

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



COG Operating LLC
JC Fed #30
5929

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Printed Name	Signature	Title	Date
e-mail Address			

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- Engineering Bureau -
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[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners INTERESTS ARE THE SAME

[B] ☐ Offset Operators, Leaseholders or Surface Owner

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[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PHYLLIS A. EDWARDS
Print or Type Name

Phyllis A. Edwards
Signature

REGULATORY ANALYST
Title

7-11-08
Date

pedwards@conchoresources.com
e-mail Address

2008 JUL 14 PM 3 39
RECEIVED

**J C Federal #30
Lea County, NM**

COG proposes to drill a **VERTICAL** SE /4, 40 acre spacing
Maljamar; Yeso oil well
TD of approximately 7100'

Location: 330' FSL & 1130' FEL Sec 21, T17S, R32E, Unit P

**This well had to be drilled at a non-standard location
due to sand dune constrictions.**

The plan for this well is to complete it in the Yeso formation.
We won't know the exact perms until we drill & log it, but it will be very similar to
the J C Federal #9 (1650' FNL & 1650' FEL, Section 22, T17S, R32E, UL G)
which was completed in October 2007.

The J C Federal #9 completion has Yeso perms from 5478' – 6535', divided into
3 perf/stimulation intervals.

1st interval: 5478' – 5840',
acidized w/ 3000 gals,
frac'd w/ 42,294 gals 40# linear gel; 38,096 gal 30# linear gel; 7,382# LiteProp;
22,049# 16/30 white; 21,873# SiberProp resin coated; Flush w/5,292 gal linear
gel.

2nd interval: 6055' – 6255',
acidized w/ 5342 gals,
frac'd w/ 50,048# gal gel & 61,612 gals 16/30 sand.

3rd interval: 6335' – 6535',
acidized w/ 5000 gals,
frac'd w/ 49,601# gal gel & 45,586 gals 16/30 sand.

At this time, we assume the J C Federal #30 should be very similar.

Attachment 1

Plat & map

Attachment 2

Map & legend of offset wells.

Attachment 3

Updated land plat showing that COG owns the offset acreage.
The acreage we are encroaching is the SW / 4 of the SE / 4 of Section 21
Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State LEase - 4 Copies

Fec LEase - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-	Pool Code 44500	Pool Name MALJAMAR: YESO, WEST
Property Code 302508	Property Name JC FEDERAL	Well Number 30
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 4022'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	17-S	32-E		330	SOUTH	1130	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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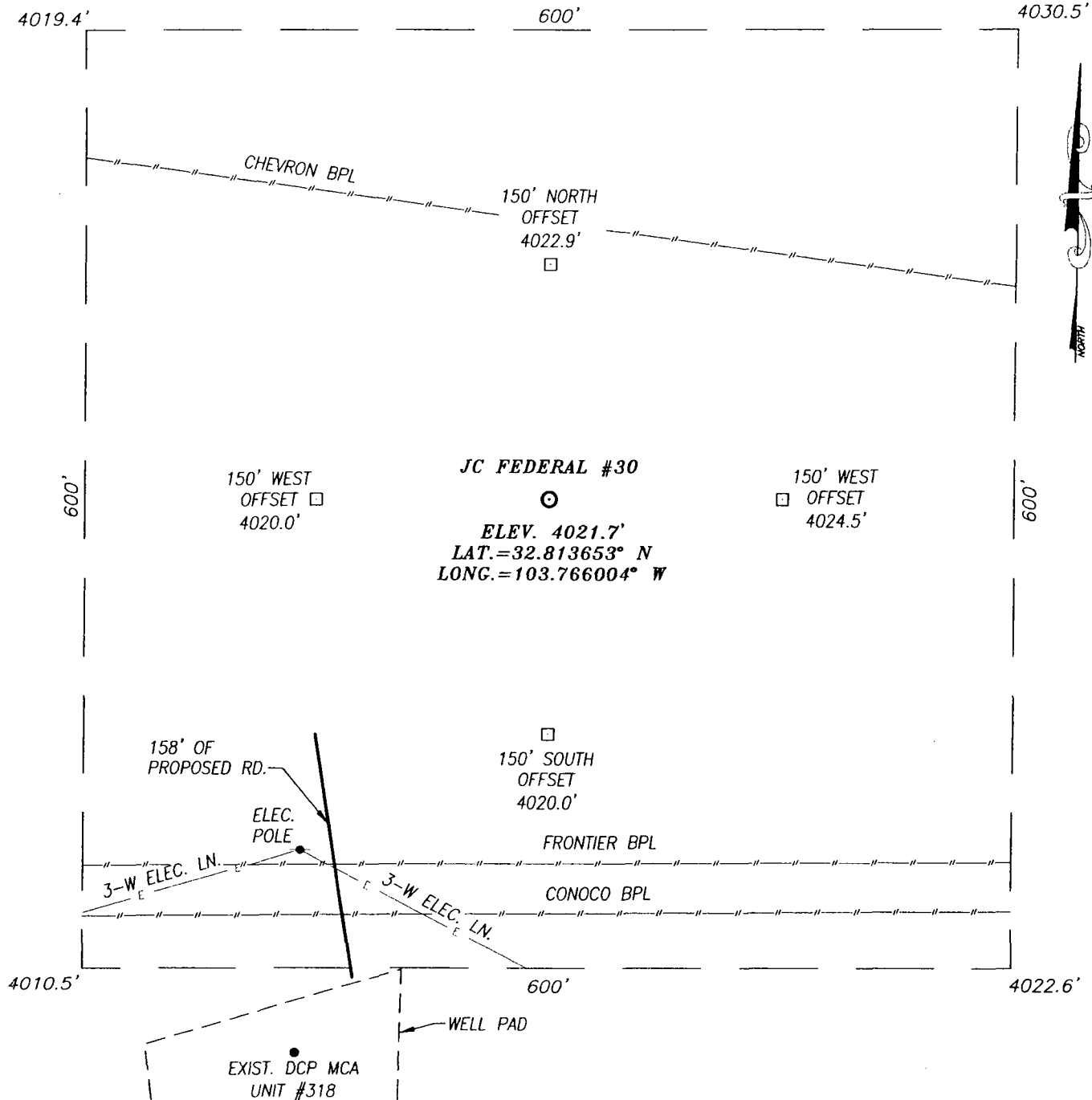
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=660185.7 N X=674299.5 E LAT.=32.813653° N LONG.=103.766004° W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Phyllis A. Edwards</i> 11-08 Signature Date Phyllis A. Edwards Printed Name Regulatory Analyst
	SEE DETAIL 330' 1130'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 25 2008 Date Surveyed NEW MEXICO Signature & Seal of Professional Surveyor 3239 DSS <i>Ronald J. Eidson</i> 3/29/08 Certificate No. CARY E. EIDSON 12841 RONALD J. EIDSON 3239

SECTION 21, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.

