eight wells completed in the Indian Basin-Morrow Gas Pool; however no Morrow gas had been transported from these wells because no transportation facilities to this area were in existence;
- (b) there existed a market demand for this production and two purchasers were planning construction of gas transportation facilities to these wells; and,
- (c) the wells that were completed at the time were capable of producing in excess of the reasonable market demand for gas from the pool and were capable of producing in excess of the gas transportation facilities to be constructed.

THEREFORE, production from the Indian Basin-Morrow Gas Pool was restricted to reasonable market demand and the capacity of the gas transportation facilities to be constructed.

(5) By Division Order R-8170-O, dated November 27, 1995, entered in Case 11333, the Division granted, in part, an application of Marathon Oil Company ("Marathon") to expand the nearby and unprorated Cemetery-Morrow Gas Pool and to contract the Indian Basin-Morrow Gas Pool because:

- (a) the Morrow formation underlying the area encompassing both the Indian Basin and Cemetery Morrow Gas Pools is approximately 1600 feet below the Cisco/Canyon formation or the South Dagger Draw-Upper Pennsylvanian Associated Pool, in which and is now often treated as a secondary objective which can be economically explored in conjunction with the drilling or deepening of a well for production from the primary objective--the Cisco/Canyon formation or South Dagger Draw-Upper Pennsylvanian Associated Pool;
- (b) the Morrow wells in both the Indian Basin-Morrow Gas Pool and the Cemetery-Morrow Gas Pool will drain no more than 320 acres;
- (c) there is no physical or impermeable barrier within the Morrow interval separating the Cemetery and the Indian Basin Morrow Gas Pools indicating that the Morrow formation constitutes one single common source of supply ("reservoir") in this particular area; and,

- (d) in order to afford an opportunity to drill a well to test both the Cisco/Canyon formation of the South Dagger Draw-Upper Pennsylvanian Associated Pool and the Morrow formation, it is necessary to have the Morrow formation spaced on the same 320-acre standard spacing pattern as established for the South Dagger Draw-Upper Pennsylvanian Associated Pool:

with the Division finding that many of Marathon's objectives may be obtained in a manner consistent with Division practice by the following:

- (i) contracting a portion of the Indian Basin Morrow Gas Pool; and,
- (ii) by declaring that the special rules and regulations for the Indian Basin-Morrow Gas Pool rules shall not apply beyond its current boundary.

(6) With amendments to these orders the horizontal limits of said pool have been adjusted from time to time and currently comprise the following described area in Eddy County, New Mexico:

TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM

Section 2:	All
Sections 9 and 10:	All
Section 11:	W/2
Section 14:	SW//4
Section 15:	All
Sections 22 through 25:	All
Section 36:	All

TOWNSHIP 21 SOUTH, RANGE 24 EAST, NMPM

Section 9:	S/2
Section 15:	S/2
Sections 16 and 17:	All
Sections 19 through 22:	All
Sections 30 through 32:	All

(7) At this time the applicants in this matter, Marathon Oil Company, Kerr-McGee Corporation ("Kerr-McGee"), and Santa Fe Energy Resources, Inc., operators and working interest owners in the aforementioned Indian Basin-Morrow Gas Pool, seek (i) to terminate gas prorationing for said pool, to cancel all over and under production, (ii) authority for the infill drilling of a second well within a standard 640-acre gas spacing unit, and (iii) to amend the special rules and regulations to provide for standard well locations not closer than 660 feet to the outer boundary of a spacing unit for said pool.

