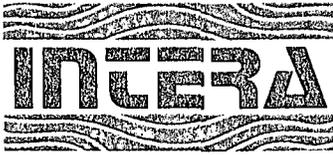


RECR - 5

**GENERAL
CORRESPONDENCE**

**YEAR(S):
2003-2010**



INTERA Incorporated
 1812 Centre Creek Drive, Suite 300
 Austin, Texas 78754
 Telephone: 512-425-2000
 Fax: 512-425-2099

RECEIVED

2009 DEC 21 PM 1 58

New Mexico Oil Conservation Division
Attn: Jim Griswold
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

DATE: 12/14/09
 INVOICE NO: **11-09-74**
 PROJECT NO: NMO-ENE
 TERMS: Net 30 days

Invoice for Services Rendered
 Billing Period: 08/01/09 - 11/30/09
 Project Name: Removal Action and Remedial Investigation Report, former Enersource Facility, Monument, NM
 P.O. #: 52100-0000021403
 Project Manager: Joe Galemore

Professional Services

Fixed price per Contract	\$26,040.00
Total Charges	\$26,040.00
NMGRT 6.875%	\$1,790.25

Total Invoice **\$27,830.25**

Please remit to: INTERA Incorporated
1812 Centre Creek Drive
Suite 300
Austin TX 78754

OK to Pay

 12/21/09



State of New Mexico Purchase Order

PO Number to be on all Invoices and Correspondence
Dispatch via Print

Energy, Minerals & Resources

1220 South St. Francis Drive
Santa Fe NM 87505
United States

Vendor: 0000043982
INTERA INC
1812 CENTRE CREEK DR STE 300
AUSTIN TX 78754

Purchase Order 52100-0000019248	Date 05/18/2009	Revision 1	Page 1
Payment Terms Pay Now	Freight Terms FOB Destination	Ship Via Best Way	
Buyer RACHEL D. HERRERA	Phone 505/476-3311		

Ship To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Bill To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Origin: CON **Exc\Excl #:**

Line-Sch	Item/Description	Mfg ID	Quantity	UOM	PO Price	Extended Amt	Due Date
1- 1	Assessment of soil and groundwater contamination along with excavation of contaminated soils from a waste pit at the former Enersource Refinery located west of Monument, NM		1.00	EA	333,538.19	333,538.19	05/18/2009

Contact person Jim Griswold at

52100-31100-0710000000-535300- -0750- - -109-80000

Schedule Total 333,538.19

Contract ID: 80-805-00-03377AD

Contract Line: 0 Release: 3

Item Total 333,538.19

Total PO Amount 333,538.19

Agency Approval - I certify that the proposed purchase represented by this document is authorized by and is made in accordance with all State (and if applicable Federal) legislation rules and regulation. I further certify that adequate unencumbered cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.

Authorized Signature

STATE OF NEW MEXICO
GENERAL SERVICES DEPARTMENT- PURCHASING DIVISION
TERMS AND CONDITIONS UNLESS OTHERWISE SPECIFIED

SPD-101A (07/92)

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3. ASSIGNMENT:
 - A: Neither the order, nor any interest therein, nor claim thereunder, shall be assigned or transferred by the Vendor, except as set forth in subparagraph 3B below or as expressly authorized in writing by the STATE PURCHASING AGENTS OFFICE. No such assignment or transfer shall relieve the Vendor from the obligations and liabilities under this order.
 - B: Vendor agrees that any and all claims for overcharge resulting from antitrust violations which are borne by the State as to goods, services, and materials purchased in connection with this bid are hereby assigned to the State.
4. STATE FURNISHED PROPERTY: State furnished property shall be returned to the state upon request in the same condition as received except for ordinary wear, tear, and modifications ordered hereunder.
5. DISCOUNTS: Prompt payment discounts will not be considered in computing the low bid. Discounts for payment within 20 days will be considered after the award of the contract. Discounted time will be computed from the date of receipt of the merchandise or invoice, whichever is later.
6. INSPECTION: Final inspection and acceptance will be made at the destination. Supplies rejected at the destination for non-conformance with specifications shall be removed, at the Vendors risk and expense, promptly after notice of rejection.
7. INSPECTION OF PLANT: The State Purchasing Agent may inspect, at any reasonable time, the part of the contractors, or any subcontractors, plant or place of business, which is related to the performance of this contract.
8. COMMERCIAL WARRANTY: The Vendor agrees that the supplies or services furnished under this order shall be covered by the most favorable commercial warranties the Vendor gives to any customer for such supplies or services, and that the rights and remedies provided herein shall extend to the State and are in addition to and do not limit any rights afforded to the State by any other cause of this order. Vendor agrees not to disclaim warranties of fitness for a particular purpose or merchantability.
9. TAXES: The unit price shall exclude all State taxes.
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 - B: The Vendors invoice shall be submitted in triplicate, duly certified and shall contain the following information: order number, description of supplies or services, quantities, unit prices and extended totals. Separate invoices shall be rendered for each and every complete shipment.
 - C: Invoices must be submitted to the using agency and NOT THE STATE PURCHASING AGENT.
11. DEFAULT: The State reserves the right to cancel all or any part of this order without cost to the State, if the Vendor fails to meet the provisions of this order and, except as otherwise provided herein, to hold the Vendor liable for any excess cost occasioned by the State due to the Vendors default. The Vendor shall not be liable for any excess costs if failure to perform the order arises out of causes beyond the control and without the fault or negligence of the Vendor, such causes include, but are not restricted to, acts of God or of the public enemy, acts of the State or of the Federal Government, fires, floods, epidemics, quarantine restrictions, strikes, freight embargos, unusually severe weather and defaults of subcontractors due to any of the above, unless the State shall determine that the supplies or services to be furnished by the subcontractor where obtainable from other sources in sufficient time to permit the Vendor to meet the required delivery scheduled. The rights and remedies of the State provided in this paragraph shall not be exclusive and are in addition to any other rights now being provided by law or under this order.
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State of New Mexico Purchase Order

PO Number to be on all Invoices and Correspondence
Dispatch via Print

Energy, Minerals & Resources

1220 South St. Francis Drive
Santa Fe NM 87505
United States

Vendor: 0000043982
INTERA INC
1812 CENTRE CREEK DR STE 300
AUSTIN TX 78754

Purchase Order 52100-0000021403	Date 08/10/2009	Revision	Page 1
Payment Terms Pay Now	Freight Terms FOB Destination	Ship Via Best Way	
Buyer RACHEL D. HERRERA	Phone 505/476-3311		

Ship To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Bill To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Origin: ENC Exc\Excl #:

Line-Sch	Item/Description	Mfg ID	Quantity	UOM	PO Price	Extended Amt	Due Date
1- 1	Project reporting with investigation and reclamation of former Enersource Facility west of Monument, NM.		1.00	EA	18,211.50	18,211.50	08/10/2009

Contact person is Jim Griswold @
476-3465.

52100-31100-0710000000-535300- -0750- - -110-90000

Schedule Total 18,211.50

Item Total 18,211.50

80-805-00-03377
Expires 7/16/2010

Extension not showing up on SHARE

Total PO Amount 18,211.50

Agency Approval - I certify that the proposed purchase represented by this document is authorized by and is made in accordance with all State (and if applicable Federal) legislation rules and regulation. I further certify that adequate unencumbered cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.

Authorized Signature

STATE OF NEW MEXICO
GENERAL SERVICES DEPARTMENT- PURCHASING DIVISION
TERMS AND CONDITIONS UNLESS OTHERWISE SPECIFIED

SPD-101A (07/92)

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State of New Mexico Purchase Order

PO Number to be on all Invoices and Correspondence

CHANGE ORDER

Dispatch via Print

Energy, Minerals & Resources

1220 South St. Francis Drive
Santa Fe NM 87505
United States

Vendor: 0000043982
INTERA INC
1812 CENTRE CREEK DR STE 300
AUSTIN TX 78754

Purchase Order 52100-0000021403	Date 08/10/2009	Revision 1 - 11/10/2009	Page 1
Payment Terms Pay Now	Freight Terms FOB Destination		Ship Via Best Way
Buyer RACHEL D. HERRERA	Phone 505/476-3311		

Ship To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Bill To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Origin: ENC Exc\Excl #:

Line-Sch	Item/Description	Mfg ID	Quantity	UOM	PO Price	Extended Amt	Due Date
1- 1	Project reporting with investigation and reclamation of former Enersource Facility west of Monument, NM.		1.00	EA	27,830.25	27,830.25	08/10/2009

Contact person is Jim Griswold @ 476-3465.

52100-31100-0710000000-535300- -0750- - -110-90000

Schedule Total 27,830.25

Item Total 27,830.25

80-805-00-03377
Expires 7/16/2010

Extension not showing up on SHARE

Total PO Amount 27,830.25

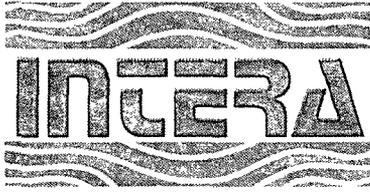
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GENERAL SERVICES DEPARTMENT- PURCHASING DIVISION
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INTERA Incorporated
6000 Uptown Blvd, NE
Suite 100
Albuquerque, NM 87110
Telephone: (505) 246-1600
Fax: (505) 246-2600

May 16, 2008

Mr. Jim Griswold
Hydrologist
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Dear Mr. Griswold,

I am enclosing the revised Figures 6 and 9 along with the laboratory reports for the soil samples collected as part of the *Phase I and II Remediation, Former Enersource Facility: Monument, Lea County, New Mexico* report dated June 29, 2007.

If you have any questions, please contact me at (505) 246-1600.

Sincerely,
INTERA Incorporated

A handwritten signature in black ink, appearing to read "Joe Galemore". The signature is fluid and cursive, with a large initial "J" and "G".

Joe Galemore
Senior Project Manager

Enclosures

JAG/jep

FILE: NMO-ENE-01-01

COVER LETTER

Monday, July 10, 2006

Joseph Tracy
Intera, Inc.
6000 Uptown Boulevard, NE Suite 100
Albuquerque, NM 87110

TEL: (505) 246-1600

FAX (505) 246-2600

RE: Enersource

Order No.: 0606337

Dear Joseph Tracy:

Hall Environmental Analysis Laboratory, Inc. received 3 sample(s) on 6/29/2006 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

AZ license # AZ0682
ORELAP Lab # NM100001



CLIENT: Intera, Inc.
Project: Enersource
Lab Order: 0606337

CASE NARRATIVE

"S" flags denote that the surrogate was not recoverable due to sample dilution or matrix interferences.

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jul-06

CLIENT:	Intera, Inc.	Client Sample ID:	JR1
Lab Order:	0606337	Collection Date:	6/28/2006 11:55:00 AM
Project:	Enersource	Date Received:	6/29/2006
Lab ID:	0606337-01	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	25000	2000		mg/Kg	200	7/4/2006 11:12:33 PM
Motor Oil Range Organics (MRO)	23000	10000		mg/Kg	200	7/4/2006 11:12:33 PM
Surr: DNOP	0	61.7-135	S	%REC	200	7/4/2006 11:12:33 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	7/1/2006 8:26:05 PM
Surr: BFB	93.0	81.7-127		%REC	20	7/1/2006 8:26:05 PM
EPA METHOD 9056A: ANIONS						Analyst: MAP
Chloride	190	3.0		mg/Kg	10	7/6/2006 3:15:46 PM

Qualifiers:	*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jul-06

CLIENT: Intera, Inc.
 Lab Order: 0606337
 Project: Enersource
 Lab ID: 0606337-02

Client Sample ID: E1
 Collection Date: 6/28/2006 3:07:00 PM
 Date Received: 6/29/2006
 Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	12000	2000		mg/Kg	200	7/4/2006 11:43:34 PM
Motor Oil Range Organics (MRO)	14000	10000		mg/Kg	200	7/4/2006 11:43:34 PM
Surr: DNOP	0	61.7-135	S	%REC	200	7/4/2006 11:43:34 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	7/1/2006 8:54:57 PM
Surr: BFB	93.8	81.7-127		%REC	20	7/1/2006 8:54:57 PM
EPA METHOD 9056A: ANIONS						Analyst: MAP
Chloride	82	3.0		mg/Kg	10	7/6/2006 3:33:10 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jul-06

CLIENT: Intera, Inc.	Client Sample ID: E2
Lab Order: 0606337	Collection Date: 6/28/2006 3:15:00 PM
Project: Enersource	Date Received: 6/29/2006
Lab ID: 0606337-03	Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	5300	1000		mg/Kg	100	7/5/2006 11:18:33 AM
Motor Oil Range Organics (MRO)	5900	5000		mg/Kg	100	7/5/2006 11:18:33 AM
Surr: DNOP	0	61.7-135	S	%REC	100	7/5/2006 11:18:33 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	7/1/2006 9:23:46 PM
Surr: BFB	93.2	81.7-127		%REC	20	7/1/2006 9:23:46 PM
EPA METHOD 9056A: ANIONS						Analyst: MAP
Chloride	28	3.0		mg/Kg	10	7/6/2006 3:50:35 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

QA/QC SUMMARY REPORT

Client: Intera, Inc.
Project: Enersource

Work Order: 0606337

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: E300									
Sample ID: MB-10739		MBLK				Batch ID: 10739	Analysis Date: 7/4/2006 8:00:57 AM		
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-10739		LCS				Batch ID: 10739	Analysis Date: 7/4/2006 8:53:09 AM		
Chloride	14.51	mg/Kg	0.30	96.7	90	110			
Method: SW8015									
Sample ID: MB-10742		MBLK				Batch ID: 10742	Analysis Date: 7/4/2006 6:49:41 PM		
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Motor Oil Range Organics (MRO)	ND	mg/Kg	50						
Sample ID: LCS-10742		LCS				Batch ID: 10742	Analysis Date: 7/4/2006 7:22:43 PM		
Diesel Range Organics (DRO)	48.61	mg/Kg	10	97.2	64.6	116			
Sample ID: LCSD-10742		LCSD				Batch ID: 10742	Analysis Date: 7/4/2006 7:55:45 PM		
Diesel Range Organics (DRO)	52.28	mg/Kg	10	105	64.6	116	7.28	17.4	
Method: SW8015									
Sample ID: MB-10718		MBLK				Batch ID: 10718	Analysis Date: 7/1/2006 3:36:03 PM		
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-10718		LCS				Batch ID: 10718	Analysis Date: 7/1/2006 4:05:14 PM		
Gasoline Range Organics (GRO)	19.20	mg/Kg	5.0	76.8	73.4	115			

Qualifiers:

- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spil 5/6 very outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name INT

Date and Time Received:

6/29/2006

Work Order Number 0606337

Received by GLS

Checklist completed by [Signature] | 6-29-06
Signature | Date

Matrix Carrier name Client drop-off

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped
- Custody seals intact on sample bottles? Yes No N/A
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? No VOA vials submitted Yes No
- Water - pH acceptable upon receipt? Yes No N/A
- Container/Temp Blank temperature? **26°** *4° C ± 2 Acceptable*
If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____

COVER LETTER

Monday, September 25, 2006

Joseph Tracy
Intera, Inc.
6000 Uptown Boulevard, NE Suite 100
Albuquerque, NM 87110

TEL: (505) 246-1600

FAX (505) 246-2600

RE: Enersource

Order No.: 0609172

Dear Joseph Tracy:

Hall Environmental Analysis Laboratory, Inc. received 8 sample(s) on 9/15/2006 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

AZ license # AZ0682
ORELAP Lab # NM100001



CLIENT: Intera, Inc.
Project: Enersource
Lab Order: 0609172

CASE NARRATIVE

"S" flags denote that the surrogate was not recoverable due to sample dilution or matrix interferences.