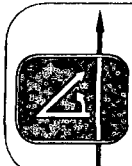
LEA COUNTY

NEW MEXICO

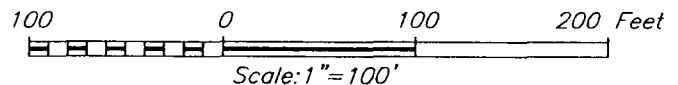


DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF COUNTY ROAD #L126 (MALJAMAR ROAD) AND STATE HIGHWAY #529, GO NORTH ON MALJAMAR ROAD APPROX. 1.0 MILE. TURN LEFT AND GO WEST APPROX. 0.1 MILE. TURN RIGHT AND GO NORTH APPROX. 0.5 MILES. VEER LEFT AND GO NORTHWEST APPROX. 0.2 MILES TO DCP MCA UNIT #318 WELL PAD. FROM NORTH EDGE OF WELL PAD FOLLOW PROPOSED ROAD SURVEY NORTHWEST APPROX. 158 FEET. THIS LOCATION IS NORTHEAST APPROX. 212 FEET.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

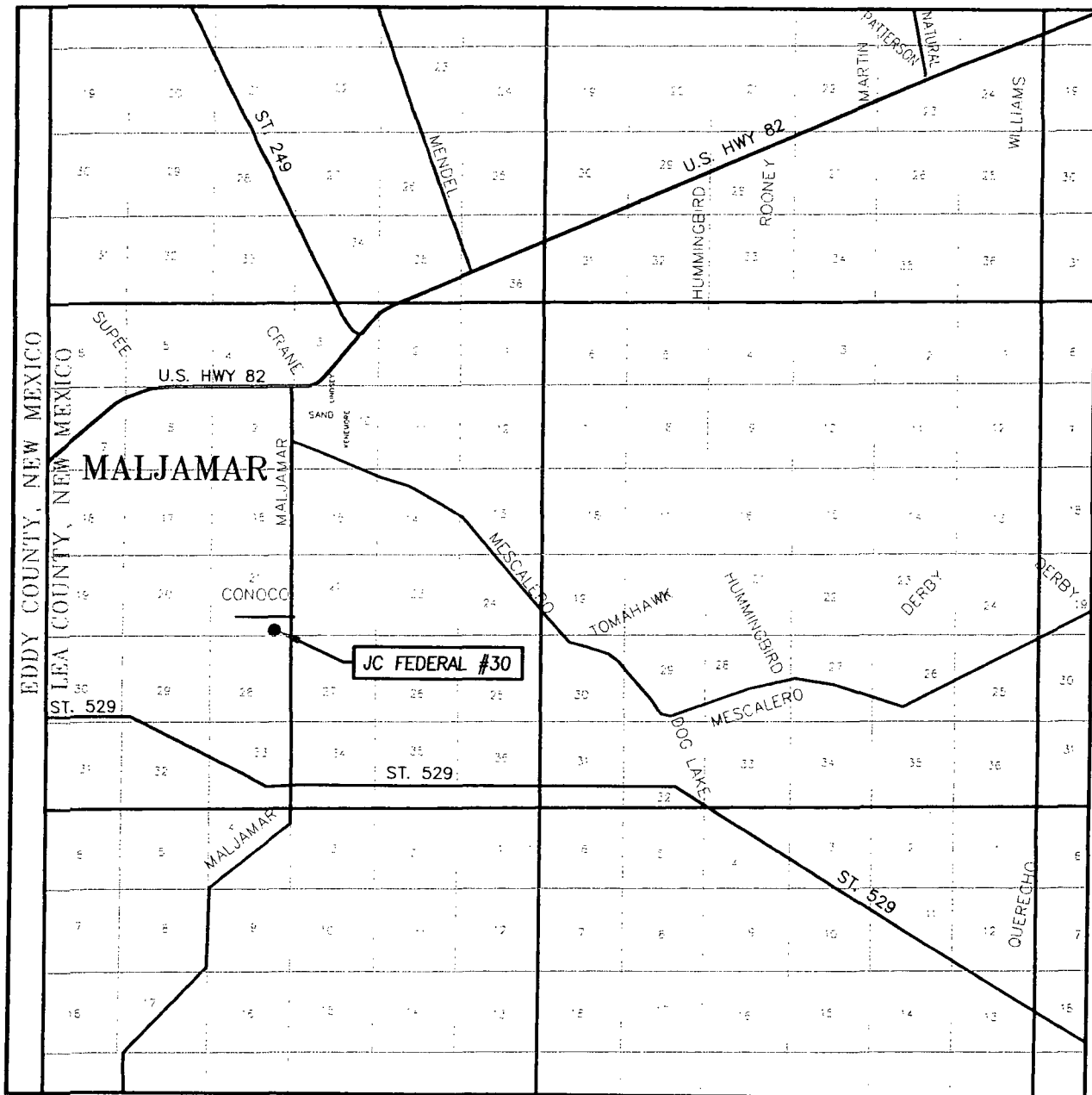


COG OPERATING, LLC

JC FEDERAL #30 WELL
LOCATED 330 FEET FROM THE SOUTH LINE
AND 1130 FEET FROM THE EAST LINE OF SECTION 21,
TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

Survey Date: 6/25/08	Sheet 1 of 1 Sheets
W.O. Number: 08.11.0968	Dr By: DSS
Date: 7/8/08	Rev 1:N/A
08.11.0968	Scale: 1"=100'

