

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Frank Morgan
Print or Type Name

Frank Morgan
Signature

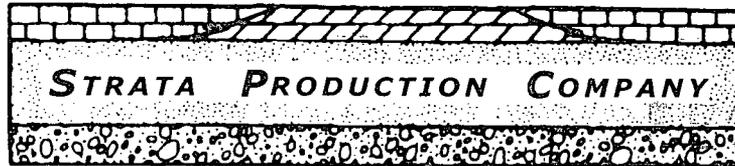
Vice President
Title

7/30/08
Date

fmorgan@stratanm.com
e-mail Address

RECEIVED
 2008 AUG 1 PM 12 33

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



TELEPHONE (575) 622-1127
FACSIMILE (575) 623-3533

RECEIVED

1301 NORTH SYCAMORE AVENUE
ROSWELL, NEW MEXICO 88201
www.stratanm.com

2008 AUG 1 PM 12 19

JULY 30, 2008

SENT VIA FEDERAL EXPRESS

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, NM 88210

RE: Filing C-107A for Strata Production Company
Application for Downhole Commingling
Cook #1
Roosevelt County, NM

Dear Examiner,

The Cook #1 is a producing gas well in Roosevelt County, New Mexico, and we are requesting downhole commingling. This well will produce from the Montoya and Pennsylvania formations. The name, its location, and all attachments included are listed below:

Well Name

Attachements

Cook #1
Sec. 34, T2S, R29E
Roosevelt County, NM

C-107 A, C-102 for Montoya, Gas Analysis Report,
& production information July 07 – May 08
and a copy of approval for the Mcgee Com #1 &
Wendell Best #1 also in this field, for reference.

The original application was sent to NMOCD in Santa Fe. Should you have any questions feel free to call Jennifer Zapata @ (575) 622-1127 or e-mail @ jzapata@stratanm.com. Thank you for your attention to this matter.

Sincerely,

Jennifer Zapata
Production Analyst

EAGLE RESOURCES, LP

An eagle with its wings spread, perched on a horizontal line that underlines the company name.

July 30, 2008

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Approval to Commingle
Cook State #1 well
T-2-S, R-29-E, Section 34: NW/4NE/4
330' FNL, 1980' FEL
Roosevelt County, New Mexico

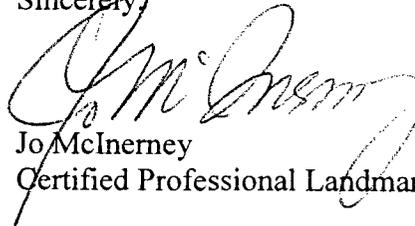
Dear Examiner:

Eagle Resources, L.P. (Eagle) is the Operator of the Cook State #1 well. Eagle wishes to commingle production from the Pennsylvania formation and Montoya formation under the well as referenced above.

The undersigned hereby certifies that the fee mineral ownership and working interest ownership in the Cook State #1 well is common to both formations. Therefore, correlative rights are protected.

If you have any questions, or additional information is needed, please contact me at the number below, extension 13.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jo McInerney".

Jo McInerney
Certified Professional Landman #4861

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-4079

Eagle Resources, L.P.
Operator

P.O. Box 3900, Roswell NM 88202-3900
Address

Cook #1 J; Sec. 27, 2S, 29E Roosevelt
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 182843 Property Code 24815 API No. 30-041-20823 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE <i>Tule</i>	INTERMEDIATE ZONE	LOWER ZONE <i>Tule</i>
Pool Name	PENNSYLVANIA <i>Gas</i>		MONTOYA <i>Gas</i>
Pool Code	86443		86442
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6872'-6876' 7050'-7064'		7104'-7116'
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small>			
Oil Gravity or Gas BTU <small>(Degree API or Gas BTU)</small>	1103.36		1103.36
Producing, Shut-In or New Zone	PRODUCING		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small>	GAS Date: 6-10-08 Rates: 9.6190 PER MMBTU	Date: Rates:	GAS Date: 6/10/08 Rates: 9.6190 PER MMBTU
Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small>	Oil Gas % 65%	Oil Gas % %	Oil Gas % 35%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No n/a