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-1
Lab Order:	0609172	Collection Date:	9/14/2006 3:52:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-01	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	9400	1000		mg/Kg	100	9/21/2006 5:18:07 PM
Motor Oil Range Organics (MRO)	6000	5000		mg/Kg	100	9/21/2006 5:18:07 PM
Surr: DNOP	0	61.7-135	S	%REC	100	9/21/2006 5:18:07 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	25	1.5		mg/Kg	5	9/21/2006 5:09:47 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-2
Lab Order:	0609172	Collection Date:	9/14/2006 4:06:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-02	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 5:53:15 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 5:53:15 PM
Surr: DNOP	85.6	61.7-135		%REC	1	9/21/2006 5:53:15 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	570	3.0		mg/Kg	10	9/22/2006 11:39:42 AM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-3
Lab Order:	0609172	Collection Date:	9/14/2006 4:22:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-03	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	3600	1000		mg/Kg	100	9/21/2006 6:28:27 PM
Motor Oil Range Organics (MRO)	ND	5000		mg/Kg	100	9/21/2006 6:28:27 PM
Surr: DNOP	0	61.7-135	S	%REC	100	9/21/2006 6:28:27 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	560	1.5		mg/Kg	5	9/21/2006 5:44:35 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-4
Lab Order:	0609172	Collection Date:	9/14/2006 4:37:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-04	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 7:03:35 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 7:03:35 PM
Surr: DNOP	85.3	61.7-135		%REC	1	9/21/2006 7:03:35 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	140	1.5		mg/Kg	5	9/22/2006 11:57:06 AM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-5
Lab Order:	0609172	Collection Date:	9/14/2006 4:55:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-05	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 7:38:42 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 7:38:42 PM
Surr: DNOP	85.1	61.7-135		%REC	1	9/21/2006 7:38:42 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	140	3.0		mg/Kg	10	9/21/2006 6:54:13 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-6
Lab Order:	0609172	Collection Date:	9/14/2006 5:15:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-06	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	2900	500		mg/Kg	50	9/21/2006 8:13:47 PM
Motor Oil Range Organics (MRO)	ND	2500		mg/Kg	50	9/21/2006 8:13:47 PM
Surr: DNOP	0	61.7-135	S	%REC	50	9/21/2006 8:13:47 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	97	1.5		mg/Kg	5	9/21/2006 7:11:38 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-7
Lab Order:	0609172	Collection Date:	9/14/2006 5:29:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-07	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 8:48:54 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 8:48:54 PM
Surr: DNOP	85.0	61.7-135		%REC	1	9/21/2006 8:48:54 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	4.7	3.0		mg/Kg	10	9/21/2006 7:29:02 PM

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits ND Not Detected at the Reporting Limit
 S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT: Intera, Inc.
Lab Order: 0609172
Project: Enersource
Lab ID: 0609172-08

Client Sample ID: ES-8
Collection Date: 9/14/2006 5:40:00 PM
Date Received: 9/15/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 9:24:00 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 9:24:00 PM
Surr: DNOP	85.6	61.7-135		%REC	1	9/21/2006 9:24:00 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	220	1.5		mg/Kg	5	9/22/2006 12:14:30 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
S	Spike Recovery outside accepted recovery limits		

QA/QC SUMMARY REPORT

Client: Intera, Inc.
 Project: Enersource

Work Order: 0609172

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: SW9056A

Sample ID: MB-11322		MBLK				Batch ID: 11322	Analysis Date: 9/21/2006 4:17:35 PM
Chloride	ND	mg/Kg	0.30				
Sample ID: LCS-11322		LCS				Batch ID: 11322	Analysis Date: 9/21/2006 4:34:59 PM
Chloride	14.50	mg/Kg	0.30	96.7	90	110	

Method: SW8015

Sample ID: MB-11280		MBLK				Batch ID: 11280	Analysis Date: 9/20/2006 2:15:27 AM
Diesel Range Organics (DRO)	ND	mg/Kg	10				
Motor Oil Range Organics (MRO)	ND	mg/Kg	50				
Sample ID: LCS-11280		LCS				Batch ID: 11280	Analysis Date: 9/20/2006 2:50:18 AM
Diesel Range Organics (DRO)	39.57	mg/Kg	10	79.1	64.6	116	
Sample ID: LCSD-11280		LCSD				Batch ID: 11280	Analysis Date: 9/20/2006 3:25:05 AM
Diesel Range Organics (DRO)	38.52	mg/Kg	10	77.0	64.6	116	2.70 17.4

Qualifiers:

- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name INT

Date and Time Received:

9/15/2006

Work Order Number 0609172

Received by AT

Checklist completed by

[Signature] 9-15-06
Signature Date

Matrix

Carrier name Client drop-off

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped
- Custody seals intact on sample bottles? Yes No N/A
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? No VOA vials submitted Yes No
- Water - pH acceptable upon receipt? Yes No N/A

Container/Temp Blank temperature? 4° 4° C ± 2 Acceptable
If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____

CHAIN-OF-CUSTODY RECORD

Client: Intere Inc.

Address: 6000 Uptown NE Suite 100

Albuquerque NM 87110

Phone #: (505) 246-1600

Fax #: (505) 246-2600

QA/QC Package:
 Std Level 4

Other:

Project Name:

EnerSource

Project #:

NMO-ENE-01-01

Project Manager:

Joe Tracy

Sampler:

Konrad Clark

Sample Temperature:

4

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative		HEAL No.
					HgCl ₂	HNO ₃	
9/14/06	1552	Soil	ES-1	1-4oz Glass			<u>0609172</u>
9/14/06	1606	Soil	ES-2				<u>1</u>
9/14/06	1622	Soil	ES-3				<u>2</u>
9/14/06	1637	Soil	ES-4				<u>3</u>
9/14/06	1655	Soil	ES-5				<u>4</u>
9/14/06	1715	Soil	ES-6				<u>5</u>
9/14/06	1729	Soil	ES-7				<u>6</u>
9/14/06	1740	Soil	ES-8				<u>7</u>
							<u>8</u>

Date: 9/15/06 Time: 1047

Relinquished By: [Signature]

Relinquished By: [Signature]

Date: 9/15/06 Time: 1047

Relinquished By: [Signature]

Relinquished By: [Signature]

Received By: [Signature]

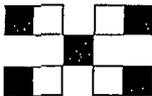
Received By: [Signature]

9/15/06
1047

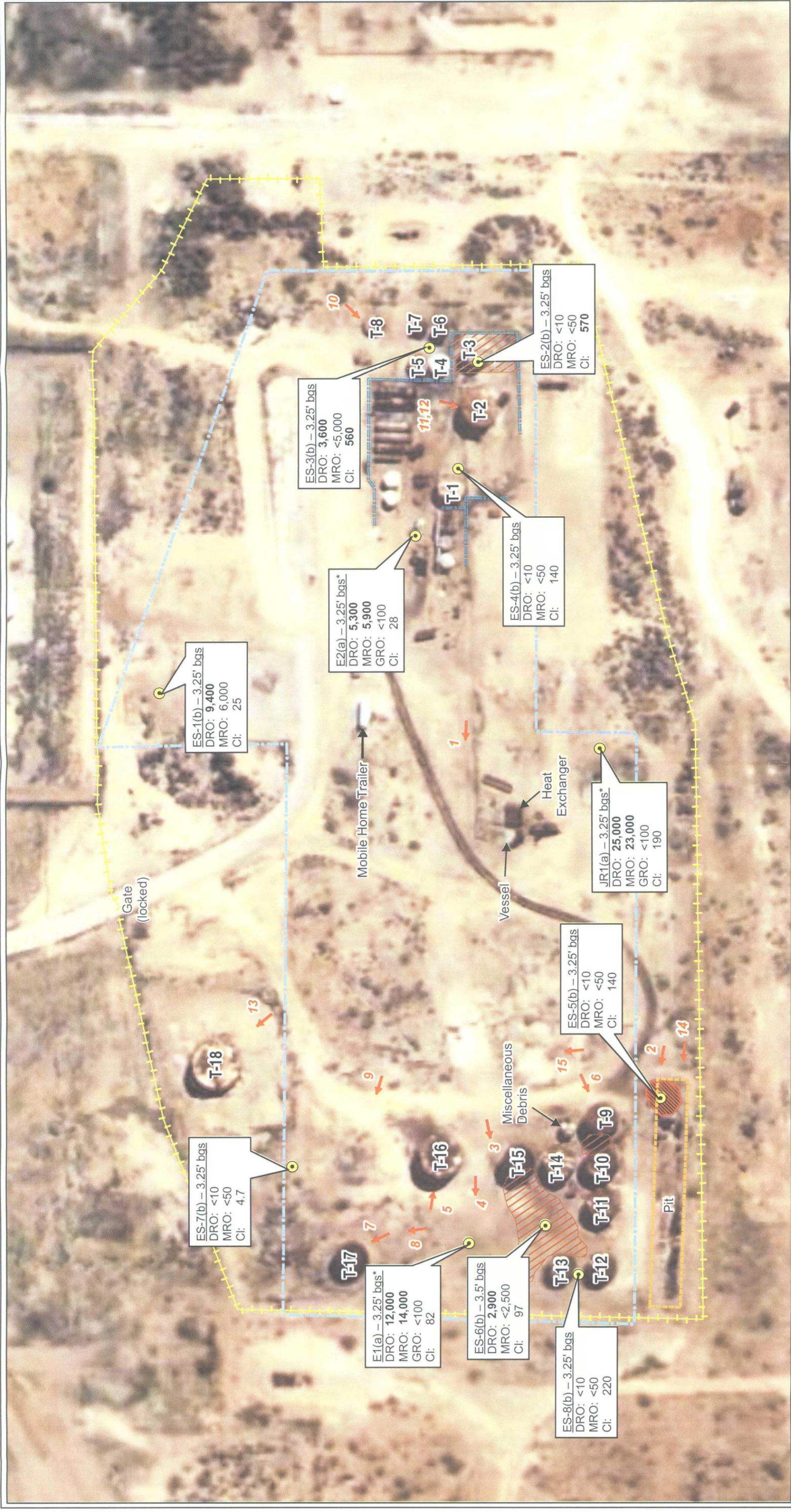
Remarks: Per KC invoice DLD/AT 9/19/06

ANALYSIS REQUEST

BTEX + MTBE + TPH (Gasoline Only)	BTEX + MTBE + TPH (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	EDC (Method 8021)	B310 (PNA or PAH)	RCRA 9 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	8081 Pesticides / PCB's (8082)	8260B (VDA)	8270 (Semi-VDA)	9056A Chloride	8015 TPH DRO MRO	Air Bubbles or Headspace (Y or N)
											X	X	
											X	X	
											X	X	
											X	X	
											X	X	
											X	X	
											X	X	
											X	X	



HALL ENVIRONMENTAL ANALYSIS LABORATORY
 4901 Hawkins NE, Suite D
 Albuquerque, New Mexico 87109
 Tel. 505.345.3975 Fax 505.345.4107
 www.hallenvironmental.com



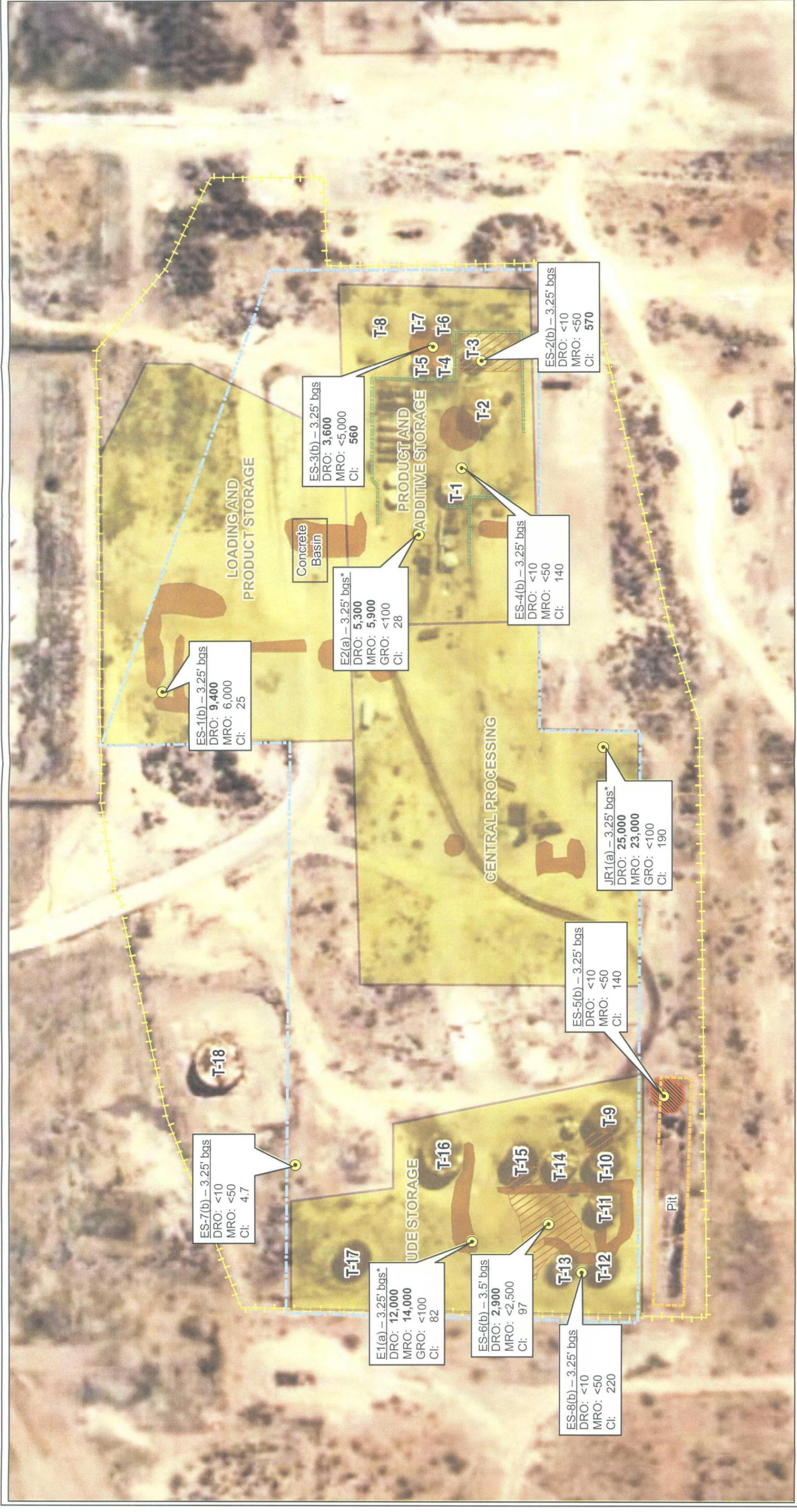
Source(s): 2005 aerial photo - MapTech;
Property boundary - John West Surveying Co., Hobbs, NM.