VICINITY MAP



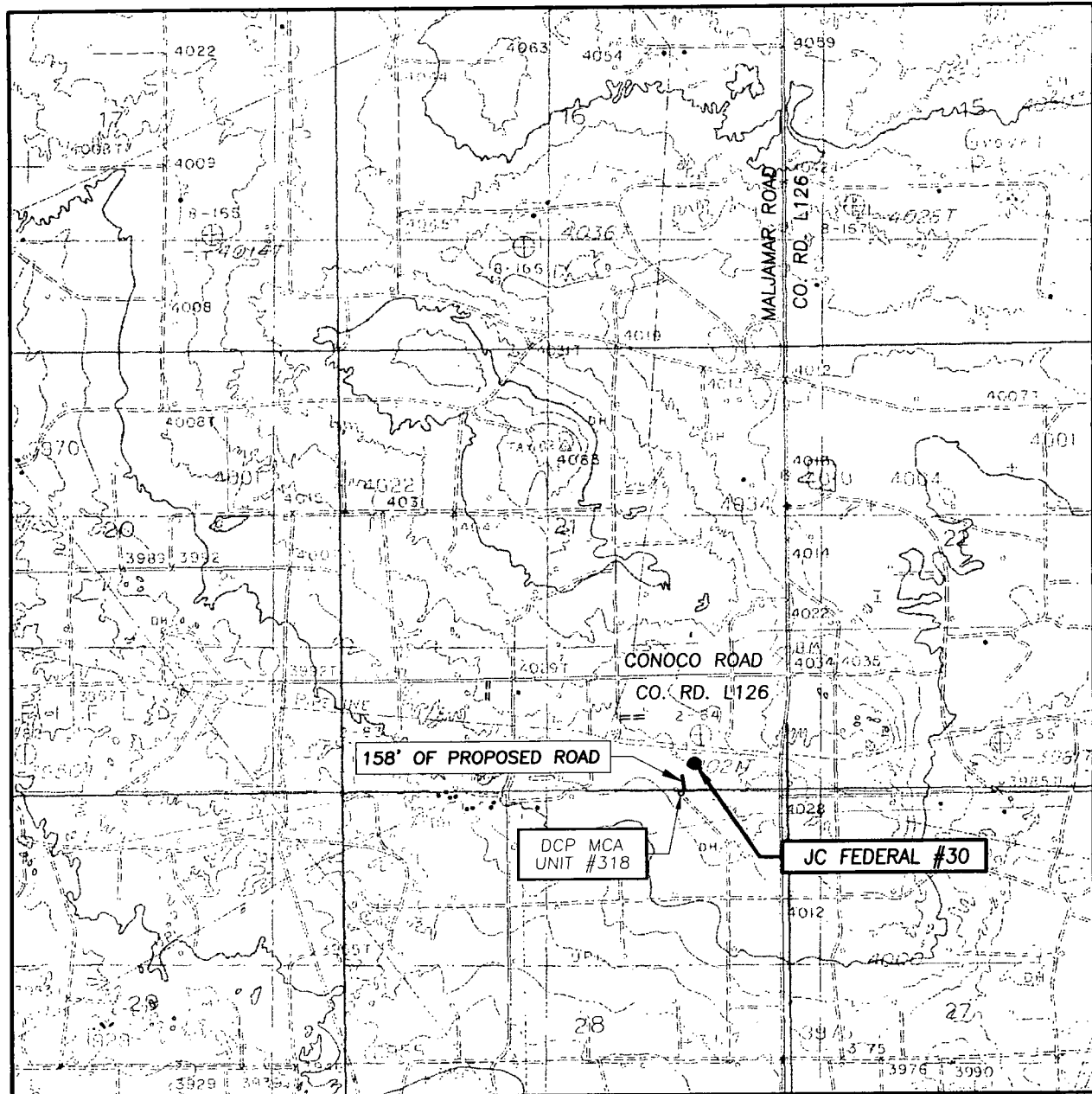
SCALE: 1" = 2 MILES

SEC. 21 TWP. 17-S RGE. 32-E
 SURVEY N.M.P.M.
 COUNTY LEA STATE NEW MEXICO
 DESCRIPTION 330' FSL & 1130' FEL
 ELEVATION 4022'
 OPERATOR COG OPERATING, LLC
 LEASE JC FEDERAL



PROVIDING SURVEYING SERVICES
 SINCE 1946
 JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR, N.M. — 10'

SEC. 21 TWP. 17-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 330' FSL & 1130' FEL

ELEVATION 4022'

OPERATOR COG OPERATING, INC.

LEASE JC FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR, N.M.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117

Offset Wells to J C Federal 30

API#	Operator	Lease	Well#	County	Legal	First Prod.	Last Prod.	Field Name	Reservoir Name	Well Stat
30-025-34973	MACK ENERGY CORP	Unknown	5	LEA	S:21, T:17S, R:32E			Unknown (QUEEN)	QUEEN	Pumping
30-025-34973	MACK ENERGY CORP	Unknown	5	LEA	S:21, T:17S, R:32E			Unknown (GRAYBURG-SAN ANDRES)	GRAYBURG-SAN ANDRES	Pumping
30-025-34973	MACK ENERGY CORP	Unknown	5	LEA	S:21, T:17S, R:32E			Unknown (ABO)	ABO	Pumping
30-025-34973	MACK ENERGY CORP	Unknown	5	LEA	S:21, T:17S, R:32E			Unknown (YATES)	YATES	Pumping
30-025-00601	CONOCO, INC.	MCA UNIT	027	LEA	S:21, T:17S, R:32E	Jan 1977	Dec 1992	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-00601	CONOCO, INC.	MCA UNIT	027	LEA	S:21, T:17S, R:32E	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP (ABOLISHED)		Pumping
30-025-00602	CONOCO, INC.	MCA UNIT	042	LEA	S:21, T:17S, R:32E	Nov 1987	Dec 1990	MALJAMAR	GRAYBURG-SAN ANDRES	Temporarily
30-025-00602	CONOCO, INC.	MCA UNIT	042	LEA	S:21, T:17S, R:32E	Jan 1973	Dec 1973	MALJAMAR GRAYBURG SA REP (ABOLISHED)		Temporarily
30-025-00603	CONOCOPHILLIPS COMPANY	MCA UNIT	043	LEA	S:21, T:17S, R:32E	Jan 1977	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-00603	CONOCOPHILLIPS COMPANY	MCA UNIT	043	LEA	S:21, T:17S, R:32E	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP (ABOLISHED)		Pumping
30-025-00604	CONOCO, INC.	MCA UNIT	070	LEA	S:21, T:17S, R:32E	Jan 1963	Jul 1965	MALJAMAR	GRAYBURG-SAN ANDRES	Injection W
30-025-00604	CONOCO, INC.	MCA UNIT	070	LEA	S:21, T:17S, R:32E			MALJAMAR GRAYBURG SA REP (ABOLISHED)		Injection W
30-025-00605	CONOCOPHILLIPS COMPANY	MCA UNIT	045	LEA	S:21, T:17S, R:32E	Jan 1977	Dec 1992	MALJAMAR	GRAYBURG-SAN ANDRES	Injection W
	CONOCOPHILLIPS	MCA			S:21,					