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Frank Morgan* TITLE Vice President DATE 7-30-2008

TYPE OR PRINT NAME Frank Morgan TELEPHONE NO. (575) 622-1127

E-MAIL ADDRESS fmorgan@stratanm.com

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

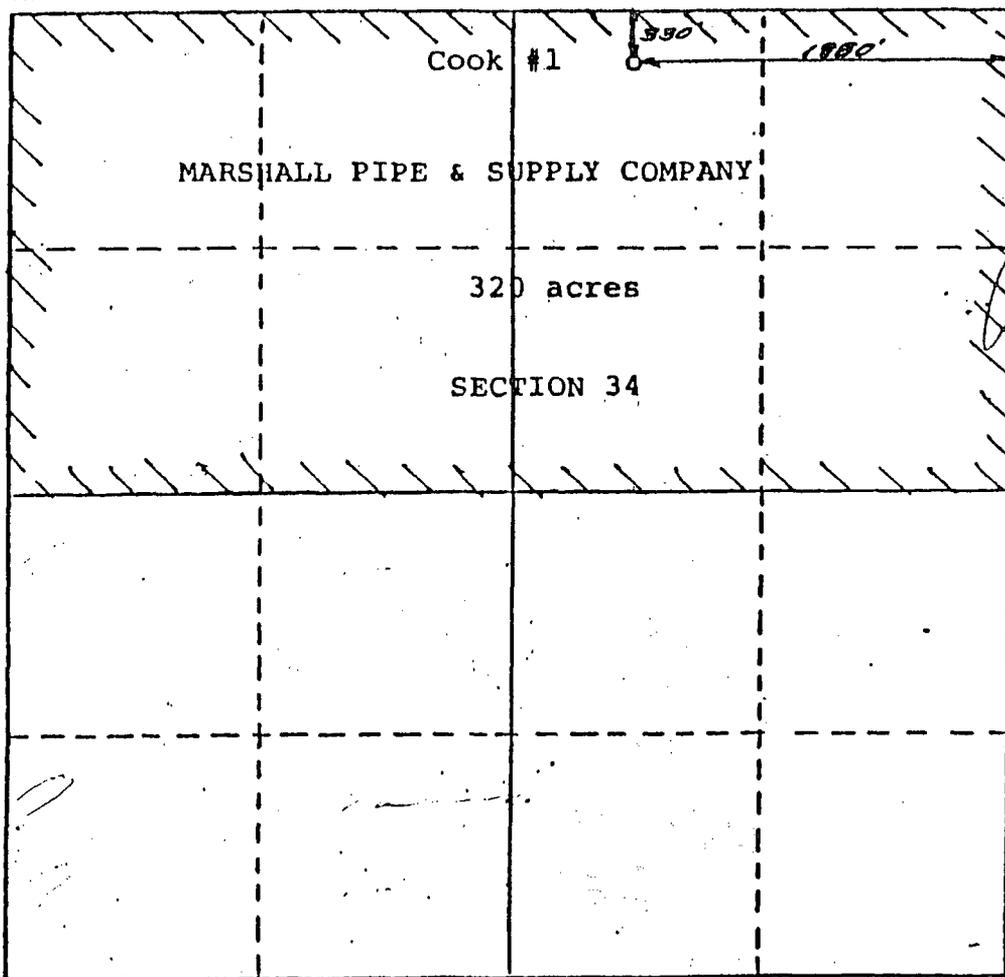
Operator Masrhall Pipe & Supply Co.		Lease Cook		Well No. 1
Unit Letter B	Section 34	Township 2 South	Range 29 East	County Roosevelt
Actual Footage Location of Well: 330 feet from the North line and 1980 feet from the East line				
Ground Level Elev. 4359	Producing Formation Montoya & Penn.		Pool Tule-Montoya Tule-Penn	Dedicated Acreage: 320 if gas Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. W. Marshall
Signed J. W. Marshall
Partner/Operator