Notes: Results are in mg/Kg
Bold indicates concentrations above NMOCD Action Levels
DRO = Diesel Range Organic
MRO = Motor Oil Range Organic
Cl = Chloride
ND = Not Detected above practical quantification limit

* Assumed depth based on depths of previous samples
(a) = Sample collected June 28, 2006
(b) = Sample collected September 14, 2006

Figure 6
Phase I Photograph Locations and Soil Sample Analyses Results
Enersource Site - Monument, NM





Source(s): 2005 aerial photo - MapTech;
Property boundary - John West Surveying Co., Hobbs, NM.

Notes: Results are in mg/Kg
Bold indicates concentrations above NMOCD Action Levels
DRO = Diesel Range Organic
MRO = Motor Oil Range Organic
Cl = Chloride
ND = Not Detected above practical quantification limit

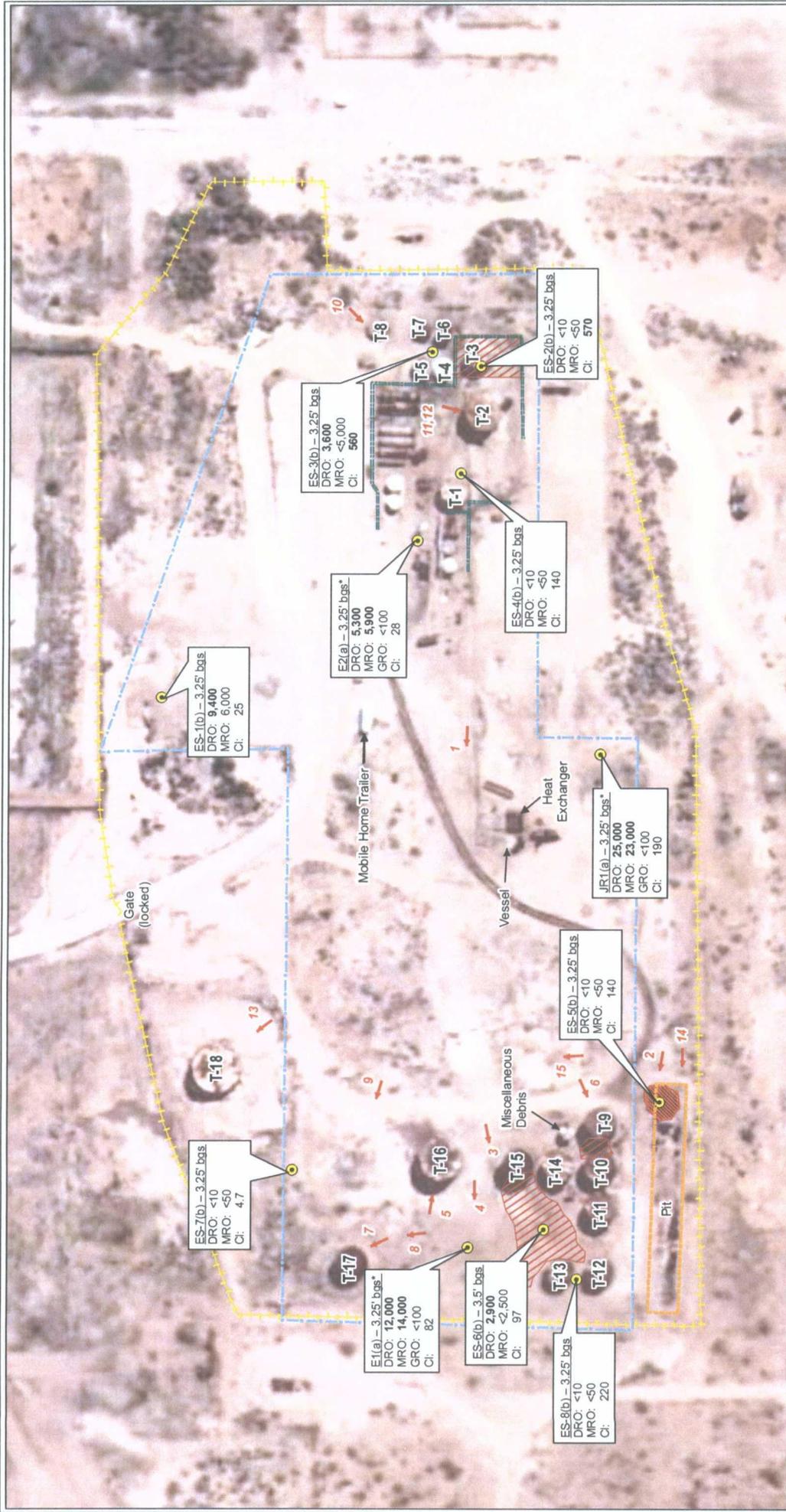
*Assumed depth based on depths of previous samples
(a) = Sample collected June 28, 2006
(b) = Sample collected September 14, 2006

Legend

- Sample Location
- Property Boundary
- Barbed Wire Fence
- Cinder Block Fence
- Investigation and Process Area
- Oil Sludge
- Oil Spill
- Grossly Impacted Soils Observed
- T-1 Tank Location and Reference #



Figure 9
Proposed Investigation Areas
Enersource Site - Monument, NM



Source(s): 2005 aerial photo - MapTech;
Property boundary - John West Surveying Co., Hobbs, NM.

Figure 6
Phase I Photograph Locations and
Soil Sample Analyses Results
EnerSource Site - Monument, NM

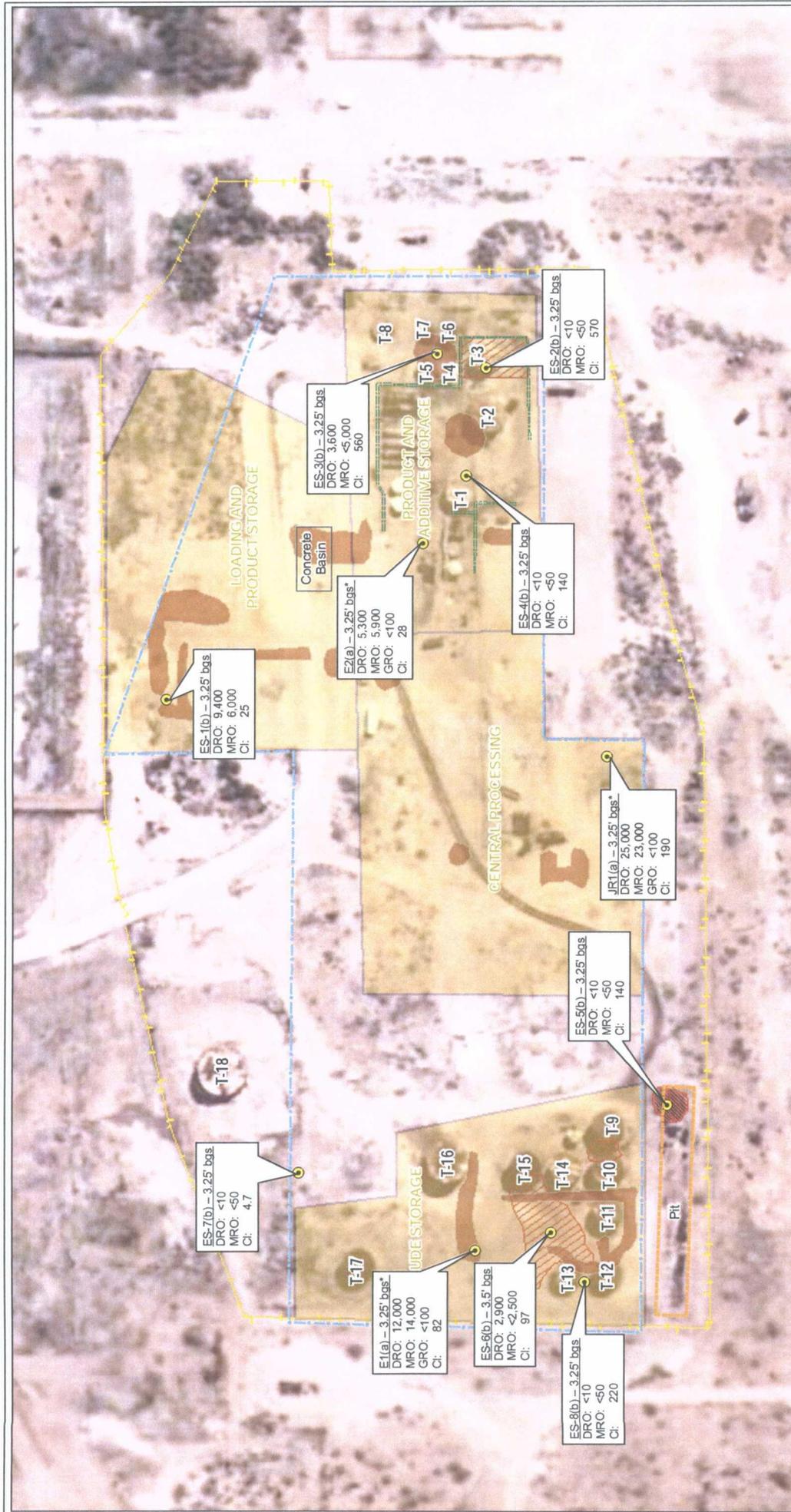
*Assumed depth based on
depths of previous samples
(a) = Sample collected June 28, 2006
(b) = Sample collected September 14, 2006

Notes: Results are in mg/Kg
Bold indicates concentrations
above NMOCD Action Levels
DRO = Diesel Range Organic
MRO = Motor Oil Range Organic
CI = Chloride
ND = Not Detected above practical quantification limit

Legend

- Sample Location
- Property Boundary
- Oil Sludge
- Oil Spill
- Barbed Wire Fence
- Cinder Block Fence
- T-1 Tank Location and Reference #
- Photo ID and Direction





Source(s): 2005 aerial photo - MapTech;
 Property boundary - John West Surveying Co., Hobbs, NM.

Notes: Results are in mg/Kg
 Bold indicates concentrations above NMOCD Action Levels
 DRO = Diesel Range Organic
 MRO = Motor Oil Range Organic
 Cl = Chloride
 ND = Not Detected above practical quantification limit

*Assumed depth based on depths of previous samples
 (a) = Sample collected June 28, 2006
 (b) = Sample collected September 14, 2006

Legend

- Sample Location
- Property Boundary
- Barbed Wire Fence
- Cruder Block Fence
- Investigation and Process Area
- Oil Sludge
- Oil Spill
- Grossly Impacted Soils Observed
- T-1 Tank Location and Reference #



Figure 9
 Proposed Investigation Areas
 Enersource Site - Monument, NM





RECEIVED

Intera Incorporated
 1812 Centre Creek Dr.
 Suite 300
 Austin, TX 78754
 Ph: (512) 425-2000
 Fax: (512) 425-2099

MAY 23 2007

New Mexico Oil Conservation Division
 Attn: Fran Chavez
 1220 South Saint Francis Street
 Santa Fe, New Mexico 87505

Oil Conservation Division
 1220 S. St. Francis Drive
 Santa Fe, NM 87505

5/8/2007
INVOICE NO: 04-07-06
PROJECT NO: NMO-ENE

Invoice for services rendered
 P.O. #: 52100-0000004048
 Price Agreement #: PA 61-805-09-18553
 Project : Remediation Project at Enersource Facility in Monument, NM

Billing Period :03-01-2007-04-30-2007
 Project Manager: Joe Galemore

Professional Services

Task # 6: Work Plan Development/Meetings/Subcontractor Negotiations/Access Agreements

Senior Scientist

J. Tracy	5.00	hrs at	\$80.00	\$400.00
----------	------	--------	---------	----------

Draftsperson II

L. Biggs	4.50	hrs at	\$55.00	\$247.50
----------	------	--------	---------	----------

Principal

J. Galemore	14.50	hrs at	\$100.00	\$1,450.00
-------------	-------	--------	----------	------------

Total Task # 6 Labor	24.00			\$2,097.50
-----------------------------	--------------	--	--	-------------------

Recoverables- No Fees

Per Diem-Galemore	95.00	per day at	3.00	\$285.00
Rental Car-Galemore				\$89.01
Fuel-Galemore				\$74.09

Total Recoverables- No Fees				\$448.10
------------------------------------	--	--	--	-----------------

Recoverables- Fee Attributable

Sunbelt Geophysics				\$5,800.00
Environmental Data Resources				\$225.00
Earth Data Analysis Center (EDAC) - Historical Aerial Photos				\$50.00

Total Recoverables				\$6,075.00
---------------------------	--	--	--	-------------------

Attributable Fees (10%)				\$607.50
-------------------------	--	--	--	----------

Total Recoverable Plus Fees				\$6,682.50
------------------------------------	--	--	--	-------------------

Total Charges				\$9,228.10
----------------------	--	--	--	-------------------

NMGRT 6.875%				\$634.43
--------------	--	--	--	----------

Total Invoice	\$9,862.53
----------------------	-------------------

OK to PAY.

Task total w/tax	\$69,399,382.00
Cumulative total w/tax	\$15,041.16
Task balance w/tax	\$69,384,340.84

Approved by:

Environmental Data Resources, Inc.