30-025-00605	COMPANY	UNIT	045	LEA	T:17S, R:32E	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	Injection W
30-025-00606	CONOCOPHILLIPS COMPANY	MCA UNIT	047	LEA	S:21, T:17S, R:32E	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	Pumping
30-025-00606	CONOCOPHILLIPS COMPANY	MCA UNIT	047	LEA	S:21, T:17S, R:32E	May 1973	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES Pumping
30-025-00607	CONOCOPHILLIPS COMPANY	MCA UNIT	026	LEA	S:21, T:17S, R:32E	Jan 1963	Jul 1965	MALJAMAR	GRAYBURG-SAN ANDRES Injection W
30-025-00607	CONOCOPHILLIPS COMPANY	MCA UNIT	026	LEA	S:21, T:17S, R:32E			MALJAMAR GRAYBURG SA REP(ABOLISHED)	Injection W
30-025-00608	CONOCOPHILLIPS COMPANY	MCA UNIT	093	LEA	S:21, T:17S, R:32E	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	Pumping
30-025-00608	CONOCOPHILLIPS COMPANY	MCA UNIT	093	LEA	S:21, T:17S, R:32E	Jan 1977	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES Pumping
30-025-00609	CONOCOPHILLIPS COMPANY	MCA UNIT	092	LEA	S:21, T:17S, R:32E	Jan 1964	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES Pumping
30-025-00609	CONOCOPHILLIPS COMPANY	MCA UNIT	092	LEA	S:21, T:17S, R:32E	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	Pumping
30-025-00610	CONOCOPHILLIPS COMPANY	MCA UNIT	067	LEA	S:21, T:17S, R:32E			MALJAMAR GRAYBURG SA REP(ABOLISHED)	Injection W
30-025-00610	CONOCOPHILLIPS COMPANY	MCA UNIT	067	LEA	S:21, T:17S, R:32E	Jan 1964	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES Injection W
30-025-00611	CONOCOPHILLIPS COMPANY	MCA UNIT	069	LEA	S:21, T:17S, R:32E	Jan 1964	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES Pumping
30-025-00611	CONOCOPHILLIPS COMPANY	MCA UNIT	069	LEA	S:21, T:17S, R:32E			MALJAMAR GRAYBURG SA REP(ABOLISHED)	Pumping
30-025-00612	CONOCOPHILLIPS COMPANY	MCA UNIT	071	LEA	S:21, T:17S, R:32E	Jan 1963	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES Pumping
30-025-00612	CONOCOPHILLIPS COMPANY	MCA UNIT	071	LEA	S:21, T:17S, R:32E	Jan 1969	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	Pumping
					S:21,				

30-025-00615	CONOCO, INC.	MCA UNIT	068 LEA	T:17S, R:32E	Jan 1963	Nov 1963	MALJAMAR	GRAYBURG-SAN ANDRES	Temporary
30-025-00616	CONOCO, INC.	MCA UNIT	090 LEA	S:21, T:17S, R:32E			MALJAMAR GRAYBURG SA REP(ABOLISHED)	Pumping	
30-025-00616	CONOCO, INC.	MCA UNIT	090 LEA	S:21, T:17S, R:32E			MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-00618	CONOCOPHILLIPS COMPANY	BAISH A	003 LEA	S:21, T:17S, R:32E	Jan 1963	Feb 2008	BAISH	YATES	Pumping
30-025-00619	CONOCOPHILLIPS COMPANY	BAISH A	005 LEA	S:21, T:17S, R:32E	Jan 1963	Feb 2008	BAISH	YATES	Pumping
30-025-08031	CONOCOPHILLIPS COMPANY	MCA UNIT	046 LEA	S:21, T:17S, R:32E	Jan 1993	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-12707	CONOCOPHILLIPS COMPANY	MCA UNIT	028 LEA	S:21, T:17S, R:32E	Jan 1963	Jul 1965	MALJAMAR	GRAYBURG-SAN ANDRES	Temporary
30-025-12707	CONOCOPHILLIPS COMPANY	MCA UNIT	028 LEA	S:21, T:17S, R:32E			MALJAMAR GRAYBURG SA REP(ABOLISHED)	Temporary	
30-025-12763	CONOCOPHILLIPS COMPANY	MCA UNIT	044 LEA	S:21, T:17S, R:32E	Jan 1970	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-12797	CONOCO, INC.	MCA UNIT	041 LEA	S:21, T:17S, R:32E	Apr 1969	Dec 1990	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-20522	CONOCOPHILLIPS COMPANY	MCA UNIT	234 LEA	S:21, T:17S, R:32E	Jan 1993	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-20568	CONOCOPHILLIPS COMPANY	BAISH A	012 LEA	S:21, T:17S, R:32E	Feb 1964	Feb 2008	BAISH	WOLFCAMP	Pumping
30-025-20568	CONOCOPHILLIPS COMPANY	BAISH A	012 LEA	S:21, T:17S, R:32E	Apr 1964	Feb 2008	MALJAMAR	ABO	Pumping
30-025-22661	CONOCOPHILLIPS COMPANY	MCA UNIT	245 LEA	S:21, T:17S, R:32E	Jan 1993	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-23433	CONOCOPHILLIPS COMPANY	MCA UNIT	251 LEA	S:21, T:17S, R:32E	Jan 1993	Feb 2008	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
			S:21,						

30-025-23660	CONOCO, INC.	MCA UNIT	262 LEA	T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-24258	CONOCOPHILLIPS COMPANY	MCA UNIT	326 LEA	S:21, T:17S, R:32E	Jan 1993 Feb 2008	GRAYBURG-SAN ANDRES	Pumping
30-025-24267	CONOCOPHILLIPS COMPANY	MCA UNIT	328 LEA	S:21, T:17S, R:32E	Jan 1993 Feb 2008	GRAYBURG-SAN ANDRES	Pumping
30-025-24461	CONOCO, INC.	MCA UNIT	340 LEA	S:21, T:17S, R:32E		GRAYBURG-SAN ANDRES	Temporarily
30-025-29854	CONOCOPHILLIPS COMPANY	MCA UNIT	368 LEA	S:21, T:17S, R:32E	May 1987 Feb 2008	GRAYBURG-SAN ANDRES	Active
30-025-29959	CONOCOPHILLIPS COMPANY	MCA UNIT	373 LEA	S:21, T:17S, R:32E	Oct 1987 Aug 2002	GRAYBURG-SAN ANDRES	Pumping
30-025-30347	CONOCOPHILLIPS COMPANY	MCA UNIT	379 LEA	S:21, T:17S, R:32E	Sep 1988 Feb 2007	GRAYBURG-SAN ANDRES	Pumping
30-025-34773	COG OPERATING LLC	MC FEDERAL	003 LEA	S:21, T:17S, R:32E	Apr 2000 Feb 2008	PADDOCK	Pumping
30-025-34933	COG OPERATING LLC	MC FEDERAL	004 LEA	S:21, T:17S, R:32E	Jun 2000 Feb 2008	PADDOCK	Pumping
30-025-34973	COG OPERATING LLC	MC FEDERAL	5 LEA	S:21, T:17S, R:32E	Apr 2001 Jul 2003	PADDOCK	Pumping
30-025-35252	COG OPERATING LLC	MC FEDERAL	006 LEA	S:21, T:17S, R:32E	Apr 2001 Feb 2008	DEVONIAN	Pumping
30-025-00622	CONOCO, INC.	BAISH A	008 LEA	S:21, T:17S, R:32E	Jan 1963 Dec 1969	ABO	Active
30-025-00613	CONOCO, INC.	BAISH A	004 LEA	S:21, T:17S, R:32E	Dec 1966 Apr 1970	YATES	Active
30-025-00620	CONOCO, INC.	BAISH A	006 LEA	S:21, T:17S, R:32E	Jan 1959 Nov 1969	YATES	Active
30-025-12748	CONOCO, INC.	MCA UNIT	029 LEA	S:21, T:17S, R:32E		GRAYBURG-SAN ANDRES	Active