(8) Recent gas prorationing activity in the subject pool includes:

(a) On August 19, 1993, the New Mexico Oil Conservation Commission ("Commission") held a "gas allowable hearing" in which Kerr-McGee sought but was denied an increase in gas allowable for the Pool (see Division Order No. R-9960);

(b) Since then, the Commission has adopted a gas allowable for this pool which has resulted in the following non-marginal pool allowable per month being assigned to usually just one single non-marginal well in the pool;

Oct 93-Mar 94: 16,947 MCF/Mo.
Apr 94-Sep 94: 15,469 MCF/Mo.
Oct 94-Apr-95: 16,000 MCF/Mo.
Apr 95-Sep 95: 16,000 MCF/Mo.
Oct 95-Mar 96: 22,304 MCF/Mo.
Apr 96-Oct 96: 15,674 MCF/Mo.

(c) In August, 1995, and again in March, 1996 Marathon balloted all operators in the subject pool and determined that no operator opposed terminating prorationing for the Indian Basin-Morrow Gas Pool; and,

(d) On February 15, 1996 the Commission held its "Gas Allowable Hearing" at which Marathon and Kerr-McGee advised the Commission that they were seeking to terminate prorationing in this pool.

(9) At the time of the hearing in this case, evidence was presented that Gas Prorationing for the Indian Basin-Morrow Gas Pool should now be terminated at this time for reasons which include:

(a) Since the institution of prorationing for this pool in 1963, there has been substantial changes in the pool production, development, gas purchasing and marketing practices and other factors affecting the oil and gas industry which make prorationing of the product from this pool no longer necessary;

(b) Market demand for gas currently exceeds deliverability from the pool and for its expected remaining life the total deliverability of the wells in the pool is not expected to exceed market demand for gas produced from the pool;

(c) Currently there are 9 producing wells in the pool with 5 wells classified as marginal and 4 wells classified as non-marginal;

- (d) 100 % of the operators of both marginal and non-marginal wells in the pool support the termination of prorationing in the pool;
- (e) There are no wells in the pool which are underproduced because of a lack of market for the gas from wells;
- (f) Geologic and engineering calculations establish that the higher capacity wells are draining less than 320 acres and therefore the termination of prorationing for the pool will not give the non-marginal wells any unfair advantage over the marginal wells;
- (g) Termination of prorationing for the pool will result in increased ultimate recovery from the pool thereby preventing waste;
- (h) Production of the non-marginal wells is currently being restricted by the proration system assignment of allowable for those wells and not by a lack of market for that production;
- (i) The Division's practice of using the pool's production for the prior 6-month proration period as the main indication of actual market demand by which it sets allowable has not kept pool production in line with actual market demand because when allowable levels and well capabilities are such that a well attempting to meet its market demand hits the six times limit in two months or less, it will be curtailed by the time the allowable has a chance to reflect the increased market demand;
- (j) The current proration system for the pool lacks the flexibility to resolve the problem by simply producing the non-marginal wells at rates in excess of the current allowable and causing the future allowable to be adjusted upward to reflect actual market demand and now most non-marginal wells are at least six times overproduced;
- (k) The current allowable of 688 MCFPD is too low and does not accurately reflect the actual market demand for gas from the pool;
- (l) While the current Commission has granted increases in allowable for certain prorated pools in Southeastern New Mexico, simply assigning more allowable to the pool would provide only temporary and partial incentives for additional production, drilling and workover activities. Such adjustments will not provide a long term reliable solution because the Operators are not assured that such practice will continue and the opportunity to produce wells without allowable restrictions provides an economic incentive necessary to encourage further drilling in the pool;

- (m) Because the pipeline companies in the pool which used to be the purchasers of a substantial volume of gas produced are now transporters and not purchasers, the potential for non-ratable takes by the pipelines no longer exists and proration in this pool is no longer justified on that basis;
- (n) Because there is only one non-standard proration unit in the pool and its well no longer produces, there exists no basis for continuing prorationing of the pool based upon the advantage a non-standard sized proration and spacing unit might theoretically have over standard sized spacing units;
- (o) Because there are no spacing units that currently have producing more than one well per 320 acres, prorationing can be terminated and spacing maintained at 640 acres with authorization for a second "infill" well;
- (q) All current unorthodox well locations are for wells which are no longer producing in this pool and thus is not a basis for continuing proration for the pool;
- (r) Cancellation of over and under production from any gas spacing and proration unit will not create the potential for drainage which is not equalized by counter-drainage;
- (s) Termination of prorationing will not cause the non-marginal wells if allowed to produce at capacity to satisfy more than their share of the market and thereby displace or deny a market for the marginal wells; and
- (t) Termination of prorationing will not cause the high capacity wells, if allowed to produce at capacity, to take more than their share of the remaining gas reserves to the disadvantage of the marginal wells' gas proration units nor will this cause marginal wells to be prematurely abandoned.