440 Wheelers Farms Road
 Milford, CT 06461
 Phone: (203) 783-0300
 Fax : (203) 783-0303

INVOICE

Ship Date	Account #	Invoice
03/21/2007	1024509	1882619

Bill To:

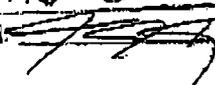
Joseph Tracy
 Intera Inc.
 6000 Uptown Blvd. NE
 Suite 100
 Albuquerque, NM 87110

Ship To :

Joseph Tracy
 Intera Inc.
 6000 Uptown Blvd. NE
 Suite 100
 Albuquerque, NM 87110

Terms	Order Date	Order Time	Caller	Account Executive
Payable Upon Receipt	03/20/2007	13:20:47	Joseph Tracy	Pat Merolla

Research Service	Price	Zip	Taxable / Delivery	PO#	Project #	Project/Site Name or Description
EDR Basic Package	\$225.00	88240		NMO-ENE-01-06	NMOCD Enersourc	Former Enersource Facility
-Radius Map With Geo			N/T			
-Sanborn Search			N/T			
-Historical Topo Map			N/T			
TOTAL DUE :	\$225.00					

Project #: NMO-ENE-01-06
 Mgr. approval:  ENERSOURCES

Please remember to include invoice numbers and amounts with your payment.

Total Amount Due: \$225.00

Remit Payment To:

Environmental Data Resources, Inc.
 440 Wheelers Farms Road
 Milford, CT 06461

Pay By Credit Card

Call 1-800-352-0050 and ask for an Accounts Receivable representative.

For invoice inquiries, contact your Account Executive.
 Thank you for your business!

Invoice

EARTH DATA ANALYSIS CENTER
MSC01 1110, BANDELIER WEST, ROOM 111
1 UNIVERSITY OF NEW MEXICO
ALBUQUERQUE, NM 87131-0001
(505) 277-3822

DATE INVOICE #

3/5/2007 PSS 13016

BILL TO:

SHIP TO:

Intera
Lydia Biggs
6000 Uptown Blvd., Suite 100
Albuquerque, NM 87110

P.O. NUMBER TERMS REP SHIP VIA F.O.B. PROJECT

Due upon receipt INS 3/5/2007 Network NM PSS 13016

QUANTITY ITEM CODE DESCRIPTION PRICE EACH AMOUNT

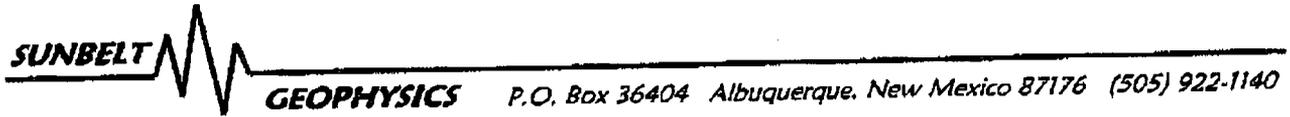
1	GDS153	Standard use of archive	20.00	20.00
3	GDS173	Digital Files (scanned)	10.00	30.00

Site: Additional scans for Job #:
NMO-ENE-01-05

Project #: NMO-ENE-01-05
Mgr. approval: J. A. [Signature]

Please pay from this invoice. No statement will be sent.

TOTAL \$50.00



INVOICE

REMIT TO: SUNBELT GEOPHYSICS
 P.O. BOX 36404
 ALBUQUERQUE, NM 87176

INVOICE NO. 070501
 DATE: 1 May 2007

SOLD/ CHARGE: INTERA Incorporated
 6000 Uptown Blvd NE, Suite 100
 Albuquerque, NM 87110

POC: Mr. Joe A. Galemore

REF:

<u>ITEM</u>	<u>DESCRIPTION</u>	<u>CHARGES</u>
1.	Geophysical Survey for Buried Metal Enersource Site, Monument, New Mexico	\$5800.00
	<u>TOTAL AMOUNT DUE:</u>	\$5800.00

NMD-ENE-01-05
 J. A. Galemore 5-02-07

Thank You For Eating At
MCDONALDS
1ST & RICHARDSON
ARTESIA, NM 88210

!! THANK YOU !!

TEL# 5057489030 Store# 11885

KS#13

Apr. 12 '07 (Thu) 14:59

MFY side 1 KVS under 330/0

QTY ITEM	TOTAL
2 GREEN CHILE DBL CHSB	2.00
1 MED COKE	1.59
Subtotal	3.59
Tax	0.25
Take-Out Total	3.84
Cash Tendered	5.00
Change	1.16

NON TAXABLE USE ONLY
PENALTY FOR TAXABLE
USE.

04/12/07 13:33 PAYMENTECH

SITE ID: 880000763478
TRANS #: 6983 OISA

CARD # : XXXXXXXXXXXX2171
MTH # : 085078
NETOL # : 00000015

PUMP # : 4 PRODUCT: UNLEAD
PRICE: 15.258 GALLONS
TOTAL: 43.47

THANK YOU

APR 11, 2007 7:24 AM

J.D'S CONVENIENCE STORE
1204 N MAIN ST
EUNICE, NM 88231
(505) 394-2742

COMP ID:0005 TERM ID:000000501008

CARD TYPE: AMERICAN EXPRESS

ACCOUNT #:

PC PRODUCT	QTY	PRICE	AMOUNT
001 UNLEADED			
00013.538 GAL	0 \$	2.799 \$	37.87
TOTAL AMOUNT			\$ 37.87

APPROVAL CODE: 545283 STAN: 090667
REFERENCE NUMBER: 95000328127

CUSTOMER COPY

PLAZA INN MIDLAND
 1100 W BIG SPRING ST
 MIDLAND, TX 79705

PLAZA INN

800-365-3222
 432-686-8733
 432-685-0530 FAX

TIME 8:38 PM DATE 04/10/07
 ERM# 00051997 MERM 1420347593
 RAN TYPE PRE-AUTH
 *****1017
 ORD TYPE AMEX

www.plazainnmidland.com

OLIO 111 ROOM 8185
 OLIO # 090063 CLERK ID 6
 UTH CODE 526323

REAUTH CODE -----

Payment: AX Source: WI- -NG

REAUTH AMT -----

1A,OK,0B Guest

TOTAL AMT 185.32

\$82.00/82.00

Apr10'07

Apr12'07

077DCS

CUSTOMER COPY

CR

DATE	REFERENCE	COMMENT	CHARGES	CREDITS	BALANCE
Apr10'07	ROOM	111	82.00		82.00
Apr10'07	STATE T	111	4.92		86.92
Apr10'07	CITY TA	111	5.74		92.66
Apr11'07	ROOM	111	82.00		174.66
Apr11'07	STATE T	111	4.92		179.58
Apr11'07	CITY TA	111	5.74		185.32
Apr12'07	AMEX	111		185.32 CR	0.00
BALANCE DUE AT CHECKOUT.....\$					0.00

GUEST SIGNATURE

Regardless of billing instructions, the guest acknowledge all charges as a personal indebtedness.

THANK YOU FOR YOUR BUSINESS

FTU UUU

08:25AM 4/13/07
12:34PM 4/09/07

ENTERPRISE LEASING COMPANY - WEST
7833 LOMAS BOULEVARD NE 505-266-6616
ALBUQUERQUE NM 87110-7432 3431
RENTAL TYPE C SOURCE 3402995- 999

RENTAL AGREEMENT
D446382
PAGE 1 OF 1

24-HOUR DAY

IT 1
IT # TWF144
I# JUN959
DEL MURA
LOR CHATDONN
8939
T 7218

RENTER
JOE GALEMORE
6000 UPTOWN
ALB NM 87110-
LOCAL:
(H) 505-246-1600 (W) 505-239-6414

SUMMARY OF CHARGES
DAY = 24 HOUR PERIOD
MILES
NO CHARGE

4 DAYS @ 37.99 151.96

DR. LICENSE XXXXX2918
STATE NM EXPIRE 9/04/10
DOB 8/04/60 HT WT
EYES HAIR
S.S.#
EMPLOYER

BILL TO N CUST #

NM SURC. 8.00

RNTL TAX % 5.00 7.60

ADDITIONAL DRIVER
NO OTHER DRIVER PERMITTED

SALES TAX% 6.87 10.45

CLAIM INFO
POL/CLAIM/PO#

PERMISSION TO LEAVE STATE
YES NO X

TOTAL CHARGES 178.01

INSURED

CUSTOMER SIGNATURE ON FILE

DEPOSITS 178.01

LOSS DATE
THEFT ACCIDENT

PAYMENT INFORMATION
AMOUNT PD. BY TYPE DATE AUTH
178.01 AMX SALE 4/13/07 198295

89.01

TYPE CAR

NMO-ENE-01-05

SHOP
PHONE
NAME

CLOSED TICKET PAYMENT INFO

OPENED BY #8322J MATTHEW J COCANIG
CLOSED BY #4738Z MARIN L ELCAR

Transaction Details

[Learn how to dispute a charge](#)

[Print Window](#)

[Close Window](#)

Costco Cash Rebate Card - 01017 Transaction Detail

Transaction Date:	03/29/2007
Post Date:	No Additional Information
Transaction Description:	COSTCO GAS #00116 94ALBUQUERQUE NM AUTO FUEL DISPENSER
Charge:	\$42.94
Merchant Address:	COSTCO GAS 9300116 1420 N RENAISSANCE BLVD N ALBUQUERQUE NM 87107-7008 USA
Merchant Type:	AUTO FUEL DISPENSER
Doing Business As:	No Additional Information

[Back to Top](#)

Transaction Details

Page 1 of 2

[Learn how to dispute a charge](#)

[Print Window](#)

[Close Window](#)

Costco Cash Rebate Card - 01017 Transaction Detail

Transaction Date:

04/10/2007

Post Date:

No Additional Information

Transaction Description:

Allsup Petroleum #22Artesia NM

FINA

GAS/MSC5816041000005465

Charge:

\$30.62

Merchant Address:

ALON USA LP

PARK CENTRAL I

7616 LYNDON B JOHNSON FWY

HARROLD TX 75251

USA

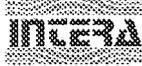
Merchant Type:

GAS STATION

Doing Business As:

FINA

[Back to Top](#)



TIME SHEET

Employee Name JOSEPH J. TRACY

Period 3/18/2007

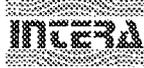
Project Name	Project Number	3/12	3/13	3/14	3/15	3/16	3/17	3/18	Date
		Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
COA Landfill	COA-LFG-DV-01(field)(Lot 18)								0.00
COA Landfill	COA-LFG-YA-B1 (office)				0.50				0.50
COA Landfill	COA-LFG-SA-B1 (office)				1.50	0.50			2.00
COA Landfill	COA-LFG-NZ-B1 (office)								0.00
COA Landfill	COA-LFG-CO-B1 (office)								0.00
COA Landfill	COA-LFG-SC-B1 (office)								0.00
COA Landfill	COA-LFG-GN-B1 (office)								0.00
COA Landfill	COA-LFG-DV-01 (office)(stay ltr)								0.00
COA Landfill	COA-LFG-DV-01 (office)(sched)								0.00
COA Landfill	COA-LFG-DV-01 (office)(task list)								0.00
COA Landfill	COA-LFG-DV-01 (office)(inv)				0.50				0.50
COA Landfill	COA-LFG-DV-01 (office)(Gem-500)								0.00
COA Landfill	COA-LFG-EU-B2 (office)					0.50			0.50
COA Landfill	COA-LFG-SA-B2 (office)		0.50			0.50			1.00
COA Landfill	COA-LFG-YA-B2 (office)		0.50			0.50			1.00
COA Landfill	COA-LFG-NZ-B2 (office)		0.50						0.50
COA Landfill	COA-LFG-SC-B2 (office)		0.50						0.50
COA Landfill	COA-LFG-SA-B3 (office)								0.00
COA Landfill	COA-LFG-EU-B4 (office)								0.00
COA Landfill	COA-LFG-SA-B4 (office)			2.50	0.50				3.00
NMOCD Enersource	NMO-ENE-01-06				1.50				1.50
NMED Hillcrest Hospital	NME-VR2-HH-13			1.50	1.50				3.00
Caldwell Motors VRP	WFB-001-01-02								0.00
Caldwell Motors PSTB	WFB-001-01-01								0.00
Los Alamos Airport Soil Gas Sur.	LAC-001-04-03								0.00
Los Alamos Airport Cultural Res	LAC-001-04-02				1.00	6.00			7.00
Los Alamos County PM	LAC-001-07-01								0.00
NMED Abq CWE Facility	NME-VR2-CW-01			0.50					0.50
NMDOT Demasters/Miske ISA	NMD-002-DM-01			1.00					1.00
City of Santa Fe/SFRCC	SFR-001-01-01								0.00
PB World - La Bajada to Santa Fe	PBW-001-SF-01								0.00
COA LA Landfill Ron Hamilton	COA-OCS-01-05		1.00	1.00					2.00
COA Greyhound Wells	COA-OCS-01-06								0.00
COA Downtown MetroPark	COA-OCS-01-07		1.00	0.50	1.00				2.50
PB World - Bernalillo to Lamy	PBW-001-LA-01	5.50	3.00	0.50					9.00
Phillips Petroleum - SF Railyard	NME-VR2-PP-02	1.00							1.00
INDIRECT ACCTS	Computer Updates	ADM-TEC-01-01		1.00					1.00
	Scheduling	ADM-TEC-01-01	1.00		0.50				1.50
	Laguna Pueblo Phase I ESA	PRO-NM7-01-30							0.00
	CPR/Bloodborne Pathogen Trn	ADM-TRN-01-01							0.00
	Las Cruces ESA	MAR-TKG-01-01	0.50						0.50
Totals		8.00	8.00	8.00	8.00	8.00	0.00	0.00	40.00