30-025-00614	CONOCO, INC.	MCA UNIT	355 LEA	T:17S, R:32E	MALJAMAR	GRAYBURG-SAN ANDRES	Unknown
30-025-22661		MCA UNIT BATTERY 2	245 LEA	S:21, T:17S, R:32E	Jan 1969 Dec 1976 MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
30-025-22661		MCA UNIT BATTERY 2	245 LEA	S:21, T:17S, R:32E	Sep 1968 Dec 1993 MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-20304		BAISH A	010 LEA	S:21, T:17S, R:32E	BAISH	YATES	Unknown
30-025-12748		MCA UNIT BATTERY 2	029 LEA	S:21, T:17S, R:32E	Jan 1963 Jan 1974 MALJAMAR	GRAYBURG-SAN ANDRES	Active
30-025-20149		BAISH A	011 LEA	S:21, T:17S, R:32E	BAISH	YATES	Unknown
30-025-00606		MCA UNIT BATTERY 2	047 LEA	S:21, T:17S, R:32E	Feb 1967 Dec 1974 MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
30-025-23660		MCA UNIT BATTERY 1	262 LEA	S:21, T:17S, R:32E	Jan 1971 Dec 1976 MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
30-025-23660		MCA UNIT BATTERY 1	262 LEA	S:21, T:17S, R:32E	Jan 1977 Oct 1990 MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
30-025-00606		MCA UNIT BATTERY 21	047 LEA	S:21, T:17S, R:32E	BAISH	YATES	Pumping
30-025-00605		MCA UNIT BATTERY 2	045 LEA	S:21, T:17S, R:32E	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Injection W
30-025-00605		MCA UNIT BATTERY 2	045 LEA	S:21, T:17S, R:32E	Jan 1963 Jul 1965 MALJAMAR	GRAYBURG-SAN ANDRES	Injection W
30-025-12763		MCA UNIT BATTERY	044 LEA	S:21, T:17S,	BAISH	YATES	Active

30-025-00000	19	BAISH A	001 LEA	R:32E S:21, T:17S, R:32E	Oct 1963	Dec 1969	MALJAMAR	ABO	Active
30-025-00000		BAISH A	001 LEA	S:21, T:17S, R:32E			MALJAMAR	QUEEN (GAS)	Active
30-025-00614		MCA UNIT BATTERY 2	355 LEA	S:21, T:17S, R:32E			MALJAMAR	GRAYBURG-SAN ANDRES	Unknown
30-025-24461		MCA UNIT BATTERY 2	340 LEA	S:21, T:17S, R:32E	Jan 1977	May 1991	MALJAMAR	GRAYBURG-SAN ANDRES	Temporary
30-025-24461		MCA UNIT BATTERY 2	340 LEA	S:21, T:17S, R:32E	Aug 1973	Dec 1976	MALJAMAR GRAYBURG SA REP (ABOLISHED)	GRAYBURG-SAN ANDRES	Temporary
30-025-00603		MCA UNIT BATTERY 20	043 LEA	S:21, T:17S, R:32E			BAISH	YATES	Pumping
30-025-20216		BAISH A	009 LEA	S:21, T:17S, R:32E	Oct 1963	Dec 1967	BAISH	YATES	Active
30-025-00602		MCA UNIT BATTERY 2	042 LEA	S:21, T:17S, R:32E			MALJAMAR GRAYBURG SA REP (ABOLISHED)	GRAYBURG-SAN ANDRES	Temporary
30-025-00602		MCA UNIT BATTERY 2	042 LEA	S:21, T:17S, R:32E	Jan 1963	Jul 1965	MALJAMAR	GRAYBURG-SAN ANDRES	Temporary
30-025-00000		BAISH A	027 LEA	S:21, T:17S, R:32E	Sep 1959	Dec 1962	UND LEA	BOUGH, SOUTH	Active
30-025-00621		BAISH A	007 LEA	S:21, T:17S, R:32E	Jan 1963	Dec 1971	BAISH	YATES	Active
30-025-00611		MCA UNIT BATTERY 2	069 LEA	S:21, T:17S, R:32E	Jan 1967	Dec 1974	MALJAMAR GRAYBURG SA REP (ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
30-025-20522		MCA UNIT	234 LEA	S:21, T:17S,	Aug 1963	Dec 1993	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping

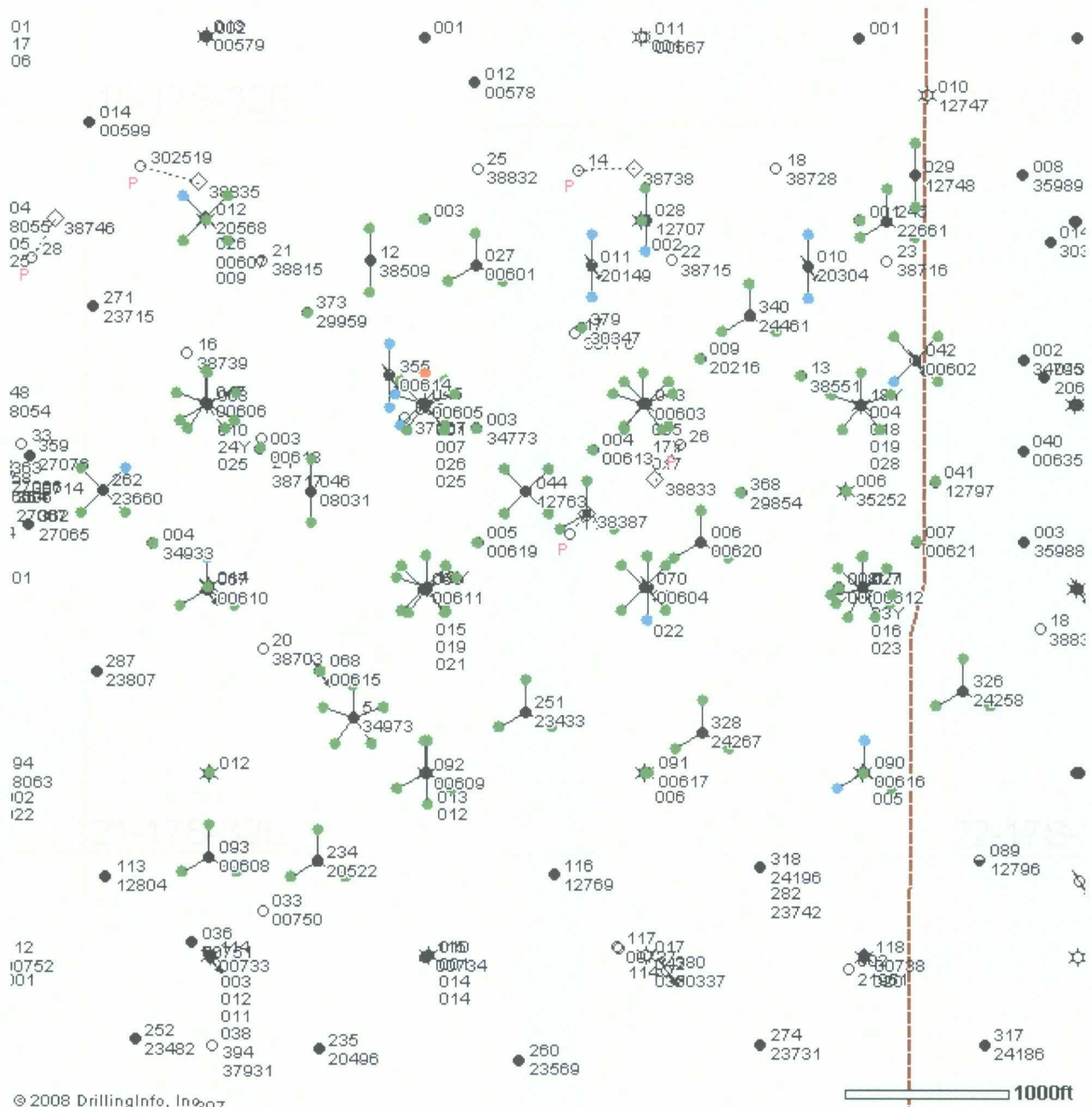
30-025-20522	BATTERY 2	R:32E	Jan 1969	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-23433	BATTERY 2	234 LEA	Jan 1969	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-23433	BATTERY 2	251 LEA	Apr 1970	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-24267	BATTERY 2	251 LEA	Apr 1970	Dec 1993	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-24267	BATTERY 2	328 LEA	Jan 1977	Dec 1993	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-24267	BATTERY 2	328 LEA	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-00617	BATTERY 2	091 LEA	Jan 1963	Dec 1975	MALJAMAR	GRAYBURG-SAN ANDRES	Active
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-24258	BATTERY 2	326 LEA	Jan 1973	Dec 1976	MALJAMAR GRAYBURG SA REP(ABOLISHED)	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-24258	BATTERY 2	326 LEA	Jan 1977	Dec 1993	MALJAMAR	GRAYBURG-SAN ANDRES	Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-00601	CONTINENTAL OIL COMPANY	027 LEA	Jan 1963	Dec 1971	MALMAJAR REPRESS		Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-00603	CONTINENTAL OIL COMPANY	043 LEA	Jan 1963	Dec 1971	MALJAMAR REPRESS		Pumping
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
30-025-12763	CONTINENTAL OIL COMPANY	044 LEA	Jan 1969	Dec 1971	MALJAMAR REPRESS		Active
	MCA UNIT BATTERY 2	S:21, T:17S, R:32E					
	MCA						

30-025-12763	CONTINENTAL OIL COMPANY	UNIT BATTERY 2	044 LEA	S:21, T:17S, R:32E	Mar 1968	Dec 1968	MALJAMAR REPRESS	Active
30-025-08031	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	046 LEA	S:21, T:17S, R:32E	Jan 1963	Dec 1971	MALJAMAR REPRESS	Pumping
30-025-00606	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	047 LEA	S:21, T:17S, R:32E	Jan 1968	Dec 1968	MALJAMAR REPRESS	Pumping
30-025-00610	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	067 LEA	S:21, T:17S, R:32E	Jan 1963	Dec 1971	MALJAMAR REPRESS	Injection W
30-025-00611	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	069 LEA	S:21, T:17S, R:32E	Jan 1963	Dec 1968	MALJAMAR REPRESS	Pumping
30-025-00616	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	090 LEA	S:21, T:17S, R:32E	Jan 1963	Sep 1969	MALJAMAR REPRESS	Pumping
30-025-00609	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	092 LEA	S:21, T:17S, R:32E	Jan 1963	Dec 1971	MALJAMAR REPRESS	Pumping
30-025-00608	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 2	093 LEA	S:21, T:17S, R:32E	Jan 1963	Dec 1971	MALJAMAR REPRESS	Pumping
30-025-00000	BUFFALO OIL COMPANY	BAISH A	17Y LEA	S:21, T:17S, R:32E	Jan 1952	Dec 1952	BAISH	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	18Y LEA	S:21, T:17S, R:32E	Jan 1952	Dec 1957	BAISH	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	19Y LEA	S:21, T:17S, R:32E	Jan 1952	Dec 1957	BAISH	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	22Y LEA	S:21, T:17S, R:32E	Jun 1952	Dec 1957	BAISH	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	23Y LEA	S:21, T:17S, R:32E	Jun 1952	Dec 1957	BAISH	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	001 LEA	S:21, T:17S,	Dec 1947	Dec 1962	MALJAMAR REPRESSURING POOL	Active

30-025-00000	BUFFALO OIL COMPANY	BAISH A	002 LEA	R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSURNING POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	003 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSUR POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	004 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSUR POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	012 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO IOL COMPANY	BAISH A	013 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO IOL COMPANY	BAISH A	014 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	015 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	016 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSURING	Active
30-025-00000	BUFFALO IOL COMPANY	BAISH A	020 LEA	S:21, T:17S, R:32E	Jan 1949	Dec 1962	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH B	005 LEA	S:21, T:17S, R:32E	Jan 1945	Dec 1962	MALJAMAR REPRESSURING	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH B	006 LEA	S:21, T:17S, R:32E	Mar 1947	Dec 1962	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	17Y LEA	S:21, T:17S, R:32E	Apr 1948	Oct 1953	BAISH POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	18Y LEA	S:21, T:17S, R:32E	Jul 1948	Dec 1954	BAISH POOL	Active
30-025-00000	BUFFALO OIL COMPANY	BAISH A	18Y LEA	S:21, T:17S, R:32E	Jan 1951	Dec 1955	BAISH POOL	Active
30-025-00000	BUFFALO OIL	BAISH A	19Y LEA	S:21, T:17S,	Aug 1948	Dec 1955	BAISH POOL	Active