(10) At the time of the hearing in this case, evidence was presented that authorization of infill drilling of a second well on a standard 640-acre gas spacing and proration unit and the amendment of the current special pool rules for this pool to provide for standard gas well locations not closer than 660 feet to the outer boundary of a spacing unit are necessary because:

- (a) Production from the Morrow formation in this area is from many separate stringers which vary greatly in areal extent, porosity, and thickness;
- (b) These stringers are not continuous across the pool; and,
- (c) There are recoverable gas reserves underlying each of the spacing units within this pool which might not otherwise be recovered unless greater flexibility is provided for standard well locations and provision is made

for increasing the density to greater than one well per 640-acre spacing unit.

(11) However, such a request for greater flexibility for well locations in this instance causes an inconsistency along the Pool's boundary lines where spacing and well location requirements are governed by **Rule 104** of the "*New Mexico Oil Conservation Division General Rules and Regulations*" which provides for 320-acre spacing for gas wells in southeast New Mexico (Lea, Chaves, Eddy, and Roosevelt Counties) of Pennsylvanian age or older with wells to be no closer than 660 feet to the nearest side boundary (one of the outer boundaries running lengthwise to the tract's greatest overall dimensions) of the dedicated tract nor closer than 1650 feet from the nearest end boundary (one of the outer boundaries perpendicular to a side boundary and closing the tract across its least overall dimension) nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary. Such inconsistency could result in an offsetting operator of Morrow interest outside of the Indian Basin-Morrow Gas Pool unable to adequately counter-drain a well that is legally offsetting his acreage by a distance of 660 feet with a legal well a minimum distance of 1650 feet from the common boundary line separating the two spacing units. Therefore, a buffer-zone of one-half mile should extend beyond the Indian Basin-Morrow Gas Pool whereby a well could be drilled on a standard 320-acre gas spacing and proration unit:

- (a) no closer than 660 feet to the nearest side boundary (as defined above) of the 320 acres therein dedicated to said well;
- (b) nor closer than 660 feet from the nearest end boundary (as defined above) of said dedicated tract;
- (c) nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

(12) No other operator and/or interest owner appeared at the hearing in opposition to the application.

(13) Approval of this application will afford the applicants and all affected interest owners the opportunity to produce their just and equitable share of the hydrocarbons in these Morrow formations and will otherwise prevent waste and protect correlative rights.

(14) Approval of Marathon's request will allow the interest owners the opportunity to economically recover their share of the oil and gas in the subject pool, will not reduce ultimate recovery from the subject pool, and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Marathon Oil Company ("Marathon"), Kerr-McGee Corporation ("Kerr-McGee"), and Santa Fe Energy Resources, Inc. seeking an order terminating gas prorationing in the Indian Basin-Morrow Gas Pool in portions of Township 21 South, Ranges 23 and 24 East, NMPM, Eddy County, New Mexico is hereby granted effective August 1, 1996.

IT IS FURTHER ORDERED THAT:

(2) Effective August 1, 1996, all allowable established for the Indian Basin-Morrow Gas Pool, including any accumulated over and under production shall be canceled and considered null, void, and of no effect whatsoever.