Position
Marshall Pipe & Supply
Company
1-12-88 / 3-15-94

Date
1-12-88/3-15-94

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4 January 1988

Date Surveyed
P.R. / Patton

Registered Land Surveyor
8112

Certification No. PROFESSIONAL LAND SURVEYOR

PROPERTY NAME	PROPERTY #	CMP	6/07	7/07	8/07	9/07	10/07	11/07	12/07	1/08	2/08	3/08	4/08	5/08
WENDELL BEST #1 (MONTROY 270229J01		-S01		55	24	35	810	0	0	679	2561	2979	2271	
TOTAL FOR ENTITY:			0	55	24	35	810	0	0	679	2,561	2,979	2,271	0
TOTAL FOR ENTERPRISE			0	55	24	35	810	0	0	679	2,561	2,979	2,271	0

**Natural Gas
Analysis Report**

Run File	C:\STAR\DATA\STRATA06_4:31:31 PM_10-28-07_RUN		
Method	C:\Star\BTUC6+.mth		
Operator	Precision Gas Meas	Analysis Date	10/28/07
Station #		Company	STRATA PRODUCTION
Lease	COOK #1	Pulled Data	10/25/07 PRESS 79
Producer	STRATA PRODUCTION	Water (lbs)	

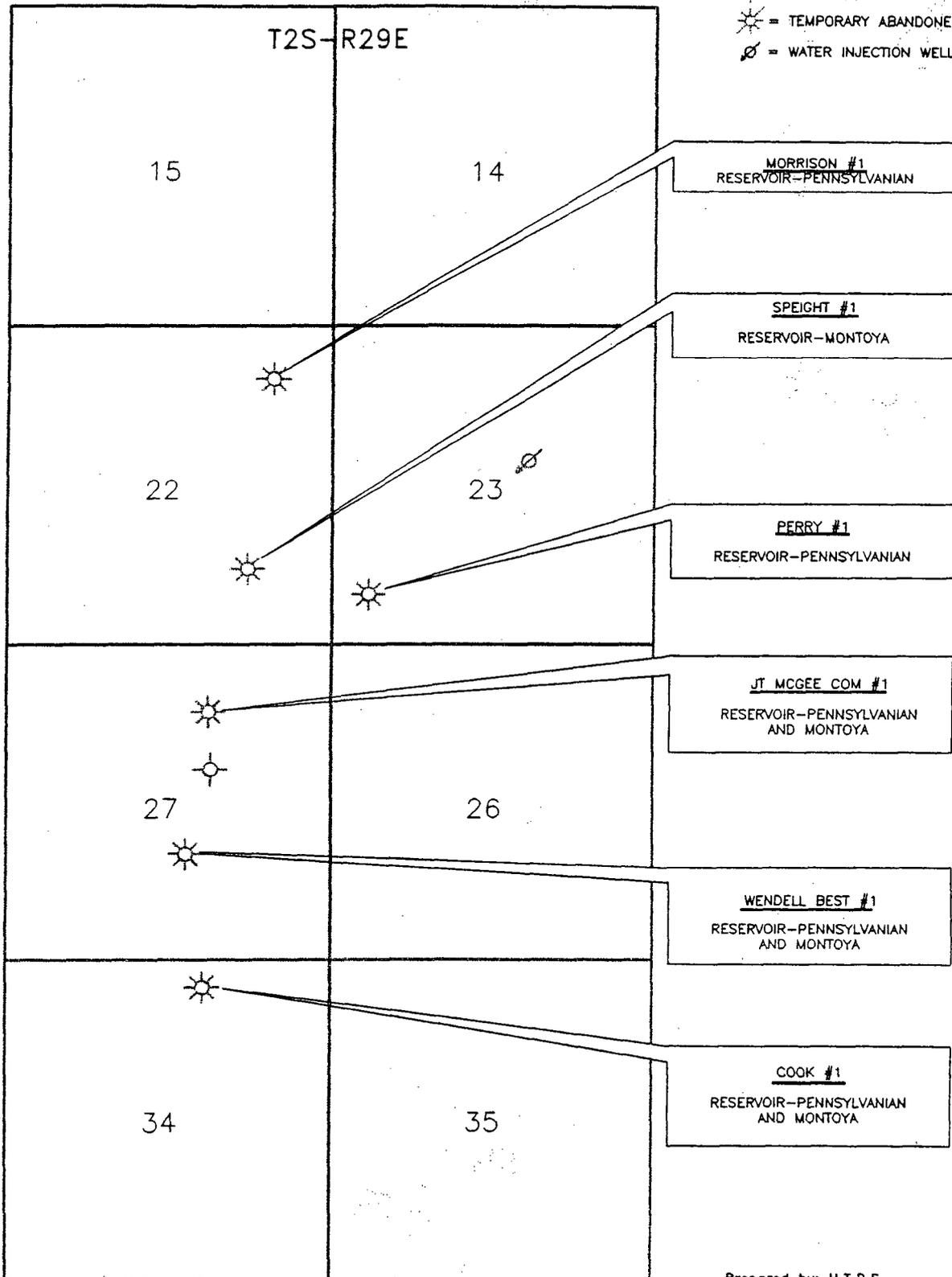
<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	8.219	0.0000
methane	79.366	0.0000
propane	3.477	0.9580
i-butane	0.502	0.1643
n-butane	1.230	0.3877
carbon dioxide	0.246	0.0000
i-pentane	0.331	0.1210
n-pentane	0.365	0.1323
ethane	5.507	1.4728
hexane+	0.757	0.3254
Totals	100.0000	3.5614