30-025-00612	CONTINENTAL OIL CO	UNIT BATTERY 3	071 LEA	S:21, T:17S, R:32E	Jan 1965	Dec 1971	MALJAMAR GRAYBURG SA REPRES	Pumping
30-025-00000	BUFFALO OIL COMPANY	BAISH A	025 LEA	S:21, T:17S, R:32E	Jan 1954	May 1954	PLUGGED & ABANDONED	Active
30-025-00000	CONTINENTAL OIL CO	BAISH A FED	027 LEA	S:21, T:17S, R:32E	Jan 1960	Dec 1961	MALJAMAR ABO DEPTH RANGE	Active
30-025-00000	CONTINENTAL OIL	BAISH A Y FED	022 LEA	S:21, T:17S, R:32E	Jan 1958	Dec 1961	BAISH BLINEBRY	Active
30-025-00000	CONTINENTAL OIL CO	BAISH A Y FED	023 LEA	S:21, T:17S, R:32E	Jan 1958	Dec 1961	BAISH BLINEBRY	Active
30-025-00000	BUFFALO OIL CO.	BAISH A	005 LEA	S:21, T:17S, R:32E	Jan 1948	Dec 1948	MALJAMAR REPRESSURING POOL	Active
30-025-00620	BUFFALO OIL CO.	BAISH A	006 LEA	S:21, T:17S, R:32E	Jan 1948	Dec 1948	MALJAMAR REPRESSURING POOL	Active
30-025-00000	BUFFALO OIL CO.	BAISH A	007 LEA	S:21, T:17S, R:32E	Jan 1948	Dec 1948	MALJAMAR REPRESSURING POOL	Active
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	BAISH A FED	022 LEA	S:21, T:17S, R:32E	Jan 1959	Dec 1962	BAISH YATES	Active
30-025-00000	CONTINENTAL OIL CO HOBBS DIST	BAISH A FED	023 LEA	S:21, T:17S, R:32E	Jan 1959	Dec 1962	BAISH YATES	Active
30-025-38387	COG OPERATING LLC	MC FEDERAL	11 LEA	S:21, T:17S, R:32E			MALJAMAR	Active Perr
30-025-38509	COG OPERATING LLC	MC FEDERAL	12 LEA	S:21, T:17S, R:32E	Nov 2007	Feb 2008	MALJAMAR	Active Perr
30-025-38387	COG OPERATING LLC	MC FEDERAL	11 LEA	S:21, T:17S, R:32E	Aug 2007	Feb 2008	WILDCAT G-02 S173222E	Active Perr
30-025-20149	STEVENS OPERATING CORPORATION	PRE- ONGARD WELL	011 LEA	S:21, T:17S, R:32E			MALJAMAR	Unknown
30-025-20304	STEVENS OPERATING CORPORATION	PRE- ONGARD WELL	010 LEA	S:21, T:17S, R:32E			MALJAMAR	Unknown

30-025-38551	COG OPERATING LLC	MC FEDERAL	13 LEA	S:21, T:17S, R:32E	Dec 2007	Feb 2008	MALJAMAR	PADDOCK	Active Perm
30-025-38509	COG OPERATING LLC	MC FEDERAL	12 LEA	S:21, T:17S, R:32E			MALJAMAR,PADDOCK		Active Perm
30-025-38387	COG OPERATING LLC	MC FEDERAL	11 LEA	S:21, T:17S, R:32E			MALJAMAR,PADDOCK		Active Perm



Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Tuesday, August 12, 2008 3:00 PM
To: 'Phyllis Edwards'
Subject: JC Federal Well No. 30

Dear Ms. Edwards

It would appear that the proposed location for this well encroaches not only toward the SW/4 SE/4 (Unit O) of Section 21, but also toward the NW/4 NE/4 (Unit B) of Section 28. See Rule 1210.A(2)(c) requiring notice to owners in "adjoining" spacing units toward which the location encroaches, and Rule 7.A(3) providing that "adjoining" units include those that touch at a point.

OCD records show no wells completed in the Yes in Unit B of Section 28. ConocoPhillips operates that unit, but only in the Grayburg San Andres. Accordingly, it appears that notice to working interest owners in that unit will be required.

Sincerely

David K. Brooks
Legal Examiner
505-476-3450

8/12/2008

Brooks, David K., EMNRD

From: Phyllis Edwards [PEdwards@conchoresources.com]
Sent: Wednesday, August 13, 2008 6:54 AM
To: Brooks, David K., EMNRD
Subject: RE: JC Federal Well No. 30

Dear Mr. Brooks,
I will get you the additional information you need ASAP.
Thanks,

Phyllis Edwards

Regulatory Analyst



COG Operating LLC

Fasken Tower II

550 W. Texas Avenue, Suite 1300

Midland, TX 79701

432-685-4340 P

432-685-4399 F

pedwards@conchoresources.com

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Tuesday, August 12, 2008 5:00 PM
To: Phyllis Edwards
Subject: JC Federal Well No. 30

Dear Ms. Edwards

It would appear that the proposed location for this well encroaches not only toward the SW/4 SE/4 (Unit O) of Section 21, but also toward the NW/4 NE/4 (Unit B) of Section 28. See Rule 1210.A(2)(c) requiring notice to owners in "adjoining" spacing units toward which the location encroaches, and Rule 7.A(3) providing that "adjoining" units include those that touch at a point.

OCD records show no wells completed in the Yes in Unit B of Section 28. ConocoPhillips operates that unit, but only in the Grayburg San Andres. Accordingly, it appears that notice to working interest owners in that unit will be required.

Sincerely

David K. Brooks
Legal Examiner
505-476-3450

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient

8/13/2008

Phyllis Edwards

From: TO: Brooks, David K., EMNRD [david.brooks@state.nm.us]
Sent: Tuesday, August 12, 2008 5:00 PM
To: FROM: Phyllis Edwards
Subject: JC Federal Well No. 30

MR. BROOKS - AS YOU REQUESTED...

Dear Ms. Edwards

It would appear that the proposed location for this well encroaches not only toward the SW/4 SE/4 (Unit O) of Section 21, but also toward the NW/4 NE/4 (Unit B) of Section 28. See Rule 1210.A(2)(c) requiring notice to owners in "adjoining" spacing units toward which the location encroaches, and Rule 7.A(3) providing that "adjoining" units include those that touch at a point.

OCD records show no wells completed in the Yes in Unit B of Section 28. ConocoPhillips operates that unit, but only in the Grayburg San Andres. Accordingly, it appears that notice to working interest owners in that unit will be required.