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name

JOSEPH J. TRACY

Period

3/25/2007

Project Name	Project Number	3/19	3/20	3/21	3/22	3/23	3/24	3/25	Date
		Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
COA Landfill	COA-LFG-DV-01 (field)(Lot 18)								0.00
COA Landfill	COA-LFG-YA-B1 (office)	1.00							1.00
COA Landfill	COA-LFG-SA-B1 (office)								0.00
COA Landfill	COA-LFG-NZ-B1 (office)								0.00
COA Landfill	COA-LFG-CO-B1 (office)								0.00
COA Landfill	COA-LFG-SC-B1 (office)								0.00
COA Landfill	COA-LFG-GN-B1 (office)								0.00
COA Landfill	COA-LFG-DV-01 (office)(stay ltr)								0.00
COA Landfill	COA-LFG-DV-01 (office)(sched)								0.00
COA Landfill	COA-LFG-DV-01 (office)(task list)								0.00
COA Landfill	COA-LFG-DV-01 (office)(inv)	0.50							0.50
COA Landfill	COA-LFG-DV-01 (office)(ndb)		0.50						0.50
COA Landfill	COA-LFG-EU-B2 (office)	0.50							0.50
COA Landfill	COA-LFG-SA-B2 (office)	0.50							0.50
COA Landfill	COA-LFG-YA-B2 (office)	0.50							0.50
COA Landfill	COA-LFG-NZ-B2 (office)	0.50							0.50
COA Landfill	COA-LFG-SC-B2 (office)	0.50							0.50
COA Landfill	COA-LFG-SA-B3 (office)								0.00
COA Landfill	COA-LFG-EU-B4 (office)								0.00
COA Landfill	COA-LFG-SA-B4 (office)								0.00
NMOCD Enersource	NMO-ENE-01-06	1.00	0.50						1.50
NMED Hillcrest Hospital	NME-VR2-HH-13								0.00
Caldwell Motors VRP	WFB-001-01-02								0.00
Caldwell Motors PSTB	WFB-001-01-01								0.00
Los Alamos Airport Soil Gas Sur.	LAC-001-04-03								0.00
Los Alamos Airport Cultural Res	LAC-001-04-02	1.00		0.50					1.50
Los Alamos County PM	LAC-001-07-01		0.50	0.50	1.50				2.50
NMED Abq CWE Facility	NME-VR2-CW-01			3.50	4.50				8.00
NMDOT Demasters/Miske ISA	NMD-002-DM-01				1.00				1.00
City of Santa Fe/SFRCC	SFR-001-01-01								0.00
PB World - La Bajada to Santa Fe	PBW-001-SF-01								0.00
COA LA Landfill Ron Hamilton	COA-OCS-01-05	0.50	1.00	2.50					4.00
COA Greyhound Wells	COA-OCS-01-06	0.50	1.00	0.50					2.00
COA Downtown MetroPark	COA-OCS-01-07		0.50						0.50
PB World - Bernalillo to Lamy	PBW-001-LA-01								0.00
Phillips Petroleum - SF Railyard	NME-VR2-PP-02				2.00				2.00
Server/Printer Updates	ADM-TEC-01-01		0.50						0.50
Scheduling	ADM-TEC-01-01	1.00							1.00
Vacation	VAC-TIM-01-01					8.00			8.00
Joe Hiller Interview	ADM-TRN-01-01			1.00					1.00
Picuris Pueblo Proposal	PRO-NM7-01-36				2.00				2.00
Totals		8.00	4.50	8.50	11.00	8.00	0.00	0.00	40.00

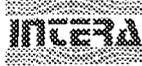
INDIRECT ACCTS

Employee Signature

Date

Approved By

Date



TIME SHEET

Employee Name

JOSEPH J. TRACY

Period

4/1/2007

Project Name	Project Number	3/26	3/27	3/28	3/29	3/30	3/31	4/1	Date
		Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
COA Landfill	COA-LFG-DV-01(field)(Lot 18)								0.00
COA Landfill	COA-LFG-YA-B1 (office)								0.00
COA Landfill	COA-LFG-SA-B1 (office)								0.00
COA Landfill	COA-LFG-NZ-B1 (office)								0.00
COA Landfill	COA-LFG-CO-B1 (office)								0.00
COA Landfill	COA-LFG-SC-B1 (office)								0.00
COA Landfill	COA-LFG-GN-B1 (office)				5.00	0.50			5.50
COA Landfill	COA-LFG-DV-01 (office)(stay ltr)								0.00
COA Landfill	COA-LFG-DV-01 (office)(sched)								0.00
COA Landfill	COA-LFG-DV-01 (office)(task list)								0.00
COA Landfill	COA-LFG-DV-01 (office)(inv)	3.00							3.00
COA Landfill	COA-LFG-DV-01 (office)(ndb)								0.00
COA Landfill	COA-LFG-EU-B2 (office)		1.00						1.00
COA Landfill	COA-LFG-SA-B2 (office)		1.00						1.00
COA Landfill	COA-LFG-YA-B2 (office)		1.00						1.00
COA Landfill	COA-LFG-NZ-B2 (office)		1.00						1.00
COA Landfill	COA-LFG-SC-B2 (office)		1.00						1.00
COA Landfill	COA-LFG-SA-B3 (office)								0.00
COA Landfill	COA-LFG-EU-B4 (office)								0.00
COA Landfill	COA-LFG-SA-B4 (office)								0.00
NMOCDC Enersource	NMO-ENE-01-06					0.50			0.50
NMED Hillcrest Hospital	NME-VR2-HH-13								0.00
Caldwell Motors VRP	WFB-001-01-02								0.00
Caldwell Motors PSTB	WFB-001-01-01								0.00
Los Alamos Airport Soil Gas Sur.	LAC-001-04-03								0.00
Los Alamos Airport Cultural Res	LAC-001-04-02	1.50		3.50					5.00
Los Alamos County PM	LAC-001-07-01								0.00
NMED Abq CWE Facility	NME-VR2-CW-01	0.50							0.50
NMDOT Demasters/Miske ISA	NMD-002-DM-01	1.00							1.00
City of Santa Fe/SFRCC	SFR-001-01-01				1.00				1.00
PB World - La Bajada to Santa Fe	PBW-001-SF-01		2.50						2.50
COA LA Landfill Ron Hamilton	COA-OCS-01-05			1.00		1.00			2.00
COA Greyhound Wells	COA-OCS-01-06								0.00
COA Downtown MetroPark	COA-OCS-01-07					3.50			3.50
PB World - Bernalillo to Lamy	PBW-001-LA-01								0.00
Phillips Petroleum - SF Railyard	NME-VR2-PP-02	0.50	0.50	1.00		1.50			3.50
Server/Printer Updates	ADM-TEC-01-01								0.00
Scheduling	ADM-TEC-01-01	1.50							1.50
Vacation	VAC-TIM-01-01								0.00
Sick Leave	SIC-LVE-01-01			2.50					2.50
Sandoval County Proposal	PRO-NM7-01-38				2.00	1.00			3.00
Totals		8.00	8.00	8.00	8.00	8.00	0.00	0.00	40.00

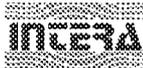
INDIRECT ACCTS

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name JOSEPH J. TRACY

Period 4/8/2007

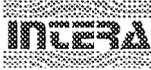
Project Name	Project Number	4/2	4/3	4/4	4/5	4/6	4/7	4/8	Date
		Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
COA Landfill	COA-LFG-DV-01 (field)(Lot 18)								0.00
COA Landfill	COA-LFG-YA-B1 (office)								0.00
COA Landfill	COA-LFG-SA-B1 (office)								0.00
COA Landfill	COA-LFG-NZ-B1 (office)								0.00
COA Landfill	COA-LFG-CO-B1 (office)								0.00
COA Landfill	COA-LFG-SC-B1 (office)								0.00
COA Landfill	COA-LFG-GN-B1 (office)								0.00
COA Landfill	COA-LFG-DV-01 (office)(stay ltr)								0.00
COA Landfill	COA-LFG-DV-01 (office)(sched)								0.00
COA Landfill	COA-LFG-DV-01 (office)(task list)								0.00
COA Landfill	COA-LFG-DV-01 (office)(inv)								0.00
COA Landfill	COA-LFG-DV-01 (office)(ndb)								0.00
COA Landfill	COA-LFG-EU-B2 (office)								0.00
COA Landfill	COA-LFG-SA-B2 (office)								0.00
COA Landfill	COA-LFG-YA-B2 (office)								0.00
COA Landfill	COA-LFG-NZ-B2 (office)								0.00
COA Landfill	COA-LFG-SC-B2 (office)								0.00
COA Landfill	COA-LFG-SA-B3 (office)								0.00
COA Landfill	COA-LFG-EU-B4 (office)								0.00
COA Landfill	COA-LFG-SA-B4 (office)	1.50	3.50						5.00
NMOCD Enersource	NMO-ENE-01-06		0.50						0.50
NMED Hillcrest Hospital	NME-VR2-HH-13								0.00
Caldwell Motors VRP	WFB-001-01-02								0.00
Caldwell Motors PSTB	WFB-001-01-01								0.00
Los Alamos Airport Soil Gas Sur.	LAC-001-04-03								0.00
Los Alamos Airport Cultural Res	LAC-001-04-02								0.00
Los Alamos County PM	LAC-001-07-01			0.50					0.50
NMED Abq CWE Facility	NME-VR2-CW-01			0.50					0.50
NMDOT Demasters/Miske ISA	NMD-002-DM-01								0.00
City of Santa Fe/SFRCC	SFR-001-01-01	1.50	0.50						2.00
PB World - La Bajada to Santa Fe	PBW-001-SF-01			0.50					0.50
COA LA Landfill Ron Hamilton	COA-OCS-01-05	0.50	0.50	0.50					1.50
COA Greyhound Wells	COA-OCS-01-06								0.00
COA Downtown MetroPark	COA-OCS-01-07	2.50	0.50	1.50					4.50
PB World - Bernalillo to Lamy	PBW-001-LA-01								0.00
Phillips Petroleum - SF Rallyard	NME-VR2-PP-02								0.00
INDIRECT ACCTS	REA Application			4.00					4.00
	Scheduling	2.00							2.00
	Vacation				8.00	8.00			16.00
	Interview - Bill Young		0.50						0.50
	Picuris Pueblo Proposal		1.00						1.00
	LAC Wetland Proposal		1.00	0.50					1.50
	Totals	8.00	8.00	8.00	8.00	8.00	0.00	0.00	40.00

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name JOSEPH J. TRACY

Period 4/22/2007

Project Name	Project Number	4/16	4/17	4/18	4/19	4/20	4/21	4/22	Date
		Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
COA Landfill	COA-LFG-DV-01(field)(Lot 18)								0.00
COA Landfill	COA-LFG-YA-B1 (office)		2.50	5.00	0.50				8.00
COA Landfill	COA-LFG-SA-B1 (office)								0.00
COA Landfill	COA-LFG-NZ-B1 (office)								0.00
COA Landfill	COA-LFG-CO-B1 (office)								0.00
COA Landfill	COA-LFG-SC-B1 (office)								0.00
COA Landfill	COA-LFG-GN-B1 (office)								0.00
COA Landfill	COA-LFG-DV-01 (office)(stay ltr)								0.00
COA Landfill	COA-LFG-DV-01 (office)(sched)								0.00
COA Landfill	COA-LFG-DV-01 (office)(task list)								0.00
COA Landfill	COA-LFG-DV-01 (office)(inv)					1.00			1.00
COA Landfill	COA-LFG-DV-01 (office)(ndb)								0.00
COA Landfill	COA-LFG-EU-B2 (office)								0.00
COA Landfill	COA-LFG-SA-B2 (office)								0.00
COA Landfill	COA-LFG-YA-B2 (office)								0.00
COA Landfill	COA-LFG-NZ-B2 (office)								0.00
COA Landfill	COA-LFG-SC-B2 (office)								0.00
COA Landfill	COA-LFG-SA-B3 (office)								0.00
COA Landfill	COA-LFG-EU-B4 (office)								0.00
COA Landfill	COA-LFG-SA-B4 (office)					1.50			1.50
NMOCD Enersource	NMO-ENE-01-06	0.50				0.50			1.00
NMED Hillcrest Hospital	NME-VR2-HH-13		1.00			0.50			1.50
Caldwell Motors VRP	WFB-001-01-02								0.00
Caldwell Motors PSTB	WFB-001-01-01								0.00
Los Alamos Airport Soil Gas Sur.	LAC-001-04-03								0.00
Los Alamos Airport Cultural Res	LAC-001-04-04		2.00	3.00	2.50	1.50			9.00
Los Alamos County PM	LAC-001-07-01								0.00
NMED Abq CWE Facility	NME-VR2-CW-01								0.00
NMDOT Demasters/Miske ISA	NMD-002-DM-01								0.00
City of Santa Fe	CSF-001-01-01		0.50			0.50		0.50	1.50
PB World - La Bajada to Santa Fe	PBW-001-SF-01							0.50	0.50
COA LA Landfill Ron Hamilton	COA-OCS-01-05					0.50		0.50	1.00
COA Downtown MetroPark	COA-OCS-01-07				2.50	1.00		0.50	4.00
PB World - Bernalillo to Lamy	PBW-001-LA-01								0.00
Phillips Petroleum - SF Railyard	NME-VR2-PP-02				1.00				1.00
Meeting NMED	ADM-TEC-01-01				1.00				1.00
Scheduling	ADM-TEC-01-01								0.00
LAC Environmental Services	PRO-NM7-01-34	6.00	2.00						8.00
LAC Wetlands	PRO-NM7-01-39								0.00
LAC CatEx Grand Canyon Site	PRO-NM7-01-40				1.00				1.00
Totals		6.50	8.00	8.00	8.50	7.00	0.00	2.00	40.00

INDIRECT ACCTS

Employee Signature _____

Date _____

Approved By _____

Date _____

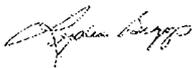


TIME SHEET

Employee Name Lydia Biggs

Period March 5 - 11, 2007

	Project Name	Project Number	5	6	7	8	9	10	11	Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	I-40 & San Mateo	NMD-001-SM-03					3.0			3.0
	Rodey	ROD-011-01-01								0.0
	BNSF - Bern/Lamy	PBW-001-LA-01	1.0				1.5			2.5
	DeMasters Miske	NMD-002-DM-01	1.0							1.0
	Angel Fire - Maint.	ANG-FR2-01-02								0.0
	Angel Fire - Basin	ANG-FRO-01-04								0.0
	Eubank	COA-LFG-EU-B2		0.5						0.5
	Sacramento	COA-LFG-SC-B2								0.0
	Enersource	NMO-ENE-01-05	1.5	1.0						2.5
	Yale	COA-LFG-YA-B2		0.5	1.0					1.5
	Nazareth	COA-LFG-NZ-B2		2.0						2.0
	COA Metropark	COA-OCS-01-07			1.0					1.0
	San Antonio	COA-LFG-SA-B2			1.5	6.0	1.5			9.0
	Santa Clara	NMH-SCA-01-04					2.0			2.0
INDIRECT ACCOUNTS	St. Anthony	GE1-UNC-SA-08	2.0							2.0
	Vacation	VAC-TIM 01 01			1.0	1.0				2.0
	GasCard -P06-068	MKT-NM7-01-01	1.5	4.0	3.0					8.5
	office	ADM-TEC 01 01	1.0		0.5	1.0				2.5
	software	ADM-TRN-01-01								0.0
Totals			8.0	8.0	8.0	8.0	8.0	0.0	0.0	40.0