FURTHER:

(3) For reasons of clarification all previous and current rules and regulations governing the Indian Basin-Morrow Gas pool in Division Order Nos. R-2441, R-2441-A, R-1650, as amended, and R-8170, as amended, shall be superseded by this order and a new set of procedures entitled "*Special Rules and Regulations for the Indian Basin-Morrow Gas Pool*" shall be recodified at this time to take the place of any and all previous sets of pool rules.

(4) The following set of rules and regulations for the Indian Basin-Morrow Gas Pool are hereby reestablished as follows:

**SPECIAL RULES AND REGULATIONS
FOR THE
INDIAN BASIN-MORROW GAS POOL**



RULE 1. Confinement of the special rules governing the Indian Basin-Morrow Gas Pool shall apply only to such lands as shall from time to time lie within the horizontal limits of said pool and each well completed in or recompleted within said pool shall be spaced, drilled, operated, and produced in accordance with the Special Rules hereinafter set forth;

RULE 2. Each well shall be located on a standard unit containing 640 acres, more or less, substantially in the form of a square, which is a governmental section being a legal subdivision of the United States Public Lands Survey.

RULE 3. The supervisor of the Artesia District Office of the Division shall have authority to approve non-standard units without notice when the unorthodox size or shape is due to a variation in the legal subdivision of the United States Public Lands Survey and consists of an entire governmental section and the non-standard unit is no less than 75% nor more than 125% of a standard unit;

RULE 4. The Director of the Oil Conservation Division, hereinafter referred to as the "Division" may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 640 acres and when the following facts exist and the following provisions are complied with:

- (a) the non-standard unit consists of quarter-quarter sections and/or lots that are contiguous by a common bordering side;
- (b) the non-standard unit lies wholly within a single governmental section;
- (c) the applicant presents written consent in the form of waivers from;
 - (I) all offset operators to the section in which the non-standard gas unit is located; and,
 - (II) from all working interest owners in the section in which the non-standard unit is situated and which acreage is not included in the non-standard unit;
- (d) in lieu of sub-part (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid parties to be notified were notified by registered or certified mail of his intent to form such non-standard unit, the Division Director may approve the application if no such notified party has entered an objection to the formation of such non-standard unit within 30 days after the Division Director has received the application;

RULE 5(a). The initial well within a spacing unit shall be located no closer than 660 feet to the outer boundary of the proration unit nor closer than 130 feet to any governmental quarter-quarter section line or subdivision inner boundary;

RULE 5(b). The infill well or second well within a spacing unit shall be located in a quarter section of the existing spacing unit not containing a Morrow gas well and shall be located with respect to the spacing unit boundaries as described in the preceding sub-paragraph above;

RULE 6. The Division Director may grant an exception to the requirements of Rule 5 without hearing when an application has been filed for an unorthodox location necessitated by topographical conditions. All operators offsetting the proposed location shall be notified of the application by registered

or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Director has received the application;

(5) Any other wells presently drilling to or completed in the Indian Basin-Morrow Gas Pool are hereby approved; the operator of any well having an unorthodox location shall notify the Artesia District Office of the Division in writing of the name and location of the well within 30 days from the date of this order.

(4) Pursuant to Paragraph A of Section 70-2-18 NMSA (1978), existing gas wells in the Indian Basin-Morrow Gas Pool shall have dedicated thereto 640 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating 640 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to being shut-in.

IT IS FURTHER ORDERED THAT:



(6) A buffer zone extending one-half mile beyond the Indian Basin-Morrow Gas Pool boundary whereby a Morrow gas well developed on 320-acre spacing can be drilled on a standard 320-acre gas spacing and proration unit that is:

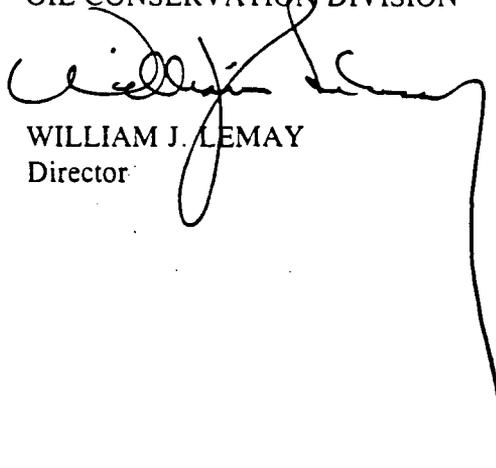
- (a) no closer than 660 feet to the nearest side boundary (as defined above) of the 320 acres therein dedicated to said well;
- (b) nor closer than 660 feet from the nearest end boundary (as defined above) of said dedicated tract;
- (c) nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

(7) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

Case No. 11512
Order Nos. R-8170-O-1/R-2441-B
Page 11

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read 'William J. Lemay', is written over the typed name. The signature is fluid and cursive, with a long vertical line extending downwards from the end of the signature.

WILLIAM J. LEMAY
Director

SEAL

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 11512

APPLICATION OF MARATHON OIL COMPANY, KERR-McGEE CORPORATION, AND SANTA FE ENERGY RESOURCES, INC. TO TERMINATE GAS PRORATIONING, TO "INFILL" DRILL, AND TO AMEND THE SPECIAL RULES AND REGULATIONS FOR THE INDIAN BASIN-MORROW GAS POOL, EDDY COUNTY, NEW MEXICO.

ORDER NOS. R-8170-O-2
AND
R-2441-C

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the New Mexico Oil Conservation Division ("Division") that Order Nos. R-8170-O-1/R-2441-B, issued in Case No. 11512 and dated July 31, 1996, does not correctly state the intended order of the Division.

IT IS THEREFORE ORDERED THAT:

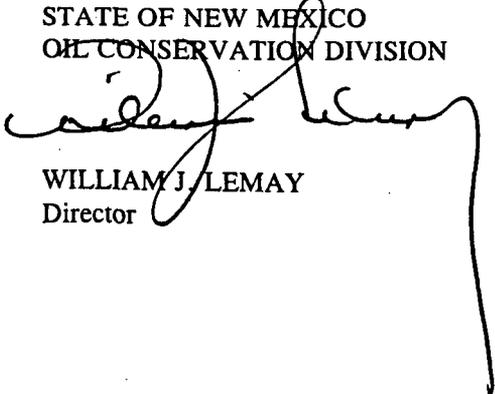
(1) RULE 5(a) on page 9 of Decretory Paragraph No. (4) of said Order Nos. R-8170-O-1/R-2441-B, be and the same, is hereby amended to read in its entirety as follows:

" RULE 5(a). The initial well within a spacing unit shall be located no closer than 660 feet to the outer boundary of the proration unit nor closer than 330 feet to any governmental quarter-quarter section line or subdivision inner boundary;"

(2) The corrections set forth in this order be entered nunc pro tunc as of July 31, 1996.

DONE at Santa Fe, New Mexico, on this 15th day of August, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