Relative Density from Composition	0.7125
Lab Density Test Value	
BTUs @ 14.73 Saturated	1,096
BTUs @ 14.73 Dry	1,115
Compressibility	0.99712

EAGLE RESOURCES, LP
Roswell, New Mexico

LEGEND

- ☀ = PRODUCING GAS WELL
- ☀ = TEMPORARY ABANDONED
- ⊕ = WATER INJECTION WELL



Prepared by: H.T.D.S.

COMPANY EAGLE RESOURCES, L.P.		LEASE TYPE <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL			API NO. #30-041-20823	SPUD DATE 04/22/88	
WELL NAME COOK #1	SECTION 34	TWP. 2-S	RANGE 29-E		COUNTY / STATE ROOSEVELT / NM	COMP. DATE 07/26/88	
FOOTAGE 330' FNL & 1980' FEL	ELEVATION = 4359'	KELLY BUSHING = 4369'		STATUS GAS	TOTAL DEPTH = 7290'	P.B.T.D. 7170'	
FIELD/POOL/AREA TULE		<i>Size</i>	<i>Sks. Cmt.</i>	<i>TOC</i>	<i>Weight</i>	<i>Grade</i> <i>Thread</i> <i>Depth</i>	
	SURF. CASING	13 3/8"	300	CIRC.	48#	322'	
LOCATION DESCRIPTION 20 MI SW OF FLOYD, NM	INT. CASING	8 5/8"	750	CIRC.	24#	2,119'	
	CASING	5 1/2"	225	6000'	17#	7,200'	
Depth ft.	Description				O.D.	Length	Depth
300	13 3/8" CSG. 48# @322' w/300 sacks						322'
1000							
2000							
3000	8 5/8" CSG. 24# SET @ 2119' w/750 sacks						2119'
4000							
5000							
6000	T.O.C. = 6030' by CBL 06/18/88						TOC=6030'
6500							
7000	06/25/88 CANYON OOLITE. PERF. 6853'-57', 6861'-63' SET RBP @ 6998' ACIDIZE w/2000 gal. 15% MCA 11/26/03 CANYON OOLITE. PERF. 6872'-76' ACIDIZE W/3250 GAL. 15% HCL & 100 BALL SEALERS (12/02/03) 05/22/88. PENN "C" ss. PERF. 7050'-64' (WIRELINE) ACIDIZE w/1500 gal. (?) -- 04/12/94 ATTEMPT FRAC. PENN. "C" ss. Prod. Wtr. + 100 sx. Sand. Screen Out 05/26/88 SET OTIS PACKER @ 7070' LEAVE IN TENSIONS 12/29/03 DRILL OUT CIBP(6950') & PACKER 06/20/88 MONTOYA. PERF. 7104'-16' ACIDIZE w/3000 gal. 15% MCA BD 5 1/2" CSG. 17# SET @ 7200' w/ 225 sacks						7200'
8000	TD = 7300' PBT = 7240'						
COMMENTS: DST #1 MONTOYA 7100'-7200' Set Gas Separator & heater. On pump well makes 3BOPD & 35 BWPD, Approx. 70 MCF Fluid levels shot indicate well is pumped off (w/o stim.)				<input checked="" type="checkbox"/> = Existing Packer <input checked="" type="checkbox"/> = Packer drilled out <input checked="" type="checkbox"/> = Perfs-open <input checked="" type="checkbox"/> = Perfs-squeezed <input checked="" type="checkbox"/> = CIBP drilled out		EAGLE RESOURCES, L.P. P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11/05/07	