 Employee Signature

3/12/2007

 Date

 Approved By

 Date

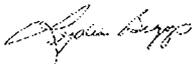


TIME SHEET

Employee Name Lydia Biggs

Period March 19 - 25, 2007

	Project Name	Project Number	19	20	21	22	23	24	25	Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	BNSF - CWE facility	NME-VR2-CW-01				5.0	5.5			10.5
	NMI	NMI-RG3-02-01					1.5			1.5
	BNSF - Bern/Lamy	PBW-001-LA-01								0.0
	Section 27	GE1-002-27-01	2.5	4.0						6.5
	Yale	COA-LFG-YA-B1	0.5							0.5
	Los Alamos	LAC-001-04-04	0.5							0.5
	Eubank	COA-LFG-EU-B2								0.0
	Sacramento	COA-LFG-SC-B2								0.0
	Enersource	NMO-ENE-01-05				1.0				1.0
	Yale	COA-LFG-YA-B2	1.5							1.5
	Nazareth	COA-LFG-NZ-B2								0.0
	COA Metropark	COA-OCS-01-07								0.0
	San Antonio	COA-LFG-SA-B2								0.0
	Tatum	TPS-001-01-01	0.5	0.5	1.0					2.0
INDIRECT ACCOUNTS	St. Anthony	GE1-UNC-SA-08								0.0
	Vacation	VAC-TIM 01 01			5.5					5.5
	GasCard -P06-068	MKT-NM7-01-01								0.0
	office	ADM-TEC 01 01	2.5	1.5	1.0	1.0	1.0			7.0
	software	ADM-TRN-01-01		2.0	0.5	1.0				3.5
Totals			8.0	8.0	8.0	8.0	8.0	0.0	0.0	40.0



 Employee Signature

3/26/2007

 Date

 Approved By

 Date

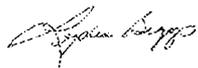


TIME SHEET

Employee Name Lydia Biggs

Period April 30, 2007

	Project Name	Project Number	30							Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	BNSF - CWE facility	NME-VR2-CW-01	1.5							1.5
	NMI	NMI-RG3-02-01								0.0
	LA Airport	LAC-001-04-04								0.0
	Section 27	GE1-002-27-01								0.0
	Enersource - Monument	NMO-ENE-01-05	1.0							1.0
	NMDOT Santa Fe	NMD-002-GO-02								0.0
	SF Railyard	CSF-001-01-01								0.0
	Sacramento	COA-LFG-SC-B2								0.0
	BNSF - Santa Fe	PBW-001-SF-01								0.0
	Yale	COA-LFG-YA-B1								0.0
	Nazareth	COA-LFG-NZ-B2								0.0
	COA Metropark	COA-OCS-01-07								0.0
	San Antonio	COA-LFG-SA-B2								0.0
	Tuba City	AES-001-TC-01								0.0
INDIRECT ACCOUNTS	St. Anthony	GE1-UNC-SA-08								0.0
	Vacation	VAC-TIM 01 01								0.0
	Jury Duty		4.5							4.5
	office	ADM-TEC 01 01	1.0							1.0
	software	ADM-TRN-01-01								0.0
Totals			8.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0



 Employee Signature

4/30/2007

 Date

 Approved By

 Date



TIME SHEET

Employee Name Joe A. Galemore

Period 3/12/2007

	Project Name	Project Number	3/5	3/6	3/7	3/8	3/9	3/10	3/11	Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	AES- Crown Point	AES-003-CP-01								0.0
	NMDOT Santa Clara	NMH-SCA-01-04	1.0				1.5			2.5
	NMED - BNSF CWE	NME-VR2-CW-01								0.0
	NMDOT GO PSI	NMD-002-GO-01	1.0	2.0	3.0					6.0
	OCD - Enersource	NMO-ENE-01-05					2.0			2.0
	DOT DeMasters/Miske ISA	NMD-002-DM-01	3.0							3.0
	DOT San Mateo/I40 TCLP	NMD-001-sm-03								0.0
	Angel Fire Maint. Bldg	ANG-FR2-01-02								0.0
	NMDOT I25 ISA	NMD-001-RB-01								0.0
	Angel Fire Back Basin	ANG-FR0-01-04								0.0
	Rail Runner Bern to Lamy	PBW-001-01-01		2.5	2.5					5.0
INDIRECT ACCOUNTS	Holiday	HOL-IDA-01-01								0.0
	General Marketing	MKT-NM6-01-01					1.5			1.5
	Gas Card PSTB Site	PRO-NM6-01-068	3.0	3.0	6.0	4.0				16.0
	General Admin, ABQ	ADM TEC 0101	2.0							2.0
	Training	ADM-TRN-01-01								0.0
	TCEQ PST ENG	PRO-TX7-01-23				1.0	1.0			2.0
	NMSLO RR Dump	PRO-NM7-01-25								0.0
Totals			10.0	7.5	11.5	5.0	6.0	0.0	0	40.0

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name Joe A. Galemore

Period 3/19/2007

	Project Name	Project Number	3/12	3/13	3/14	3/15	3/16	3/17	3/18	Date	
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total	
			DIRECT PROJECTS								
	AES- Crown Point	AES-003-CP-01									0.0
	NMDOT Santa Clara	NMH-SCA-01-04									0.0
	NMED - BNSF CWE	NME-VR2-CW-01									0.0
	NMDOT GO PSI	NMD-002-GO-01			7.0		4.0				11.0
	OCD - Enersource	NMO-ENE-01-05			1.0	2.0	0.5				3.5
	DOT DeMasters/Miske ISA	NMD-002-DM-01									0.0
	DOT San Mateo/I40 TCLP	NMD-001-sm-03									0.0
	Angel Fire Maint. Bldg	ANG-FR2-01-02									0.0
	TPS-001-01-01	Tatum Public Schools				1.0					1.0
	Angel Fire Back Basin	ANG-FR0-01-04									0.0
	Rail Runner Bern to Lamy	PBW-001-01-01									0.0
INDIRECT ACCOUNTS											
	Holiday	HOL-IDA-01-01									0.0
	General Marketing	MKT-NM6-01-01	2.0	2.0							4.0
	Gas Card PSTB Site	PRO-NM6-01-068	2.0	2.5							4.5
	General Admin, ABQ	ADM TEC 0101	2.0								2.0
	Training	ADM-TRN-01-01						4.0	4		8.0
	TCEQ PST ENG	PRO-TX7-01-23				3.0	3.0				6.0
	NMSLO RR Dump	PRO-NM7-01-25									0.0
	Totals		6.0	4.5	8.0	6.0	7.5	4.0	4		40.0

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name Joe A. Galemore

Period 4/9/2007

	Project Name	Project Number	4/2	4/3	4/4	4/5	4/6	4/7	4/8	Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	AES- Crown Point	AES-003-CP-01	1.0		0.5					1.5
	NMDOT Santa Clara	NMH-SCA-01-04								0.0
	NMED - BNSF CWE	NME-VR2-CW-01								0.0
	NMDOT GO PSI	NMD-002-GO-03	1.0		1.0	1.0	2.5			5.5
	OCD - Enersource	NMO-ENE-01-05		1.0	1.0		2.0			4.0
	DOT DeMasters/Miske ISA	NMD-002-DM-01								0.0
	DOT San Mateo/I40 TCLP	NMD-001-sm-03								0.0
	OCD - Millard Deck Estate	NMO-MDE-01-01				1.0				1.0
	OCD - Cockburn B Well	NMO-CSB-01-01				1.0				1.0
	Angel Fire Back Basin	ANG-FR0-01-04								0.0
	Rail Runner Bern to Lamy	PBW-001-01-01								0.0
INDIRECT ACCOUNTS	Holiday	HOL-IDA-01-01								0.0
	General Marketing	MKT-NM7-01-01	1.0	5.0	2.5	5.0	3.5			17.0
	Gas Card PSTB Site	PRO-NM6-01-068								0.0
	General Admin, ABQ	ADM TEC 0101	4.0	2.0	1.0					7.0
	Training	ADM-TRN-01-01								0.0
	TCEQ PST ENG	PRO-TX7-01-23	1.0		2.0					3.0
	NMSLO RR Dump	PRO-NM7-01-25								0.0
Totals			8.0	8.0	8.0	8.0	8.0	0.0	0	40.0

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name Joe A. Galemore

Period 4/22/2007

	Project Name	Project Number	4/16	4/17	4/18	4/19	4/20	4/21	4/22	Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	AES- Crown Point	AES-003-CP-01								0.0
	NMDOT Santa Clara	NMH-SCA-01-04								0.0
	NMED - BNSF CWE	NME-VR2-CW-01								0.0
	NMDOT GO PSI	NMD-002-GO-03		5.0	5.0	5.0	2.0			17.0
	OCD - Enersource	NMO-ENE-01-05					2.0			2.0
	DOT DeMasters/Miske ISA	NMD-002-DM-01								0.0
	DOT San Mateo/I40 TCLP	NMD-001-sm-03								0.0
	OCD - Millard Deck Estate	NMO-MDE-01-01								0.0
	OCD - Cockburn B Well	NMO-CSB-01-01								0.0
	Angel Fire Back Basin	ANG-FR0-01-04								0.0
Rail Runner Bern to Lamy	PBW-001-01-01								0.0	
INDIRECT ACCOUNTS	Holiday	HOL-IDA-01-01								0.0
	General Marketing	MKT-NM7-01-01	1.0	2.0	2.0	4.0	2.0			11.0
	Genesis Surfactant	PRO-NM7-01-41		1.0	1.0	2.0	3.0			7.0
	General Admin, ABQ	ADM TEC 0101	2.0							2.0
	Training	ADM-TRN-01-01								0.0
	TCEQ PST ENG	PRO-TX7-01-23					1.0			1.0
Totals			8.0	8.0	8.0	8.0	8.0	0.0	0	40.0

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name Joe A. Galemore

Period 4/29/2007

	Project Name	Project Number	4/23	4/24	4/25	4/26	4/27	4/28	4/29	Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	AES- Crown Point	AES-003-CP-01								0.0
	NMDOT Santa Clara	NMH-SCA-01-04								0.0
	NMED - BNSF CWE	NME-VR2-CW-01								0.0
	NMDOT GO PSI	NMD-002-GO-03	4.0	2.0	4.0	4.0	4.0			18.0
	OCD - Enersource	NMO-ENE-01-05		2.0						2.0
	DOT DeMasters/Miske ISA	NMD-002-DM-01								0.0
	DOT San Mateo/I40 TCLP	NMD-001-sm-03								0.0
	OCD - Millard Deck Estate	NMO-MDE-01-01	1.0			1.0				2.0
	OCD - Cockburn B Well	NMO-CSB-01-01	1.0			1.0				2.0
	Angel Fire Back Basin	ANG-FR0-01-04								0.0
Rail Runner Bern to Lamy	PBW-001-01-01								0.0	
INDIRECT ACCOUNTS	Holiday	HOL-IDA-01-01								0.0
	General Marketing	MKT-NM7-01-01	1.0	2.0	2.0	2.5	2.0			9.5
	Genesis Surfactant	PRO-NM7-01-41			1.0	1.0	1.0			3.0
	General Admin, ABQ	ADM TEC 0101	1.0				1.5			2.5
	Training	ADM-TRN-01-01								0.0
	TCEQ PST ENG	PRO-TX7-01-23			1.0					1.0
Totals			8.0	6.0	8.0	9.5	8.5	0.0	0	40.0

Employee Signature _____

Date _____

Approved By _____

Date _____



TIME SHEET

Employee Name Joe A. Galemore

Period 4/30/2007

	Project Name	Project Number	4/30							Date
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	Total
DIRECT PROJECTS	AES- Crown Point	AES-003-CP-01								0.0
	NMDOT Santa Clara	NMH-SCA-01-04	1.0							1.0
	NMED - BNSF CWE	NME-VR2-CW-01								0.0
	NMDOT GO PSI	NMD-002-GO-03								0.0
	OCD - Enersource	NMO-ENE-01-05	1.0							1.0
	DOT DeMasters/Miske ISA	NMD-002-DM-01								0.0
	DOT San Mateo/I40 TCLP	NMD-001-sm-03								0.0
	OCD - Millard Deck Estate	NMO-MDE-01-01		0.5						0.5
	OCD - Cockburn B Well	NMO-CSB-01-01		0.5						0.5
	Angel Fire Back Basin	ANG-FR0-01-04								0.0
Rail Runner Bern to Lamy	PBW-001-01-01								0.0	
INDIRECT ACCOUNTS	Holiday	HOL-IDA-01-01								0.0
	General Marketing	MKT-NM7-01-01	2.0							2.0
	Genesis Surfactant	PRO-NM7-01-41								0.0
	General Admin, ABQ	ADM TEC 0101	3.0							3.0
	Training	ADM-TRN-01-01								0.0
	TCEQ PST ENG	PRO-TX7-01-23								0.0
Totals			8.0	0.0	0.0	0.0	0.0	0.0	0	8.0

Employee Signature _____

Date _____

Approved By _____

Date _____

62450

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MORTGAGE

THIS MORTGAGE ("Security Instrument") is given on DECEMBER 6, 1985. The mortgagor is ENERSOURCE, INC. ("Borrower"). This Security Instrument is given to UNITED BANK OF LEA COUNTY, NEW MEXICO, which is organized and existing under the laws of NEW MEXICO, and whose address is 200 E. Broadway, P. O. Box 1290, Hobbs, New Mexico 88240. ("Lender"). Borrower owes Lender the principal sum of THREE HUNDRED THOUSAND AND 00/100 Dollars (U.S. \$ 300,000.00). This debt is evidenced by Borrower's note dated the same date as this Security Instrument ("Note"), which provides for monthly payments, with the full debt, if not paid earlier, due and payable on December 6, 1986. This Security Instrument secures to Lender: (a) the repayment of the debt evidenced by the Note, with interest, and all renewals, extensions and modifications; (b) the payment of all other sums, with interest, advanced under paragraph 7 to protect the security of this Security Instrument; and (c) the performance of Borrower's covenants and agreements under this Security Instrument and the Note. For this purpose, Borrower does hereby mortgage, grant and convey to Lender the following described property located in Lea County, New Mexico:

A tract of land located in the Northwest Quarter of Section 1, Township 20 South, Range 36 East, N.M.P.M., Lea County, New Mexico, and more particularly described as follows:

Beginning at a point which lies North 89°58' East 720 feet and South 0°6' West 660 feet from the Northwest corner of Section 1, Township 20 South, Range 36 East, N.M.P.M.; Thence South 0°6' West 350 Feet to the Southwest Corner of this tract; Thence North 89°58' East 600 feet to a point; Thence North 0°6' East 100 Feet to a point; Thence North 89°58' East 500 feet to a point, being the southeast corner of said tract ; thence North 0°6' East 350 feet to a point, which is the Northeast corner of this tract; thence North 75°51' West 515.2 feet to a point; thence South 0°6' West 225 feet to a point; Thence South 89°58' West 600 feet to the beginning corner of this tract.