SEAL

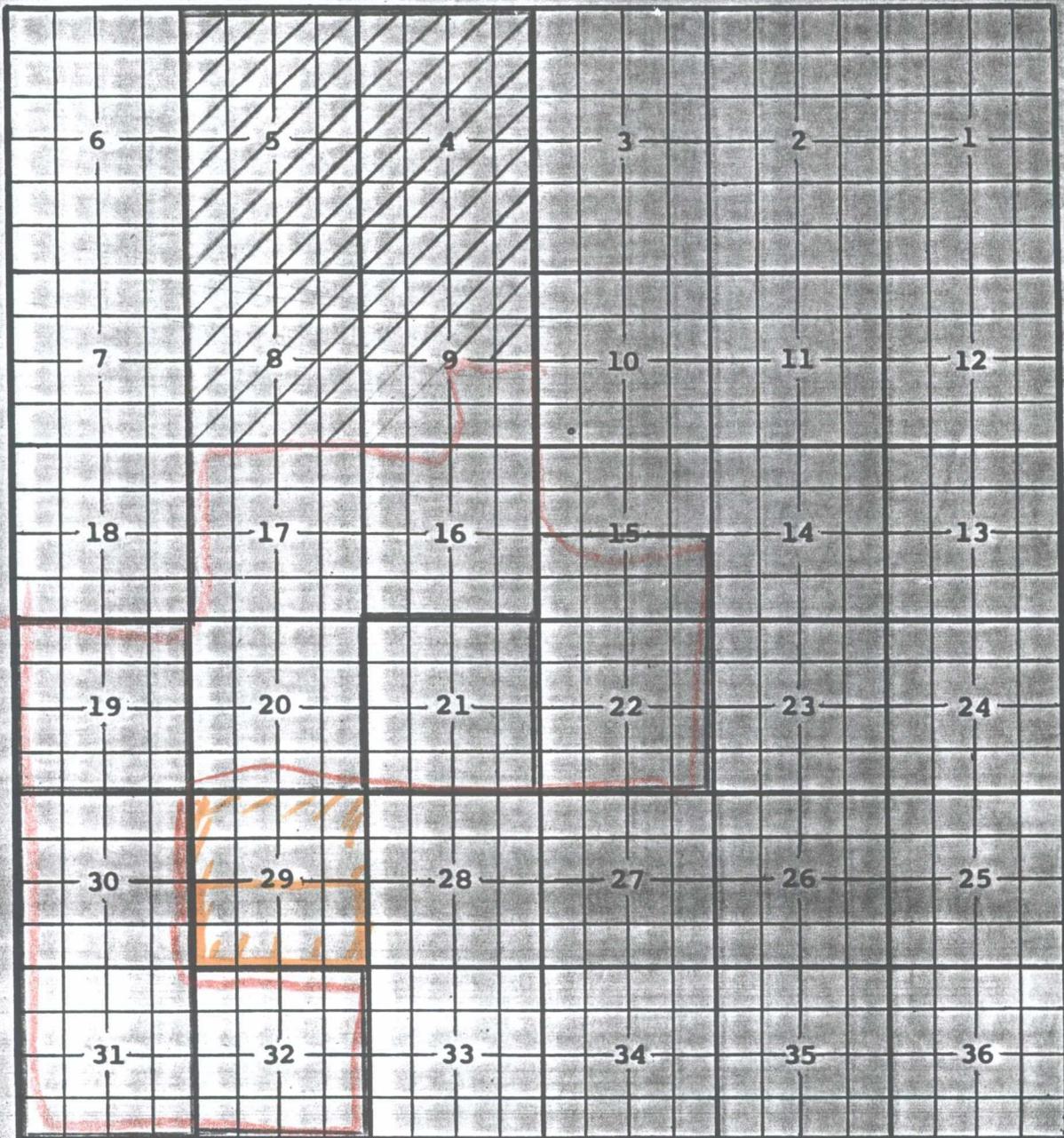
COUNTY *Eddy*

POOL *Indian Basin - Morrow Gas*

TOWNSHIP *21 South*

RANGE *24 East*

NMPM



Ext: All Sec 19 (R-2726, 7-1-64) - All Sec 30 & 31 (R-2911, 6-1-65)
- All Secs 4, 5, 8, 9, 16, 17, & 20 (R-3758, 6-4-69)
Deletion: All Secs 4 & 5 (R-5162, 3-1-76)
Deletion: 1/2 Sec 9 (R-5891, 1-1-79) Deletion: All Sec 8 (R-5885, 12-31-78)
Ext: All Sec. 32 (R-8391, 1-22-87) EXT: All Sec 21 (R-8969, 8-1-89)
Ext: 1/2 Sec. 15, All Sec. 22 (R-9963, 9-20-93)