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2634

Eagle Resources, L.P.
P.O. Box 1547
Liberal, Kansas 67905-1547

Attention: Mr. Ted Hoskinson

McGee Com No. 1
API No. 30-041-20813
Unit B, Section 27, Township 2 South, Range 29 East, NMPM,
Roosevelt County, New Mexico.
Tule-Pennsylvanian (Gas - 86443) and
Tule-Montoya (Gas - 86442) Pools

Dear Mr. Hoskinson:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C.; and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Tule-Pennsylvanian Gas Pool	Oil-0%	Gas-24%
Tule-Montoya Gas Pool	Oil-0%	Gas-76%

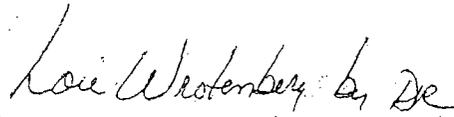
REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Administrative Order DHC-2634
Eagle Resources, L.P.
February 21, 2000
Page 2

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 21st day of February, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

SEAL

LWMWA/kv

cc: Oil Conservation Division - Hobbs

COMPANY EAGLE RESOURCES, L.P.		LEASE TYPE <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				API NO. #30-041-20813	SPUD DATE 03/18/87	
WELL NAME MCGEE JT #1		SECTION 27	TWP. 2-S	RANGE 29-E		COUNTY / STATE ROOSEVELT / NM	COMP. DATE 05/13/87	
FOOTAGE 990' FNL & 1980' FEL		ELEVATION = 4385'	KELLY BUSHING = 4395'		STATUS GAS	TOTAL DEPTH = 7206'	P.B.T.D. 7204'	
FIELD/POOL/AREA TULE		Size	Sks. Cmt.	Circ Depth	Weight	Grade	Thread	
LOCATION DESCRIPTION 20 MI SW OF FLOYD, NM		SURF. CASING	13 3/8"	300	Surface	68#	313'	
		INT. CASING	8 5/8"	750	Surface	24#	2,174'	
		CASING	5 1/2"	250	6034'	17#	7,204'	
Depth ft.	Description					O.D.	Length	Depth
300	13 3/8" CSG. 68# @313' w/300 sacks							313'
1000								
2000								
3000	8 5/8" CSG. 24# SET @ 2174' w/750 sacks							2174'
4000								
5000								
6000	T.O.C. = 6034' by CBL 05/04/87							TOC 6034
6500								
7000	05/07/87 CANYON OOLITE; PERF. 6759'-69' ACIDIZE w/1500 gal. 15% MA							
	SET OTIS WB PACKER @ 7020'							
	05/04/87 MONTOYA; PERF 7056'-82' Acidize w/2000 gal. MCA							
	5 1/2" CSG. 17# SET @ 7204' w/ 250 sacks							7204'
8000	TD = 7206' PBT D = 7204'							
COMMENTS: 5/11/87 - Flowing to Pit-Montoya: 7056'-7082' DST #1 7034'-7206' 09/29/99 MONTOYA FL 2100'-TD, FBHP 751#		<input checked="" type="checkbox"/> = Existing Packer <input checked="" type="checkbox"/> = Packer drilled out <input type="checkbox"/> = Perfs-Open <input type="checkbox"/> = Perfs-Squeezed			EAGLE RESOURCES, L.P. P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11-05-07			