600
SPP
INC.

which has the address of [Street] Monument [City] New Mexico [Zip Code] ("Property Address");

TOGETHER WITH all the improvements now or hereafter erected on the property, and all easements, rights, appurtenances, rents, royalties, mineral, oil and gas rights and profits, water rights and stock and all fixtures now or hereafter a part of the property. All replacements and additions shall also be covered by this Security Instrument. All of the foregoing is referred to in this Security Instrument as the "Property."

BORROWER COVENANTS that Borrower is lawfully seised of the estate hereby conveyed and has the right to mortgage, grant and convey the Property and that the Property is unencumbered, except for encumbrances of record. Borrower warrants and will defend generally the title to the Property against all claims and demands, subject to any encumbrances of record.

THIS SECURITY INSTRUMENT combines uniform covenants for national use and non-uniform covenants with limited variations by jurisdiction to constitute a uniform security instrument covering real property.

1. Payment of Principal and Interest; Prepayment and Late Charges. Borrower shall promptly pay when due the principal of and interest on the debt evidenced by the Note and any prepayment and late charges due under the Note.

2. Funds for Taxes and Insurance. Subject to applicable law or to a written waiver by Lender, Borrower shall pay to Lender on the day monthly payments are due under the Note, until the Note is paid in full, a sum ("Funds") equal to one-twelfth of: (a) yearly taxes and assessments which may attach priority over this Security Instrument; (b) yearly leasehold payments or ground rents on the Property, if any; (c) yearly hazard insurance premiums; and (d) yearly mortgage insurance premiums, if any. These items are called "escrow items." Lender may estimate the Funds due on the basis of current data and reasonable estimates of future escrow items.

The Funds shall be held in an institution the deposits or accounts of which are insured or guaranteed by a federal or state agency (including Lender if Lender is such an institution). Lender shall apply the Funds to pay the escrow items. Lender may not charge for holding and applying the Funds, analyzing the account or verifying the escrow items, unless Lender pays Borrower interest on the Funds and applicable law permits Lender to make such a charge. Borrower and Lender may agree in writing that interest shall be paid on the Funds. Unless an agreement is made or applicable law requires interest to be paid, Lender shall not be required to pay Borrower any interest or earnings on the Funds. Lender shall give to Borrower, without charge, an annual accounting of the Funds showing credits and debits to the Funds and the purpose for which each debit to the Funds was made. The Funds are pledged as additional security for the sums secured by this Security Instrument.

If the amount of the Funds held by Lender, together with the future monthly payments of Funds payable prior to the due dates of the escrow items, shall exceed the amount required to pay the escrow items when due, the excess shall be, at Borrower's option, either promptly repaid to Borrower or credited to Borrower on monthly payments of Funds. If the amount of the Funds held by Lender is not sufficient to pay the escrow items when due, Borrower shall pay to Lender any amount necessary to make up the deficiency in one or more payments as required by Lender.

Upon payment in full of all sums secured by this Security Instrument, Lender shall promptly refund to Borrower any Funds held by Lender. If under paragraph 19 the Property is sold or acquired by Lender, Lender shall apply, no later than immediately prior to the sale of the Property or its acquisition by Lender, any Funds held by Lender at the time of application as a credit against the sums secured by this Security Instrument.

3. Application of Payments. Unless applicable law provides otherwise, all payments received by Lender under paragraphs 1 and 2 shall be applied: first, to late charges due under the Note; second, to prepayment charges due under the Note; third, to amounts payable under paragraph 2; fourth, to interest due; and last, to principal due.

4. Charges; Liens. Borrower shall pay all taxes, assessments, charges, fines and impositions attributable to the Property which may attain priority over this Security Instrument, and leasehold payments or ground rents, if any. Borrower shall pay these obligations in the manner provided in paragraph 2, or if not paid in that manner, Borrower shall pay them on time directly to the person owed payment. Borrower shall promptly furnish to Lender all notices of amounts to be paid under this paragraph. If Borrower makes these payments directly, Borrower shall promptly furnish to Lender receipts evidencing the payments.

Borrower shall promptly discharge any lien which has priority over this Security Instrument unless Borrower: (a) agrees in writing to the payment of the obligation secured by the lien in a manner acceptable to Lender; (b) contests in good faith the lien by, or defends against enforcement of the lien in, legal proceedings which in the Lender's opinion operate to prevent the enforcement of the lien or forfeiture of any part of the Property; or (c) secures from the holder of the lien an agreement satisfactory to Lender subordinating the lien to this Security Instrument. If Lender determines that any part of the Property is subject to a lien which may attain priority over this Security Instrument, Lender may give Borrower a notice identifying the lien. Borrower shall satisfy the lien or take one or more of the actions set forth above within 10 days of the giving of notice.

5. Hazard Insurance. Borrower shall keep the improvements now existing or hereafter erected on the Property insured against loss by fire, hazards included within the term "extended coverage" and any other hazards for which Lender requires insurance. This insurance shall be maintained in the amounts and for the periods that Lender requires. The insurance carrier providing the insurance shall be chosen by Borrower subject to Lender's approval which shall not be unreasonably withheld.

All insurance policies and renewals shall be acceptable to Lender and shall include a standard mortgage clause. Lender shall have the right to hold the policies and renewals. If Lender requires, Borrower shall promptly give to Lender all receipts of paid premiums and renewal notices. In the event of loss, Borrower shall give prompt notice to the insurance carrier and Lender. Lender may make proof of loss if not made promptly by Borrower.

Unless Lender and Borrower otherwise agree in writing, insurance proceeds shall be applied to restoration or repair of the Property damaged, if the restoration or repair is economically feasible and Lender's security is not lessened. If the restoration or repair is not economically feasible or Lender's security would be lessened, the insurance proceeds shall be applied to the sums secured by this Security Instrument, whether or not then due, with any excess paid to Borrower. If Borrower abandons the Property, or does not answer within 30 days a notice from Lender that the insurance carrier has offered to settle a claim, then Lender may collect the insurance proceeds. Lender may use the proceeds to repair or restore the Property or to pay sums secured by this Security Instrument, whether or not then due. The 30-day period will begin when the notice is given.

Unless Lender and Borrower otherwise agree in writing, any application of proceeds to principal shall not extend or postpone the due date of the monthly payments referred to in paragraphs 1 and 2 or change the amount of the payments. If under paragraph 19 the Property is acquired by Lender, Borrower's right to any insurance policies and proceeds resulting from damage to the Property prior to the acquisition shall pass to Lender to the extent of the sums secured by this Security Instrument immediately prior to the acquisition.

6. Preservation and Maintenance of Property; Leaseholds. Borrower shall not destroy, damage or substantially change the Property, allow the Property to deteriorate or commit waste. If this Security Instrument is on a leasehold, Borrower shall comply with the provisions of the lease, and if Borrower acquires fee title to the Property, the leasehold and fee title shall not merge unless Lender agrees to the merger in writing.

7. Protection of Lender's Rights in the Property; Mortgage Insurance. If Borrower fails to perform the covenants and agreements contained in this Security Instrument, or there is a legal proceeding that may significantly affect Lender's rights in the Property (such as a proceeding in bankruptcy, probate, for condemnation or to enforce laws or regulations), then Lender may do and pay for whatever is necessary to protect the value of the Property and Lender's rights in the Property. Lender's actions may include paying any sums secured by a lien which has priority over this Security Instrument, appearing in court, paying reasonable attorneys' fees and entering on the Property to make repairs. Although Lender may take action under this paragraph 7, Lender does not have to do so.

Any amounts disbursed by Lender under this paragraph 7 shall become additional debt of Borrower secured by this Security Instrument. Unless Borrower and Lender agree to other terms of payment, these amounts shall bear interest from the date of disbursement at the Note rate and shall be payable, with interest, upon notice from Lender to Borrower requesting payment.

If Lender required mortgage insurance as a condition of making the loan secured by this Security Instrument, Borrower shall pay the premiums required to maintain the insurance in effect until such time as a requirement for the insurance terminates in accordance with Borrower's and Lender's written agreement or applicable law.

8. Inspection. Lender or its agent may make reasonable entries upon and inspections of the Property. Lender shall give Borrower notice at the time of or prior to an inspection specifying reasonable cause for the inspection.

9. Condemnation. The proceeds of any award or claim for damages, direct or consequential, in connection with any condemnation or other taking of any part of the Property, or for conveyance in lieu of condemnation, are hereby assigned and shall be paid to Lender.

In the event of a total taking of the Property, the proceeds shall be applied to the sums secured by this Security Instrument, whether or not then due, with any excess paid to Borrower. In the event of a partial taking of the Property, unless Borrower and Lender otherwise agree in writing, the sums secured by this Security Instrument shall be reduced by the amount of the proceeds multiplied by the following fraction: (a) the total amount of the sums secured immediately before taking, divided by (b) the fair market value of the Property immediately before the taking. Any balance shall be paid to Borrower.

If the Property is abandoned by Borrower, or if, after notice by Lender to Borrower that the condemnor offers to make an award or settle a claim for damages, Borrower fails to respond to Lender within 30 days after the date the notice is given, Lender is authorized to collect and apply the proceeds, at its option, either to restoration or repair of the Property or to the sums secured by this Security Instrument, whether or not then due.

Unless Lender and Borrower otherwise agree in writing, any application of proceeds to principal shall not extend or postpone the due date of the monthly payments referred to in paragraphs 1 and 2 or change the amount of such payments.

10. Borrower Not Released; Forbearance By Lender Not a Waiver. Extension of the time for payment or modification of amortization of the sums secured by this Security Instrument granted by Lender to any successor in interest of Borrower shall not operate to release the liability of the original Borrower or Borrower's successors in interest. Lender shall not be required to commence proceedings against any successor in interest or refuse to extend time for payment or otherwise modify amortization of the sums secured by this Security Instrument by reason of any demand made by the original Borrower or Borrower's successors in interest. Any forbearance by Lender in exercising any right or remedy shall not be a waiver of or preclude the exercise of any right or remedy.

11. Successors and Assigns Bound; Joint and Several Liability; Co-signers. The covenants and agreements of this Security Instrument shall bind and benefit the successors and assigns of Lender and Borrower, subject to the provisions of paragraph 17. Borrower's covenants and agreements shall be joint and several. Any Borrower who co-signs this Security Instrument but does not execute the Note: (a) is co-signing this Security Instrument only to mortgage, grant and convey that Borrower's interest in the Property under the terms of this Security Instrument; (b) is not personally obligated to pay the sums secured by this Security Instrument; and (c) agrees that Lender and any other Borrower may agree to extend, modify, forbear or make any accommodations with regard to the terms of this Security Instrument or the Note without that Borrower's consent.

12. Loan Charges. If the loan secured by this Security Instrument is subject to a law which sets maximum loan charges, and that law is finally interpreted so that the interest or other loan charges collected or to be collected in connection with the loan exceed the permitted limits, then: (a) any such loan charge shall be reduced by the amount necessary to reduce the charge to the permitted limit; and (b) any sums already collected from Borrower which exceeded permitted limits will be refunded to Borrower. Lender may choose to make this refund by reducing the principal owed under the Note or by making a direct payment to Borrower. If a refund reduces principal, the reduction will be treated as a partial prepayment without any prepayment charge under the Note.

13. Legislation Affecting Lender's Rights. If enactment or expiration of applicable laws has the effect of rendering any provision of the Note or this Security Instrument unenforceable according to its terms, Lender, at its option, may require immediate payment in full of all sums secured by this Security Instrument and may invoke any remedies permitted by paragraph 19. If Lender exercises this option, Lender shall take the steps specified in the second paragraph of paragraph 17.

14. Notices. Any notice to Borrower provided for in this Security Instrument shall be given by delivering it or by mailing it by first class mail unless applicable law requires use of another method. The notice shall be directed to the Property Address or any other address Borrower designates by notice to Lender. Any notice to Lender shall be given by first class mail to Lender's address stated herein or any other address Lender designates by notice to Borrower. Any notice provided for in this Security Instrument shall be deemed to have been given to Borrower or Lender when given as provided in this paragraph.

15. Governing Law; Severability. This Security Instrument shall be governed by federal law and the law of the jurisdiction in which the Property is located. In the event that any provision or clause of this Security Instrument or the Note conflicts with applicable law, such provision or clause shall be deemed to be inoperative to the extent of the conflict. This Security Instrument and the Note are declared to be severable.

16. Borrower's Copy. Borrower shall be given one conformed copy of the Note and of this Security Instrument.

17. Transfer of the Property or a Beneficial Interest in Borrower. If all or any part of the Property or any interest in it is sold or transferred (or if a beneficial interest in Borrower is sold or transferred and Borrower is not a natural person) without Lender's prior written consent, Lender may, at its option, require immediate payment in full of all sums secured by this Security Instrument. However, this option shall not be exercised by Lender if exercise is prohibited by federal law as of the date of this Security Instrument.

If Lender exercises this option, Lender shall give Borrower notice of acceleration. The notice shall provide a period of not less than 30 days from the date the notice is delivered or mailed within which Borrower must pay all sums secured by this Security Instrument. If Borrower fails to pay these sums prior to the expiration of this period, Lender may invoke any remedies permitted by this Security Instrument without further notice or demand on Borrower.

18. Borrower's Right to Reinstate. If Borrower meets certain conditions, Borrower shall have the right to have enforcement of this Security Instrument discontinued at any time prior to the earlier of: (a) 5 days (or such other period as applicable law may specify for reinstatement) before sale of the Property pursuant to any power of sale contained in this Security Instrument; or (b) entry of a judgment enforcing this Security Instrument. Those conditions are that Borrower: (a) pays Lender all sums which then would be due under this Security Instrument and the Note had no acceleration occurred; (b) cures any default of any other covenants or agreements; (c) pays all expenses incurred in enforcing this Security Instrument, including, but not limited to, reasonable attorneys' fees; and (d) takes such action as Lender may reasonably require to assure that the lien of this Security Instrument, Lender's rights in the Property and Borrower's obligation to pay the sums secured by this Security Instrument shall continue unchanged. Upon reinstatement by Borrower, this Security Instrument and the obligations secured hereby shall remain fully effective as if no acceleration had occurred. However, this right to reinstate shall not apply in the case of acceleration under paragraphs 13 or 17.