Sincerely

David K. Brooks
Legal Examiner
505-476-3450

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Thanks!
Phyllis Edwards
432-685-4340

Date: August 21, 2008

To: Phyllis Edwards

From: Debra Gerend

RE: Non-Standard Location – JC Federal #30 – Unit P
Section 21, T17S, R-32E
Lea County, New Mexico

Offset notice is required to the following entities owning under BLM lease NMLC-057210 (see attached plat):

A. Unit B, Section 28, T-17-S, R-32-E, from the surface to 700 feet subsurface or the base of the Grayburg San Andres formation:

1. ConocoPhillips Company
P. O. Box 7500
Bartlesville, OK 74005

B. Unit B, Section 28, T-17-S, R-32-E, from 700 feet subsurface or the base of the San Andres formation to all depths:

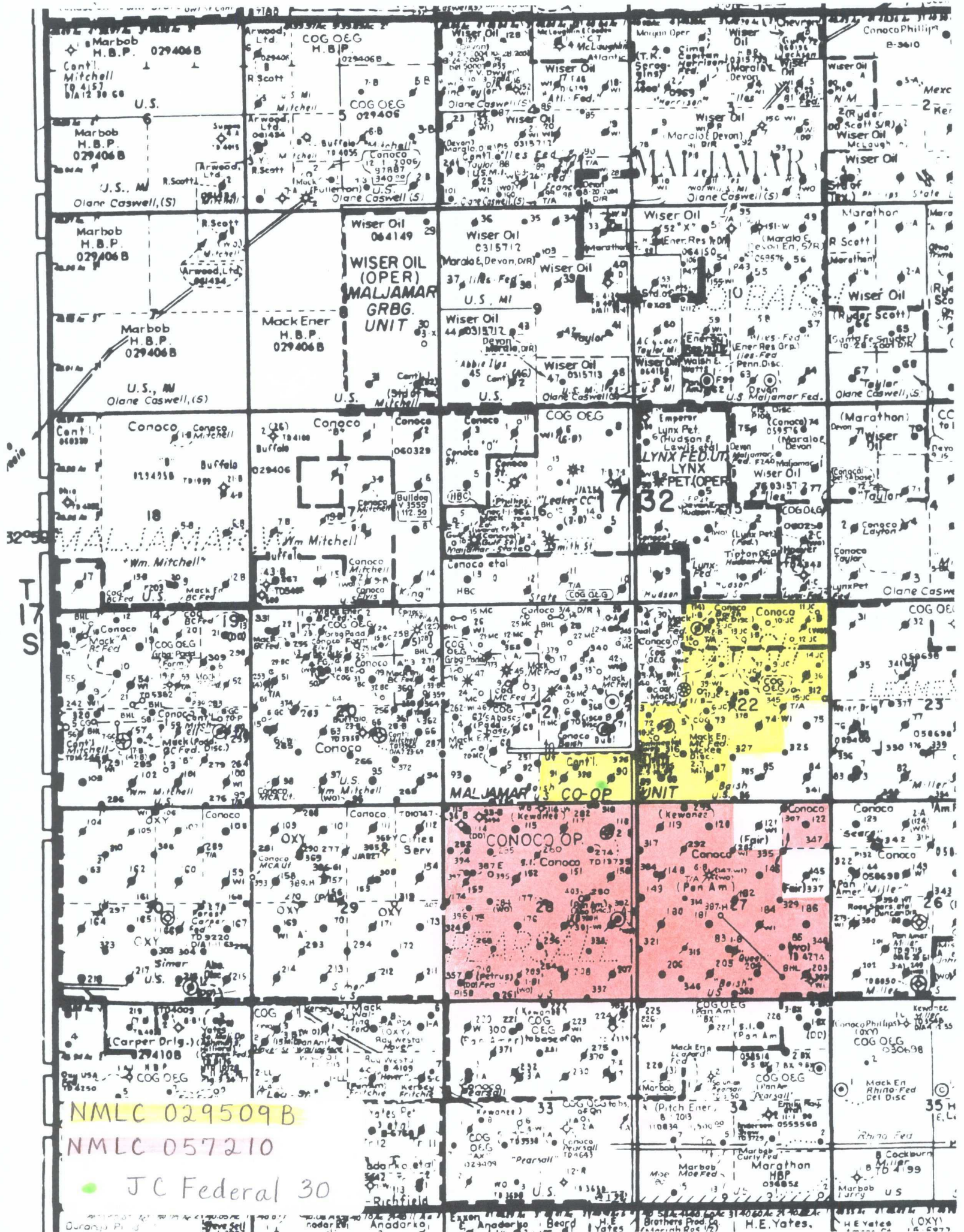
1. Occidental Permian, L.P.
5 East Greenway Plaza, Suite 110
Houston, TX 77046

Offset notice is not required under BLM lease NMLC-29509-B (see attached plat), because ownership is common, as follows:

A. Unit O, Section 21, T-17-S, R-32-E, as to the proposed Yeso formation:

1. COG and ConocoPhillips own, and COG operates under Farmout Agreement dated March 6, 1999.

Should you have any questions or need additional information, please advise.



NMLC 029509B

NMLC 057210

JC Federal 30

Duration: 10:00 AM to 10:00 PM
Location: Permian Basin, Texas
Operator: H.E. Yates
Production: 10,000 bbls/day
Injection: 10,000 bbls/day
Water: 10,000 bbls/day
Gas: 10,000 bbls/day
Oil: 10,000 bbls/day
Total: 10,000 bbls/day

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 25, 2008

Occidental Permian, L.P.
5 East Greenway Plaza, Suite 110
Houston, TX 77046

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar: GLORIETA-YESO oil well.

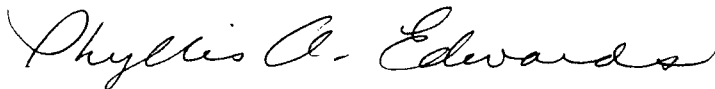
**J C Federal #30
Lea County, NM**

Location: 330' FSL & 1130' FEL Sec 21, T17S, R32E, Unit P

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC



Phyllis A. Edwards
Regulatory Analyst

432-685-4340

pedwards@conchoresources.com

**COG OPERATING LLC
550 W. TEXAS, SUITE 1300
MIDLAND, TX 79701**

August 25, 2008

Conoco Phillips Company
P O Box 7500
Bartlesville, OK 74005

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar: GLORIETA-YESO oil well.

**J C Federal #30
Lea County, NM**

Location: 330' FSL & 1130' FEL Sec 21, T17S, R32E, Unit P

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC



Phyllis A. Edwards
Regulatory Analyst

432-685-4340
pedwards@conchoresources.com

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Occidental Permian, L.P.
5 East Greenway Plaza, Suite 110
Houston, TX 77046

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *ECAMANO*☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

8/27/04

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7005 0390 0000 6041 4889

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco Phillips Company
P O Box 7500
Bartlesville, OK 74005

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Shirley Thomas*☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7005 0390 0000 6041 4896

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Monday, September 15, 2008 1:01 PM
To: 'Phyllis Edwards'
Subject: FW: JC Federal #30 - NSL application

Dear Ms. Edwards

CORRECTION

The below e-mail should refer to the JC FEDERAL #30.

From: Brooks, David K., EMNRD
Sent: Monday, September 15, 2008 12:59 PM
To: 'Phyllis Edwards'
Subject: JC Federal #12 - NSL application

Dear Ms. Edwards

We received the referenced application on July 14, 2008.

On August 12, I sent you an email advising you of additional notice requirements.

Inasmuch as we have received no further response on this, we are closing this file. If you still want approval of this application, you will need to re-file.

Thanks

David K. Brooks
Legal Examiner
505-476-3450

9/15/2008