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order DHC-4029
Order Date: 5/30/2008

Application Reference Number: pKVR0815035293

EAGLE RESOURCES LP DBA TED HOSKINSON
PO BOX 3900,
ROSWELL, NM 88202

Attention: FRANK MORGAN , VICE PRESIDENT

WENDELL BEST Well No. 001
API No: 30-041-20808
Unit J, Section 27, Township 2 South, Range 29 East, NMPM
Roosevelt County, New Mexico

Pool: Tule; Montoya (Gas) Gas 86442
Names: Tule;Penn (Gas) Gas 86443

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be as follows.

Tule; Montoya (Gas) Pool	Pct Gas: 35	Pct Oil: 0
Tule;Penn (Gas) Pool	Pct Gas: 65	Pct Oil: 0

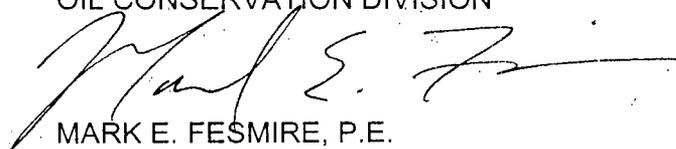
These percentages shall be amended only with written permission of the Division.



REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.
Director

cc: Oil Conservation Division – Hobbs

COMPANY EAGLE RESOURCES, L.P.		LEASE TYPE <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				API NO. #30-041-20808	SPUD DATE 04/01/86	
WELL NAME WENDELL BEST #1		SECTION 27	TWP. 2-S	RANGE 29-E		COUNTY / STATE ROOSEVELT / NM	COMP. DATE 05/20/86	
FOOTAGE 1980' FSL & 2310' FEL		ELEVATION = 4364'	KELLY BUSHING = 4375'	STATUS GAS		TOTAL DEPTH = 7155'	P.B.T.D. 7090'	
FIELD/POOL/AREA TULE		Size	Sks. Cmt.	Circ Depth	Weight	Grade	Thread	
LOCATION DESCRIPTION 19 MI SW OF FLOYD, NM		SURF. CASING	13 3/8"	250	Surface	68#	300'	
		INT. CASING	8 5/8"	675	Surface	24#	2,185'	
		CASING	5 1/2"	200	6170'	17#	7,153'	
Depth ft.	Description					O.D.	Length	Depth
300	13 3/8" 68# @300' w/250 sacks							300'
1000								
2000								
3000	8 5/8" CSG. 24# SET @ 2185' 675 sacks							2185'
4000								
5000								
6000								
6500	TOC @ 6170' by CBL 05/12/86							
7000	05/14/86 PENN "C" ss: PERF 6938' 52. 05/15/86 A w/1500 gal. 10% MCA BD SET OTIS PACKER @ 6998'							
	05/12/86 MONTOYA: PERF. 7006' 42'. 05/13/86 A w/1000 gal. 5 1/2" CASING 17# SET @ 7153' CMT. 200 sacks							7153'
8000	TD = 7155' P.B.T.D = 7090'							
COMMENTS: 5/20/86 1993# SITP. Put well on flowing DST #1 Cisco: 6420'-6575' DST #2 Montoya: 7000'-7155'		<input checked="" type="checkbox"/> = Existing Packer <input checked="" type="checkbox"/> = Packer drilled out <input type="checkbox"/> = Perfs-Open <input type="checkbox"/> = Perf-Squeezed		EAGLE RESOURCES, L.P. P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11/05/07				