NON-UNIFORM COVENANTS. Borrower and Lender further covenant and agree as follows:

19. Acceleration; Remedies. Lender shall give notice to Borrower prior to acceleration following Borrower's breach of any covenant or agreement in this Security Instrument (but not prior to acceleration under paragraphs 13 and 17 unless applicable law provides otherwise). The notice shall specify: (a) the default; (b) the action required to cure the default; (c) a date, not less than 30 days from the date the notice is given to Borrower, by which the default must be cured; and (d) that failure to cure the default on or before the date specified in the notice may result in acceleration of the sums secured by this Security Instrument, foreclosure by judicial proceeding and sale of the Property. The notice shall further inform Borrower of the right to reinstate after acceleration and the right to assert in the foreclosure proceeding the non-existence of a default or any other defense of Borrower to acceleration and foreclosure. If the default is not cured on or before the date specified in the notice, Lender at its option may require immediate payment in full of all sums secured by this Security Instrument without further demand and may foreclose this Security Instrument by judicial proceeding. Lender shall be entitled to collect all expenses incurred in pursuing the remedies provided in this paragraph 19, including, but not limited to, reasonable attorneys' fees and costs of title evidence.

20. Lender in Possession. Upon acceleration under paragraph 19 or abandonment of the Property, Lender (in person, by agent or by judicially appointed receiver) shall be entitled to enter upon, take possession of and manage the Property and to collect the rents of the Property including those past due. Any rents collected by Lender or the receiver shall be applied first to payment of the costs of management of the Property and collection of rents, including, but not limited to, receiver's fees, premiums on receiver's bonds and reasonable attorneys' fees, and then to the sums secured by this Security Instrument.

21. Release. Upon payment of all sums secured by this Security Instrument, Lender shall release this Security Instrument without charge to Borrower. Borrower shall pay any recordation costs.

22. Redemption Period. If this Security Instrument is foreclosed, the redemption period after judicial sale shall be one month.

23. Riders to this Security Instrument. If one or more riders are executed by Borrower and recorded together with this Security Instrument, the covenants and agreements of each such rider shall be incorporated into and shall amend and supplement the covenants and agreements of this Security Instrument as if the rider(s) were a part of this Security Instrument. [Check applicable box(es)]

- Adjustable Rate Rider
- Condominium Rider
- 2-4 Family Rider
- Graduated Payment Rider
- Planned Unit Development Rider
- Other(s) [specify]

BY SIGNING BELOW, Borrower accepts and agrees to the terms and covenants contained in this Security Instrument and in any rider(s) executed by Borrower and recorded with it.

BY: Michael A. Pearson Michael A. Pearson

BY: John Paul Payne ENERSOURCE, INC. John Paul Payne, President (Seal) -Borrower

BY: Mary Cocke Mary Cocke

BY: E. Warren Goss E. Warren Goss, Executive Vice President (Seal) -Borrower

[Space Below This Line For Acknowledgment]

STATE OF NEW MEXICO,Lea..... County ss:

The foregoing instrument was acknowledged before me this 6th day of December, 1985 (date)

by JOHN PAUL PAYNE, President and E. WARREN GOSS, Executive Vice President of ENERSOURCE, INC. and MICHAEL A. PEARSON and MARY COCKE, on behalf of ENERSOURCE, INC.

My Commission expires:



[Signature]
Notary Public



STATE OF NEW MEXICO
COUNTY OF LEA
FILED

DEC 13 1985

at 1:44 o'clock P.M.
and recorded in Book _____
Page _____
By _____ Deputy

682430

ETW

F9=Reselect

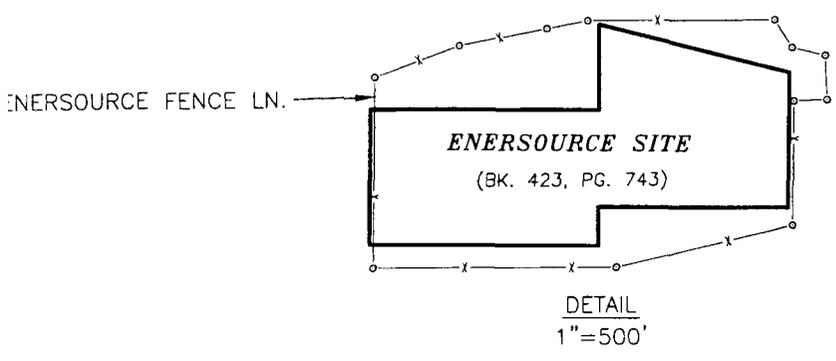
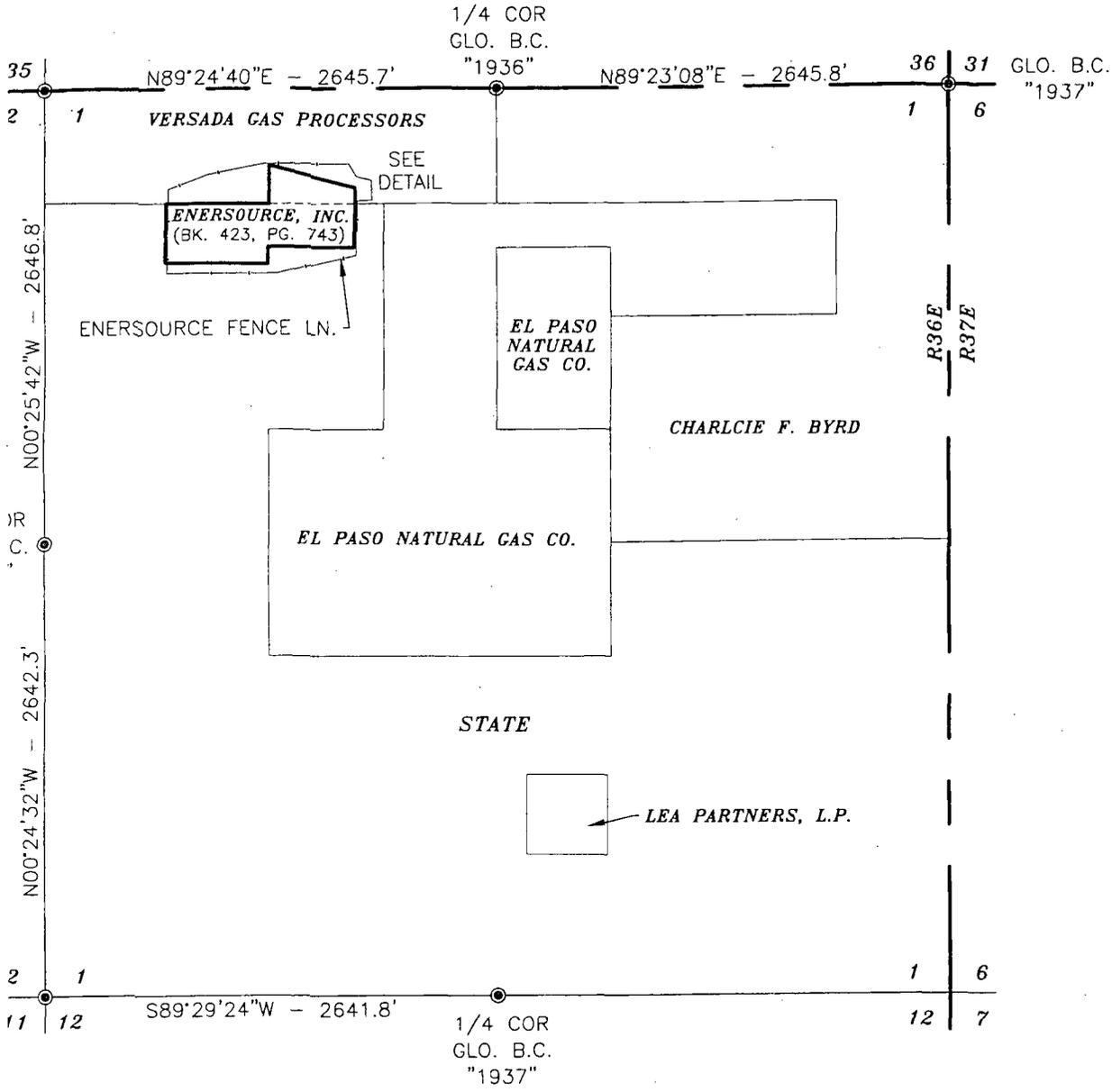
		OWNER#	BILL #	CURRENT TAX
160	ENERSOURCE INC	0040715	19900008944	N O N E
160	ENERSOURCE INC	0040715	19910008983	N O N E
160	ENERSOURCE INC	0040715	19920008976	N O N E
160	ENERSOURCE INC	0040715	19930009090	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	19940009015	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	19950009048	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	19960009035	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	19970009030	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	19980009146	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	19990009123	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	20000009276	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	20010009314	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	20020009457	N O N E
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	20030009330	219.05
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	20040009352	203.96
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	20050009314	182.46
160	ENERSOURCE INC COMMERCIAL EXCHANGE INC %	0040715	20060009390	157.81

NO MORE MATCHI

763.28

Bill#->

SECTION 1, TOWNSHIP 20 SOUTH, RANGE 36 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



LEGEND

● DENOTES FOUND MONUMENT AS NOTED

3 SHOWN HEREON ARE

Owner #	Dist	VALUATION	RECAP
0040715	160	0 Central	18030 Full Value
Non-Rend 0		6450 Land	
ENERSOURCE INC		8805 Improvements	6010 Taxable Value
COMMERCIAL EXCHANGE INC & PO BOX 3236		2775 Personal Prop	0 Exemptions
		0 Mfg Home	
WUEBOCK TX 79452		0 Livestock	6010 Net Taxable

Property Description	Code	Value	Description	Quantity	Rate	Taxable
4 000 407 150 001	150		MISCELLANEOUS LAND	1.87		420
FILE 423 PG 743 000062449 12/13/85	150		MISCELLANEOUS LAND	7.69		1730
SECTION-01 TOWNSHIP-20S RANGE-36E	250		MISCELLANEOUS IMPS.			2935
9.56 AC LOC NW4	360		IND-PLANT			925
TR BEG N89D58'E 720' AND S0D6'W 660' FROM NW COR SEC 1, 1/4 S0D6'W 350', N89D58'E 600', N0D6'E 100', N89D58'E 500', N0D6'E 350', N75D51' W 515.2', S0D6'W 225', S89D58'W 600' TO BEG *MONUMENT REFINERY* *1965-SOUTHERN UNION REG CO*						



Intera Incorporated
 9111A Research Boulevard
 Austin, Texas 78758
 Telephone: 512 425 2000
 Fax: 512 425 2099

2007 MAR 23 AM 11 13

New Mexico Oil Conservation Division
 Attn: Fran Chavez
 1220 South Saint Francis Street
 Santa Fe, New Mexico 87505

3/19/2007
INVOICE NO: 02-07-39
PROJECT NO: NMO-ENE

Invoice for services rendered
 P.O. #: 52100-0000004048
 Contract #: 408050918283
 Project : Remediation Project at Enersource Facility in Monument, NM

Billing Period :11-01-2006-02-28-2007
 Project Manager: Joseph Tracy

Professional Services

Task # 6: Work Plan Development/Meetings/Subcontractor Negotiations/Access Agreements

Senior Scientist

J. Tracy 5.50 hrs at \$80.00 \$440.00

Draftsperson II

L. Biggs 19.50 hrs at \$55.00 \$1,072.50

Principal

J. Galemore 30.50 hrs at \$100.00 \$3,050.00

Field Technician II

G. Desselle 4.00 hrs at \$57.00 \$228.00

Total Task # 6 Labor 59.50 \$4,790.50

Recoverables

Earth Data Analysis Center (EDAC) - Historical Aerial Photos \$55.00

Total Recoverables \$55.00

Total Charges \$4,845.50

NMGRT 6.875% \$333.13

Total Invoice \$5,178.63

Task total w/tax	\$69,399.82
Cumulative total w/tax	\$5,178.63
Task balance w/tax	\$64,221.19

Approved by: 

Please remit to:
INTERA Incorporated
 9111A Research Blvd
 Austin TX 78758

O.K. to PAY.


Invoice

EARTH DATA ANALYSIS CENTER
 MSC01 1110, BANDELIER WEST, ROOM 111
 1 UNIVERSITY OF NEW MEXICO
 ALBUQUERQUE, NM 87131-0001
 (505) 277-3822

DATE	INVOICE
------	---------

2/16/2007 PSS 12969

BILL TO:

SHIP TO:

Intera
 Lydia Biggs
 6000 Uptown Blvd., Suite 100
 Albuquerque, NM 87110

P.O. NUMBER	TERMS	REP	SHIP	VIA	F.O.B	PROJECT
	Due upon receipt	INS	2/16/2007	Network	NM	PSS 12969

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
----------	-----------	-------------	------------	--------

1	GDS153	Standard use of archive	35.00	35.00
2	GDS173	Digital Files (scanned)	10.00	20.00

Site: T20S, R36E, Sec.1
 Job Number: NMO-ENE-01-05

Project #: NMO-ENE-01-05
 Mgr. approval: [Signature]

Please pay from this invoice. No statement will be sent.

TOTAL \$55.00



**State of New Mexico
Purchase Order**

PO Number to be on all Invoices and Correspondence
Dispatch via Print

Energy, Minerals & Resources

1220 South St. Francis Drive
Santa Fe NM 87505
United States

Vendor: 0000043982
INTERA INCORPORATED
6000 UPTOWN BLVD NE STE 100
ALBUQUERQUE NM 87110

Purchase Order 52100-0000004634	Date 03/14/2007	Revision 1	Page 1
Payment Terms Pay Now	Freight Terms FOB Destination	Ship Via Best Way	
Buyer FRAN A. CHAVEZ	Phone 505/476-3477		

Ship To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Bill To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Origin: ENC Excl/Excl #:

Line-Sch	Item/Description	Mfg ID	Quantity	UOM	PO Price	Extended Amt	Due Date
1- 1	Continuation of old Enersource Facility in Monument, NM.	52100-31100-0710000000-535200- -0750- - -107-60000	1.00	EA	160,000.00	160,000.00	03/14/2007
Schedule Total						<u>160,000.00</u>	
Item Total						<u>160,000.00</u>	

61-805-09-18553 Exp 06/30/2007
SITE MAINTENANCE & MONITORING, PIGGY BACK FROM DOT
FRAN CHAVEZ 476-3477

Total PO Amount 160,000.00

Agency Approval - I certify that the proposed purchase represented by this document is authorized by and is made in accordance with all State (and if applicable Federal) legislation rules and regulation. I further certify that adequate unencumbered cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.

Authorized Signature



RECEIVED

NOV 1 2006

Intera Incorporated
9111A Research Boulevard
Austin, Texas 78758
Telephone: 512 425 2000
Fax: 512 425 2099

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

New Mexico Oil Conservation Division
Attention: Fran Chavez
1220 South Saint Francis Street
Santa Fe, New Mexico 87505

INVOICE NO: 10-06-45
PROJECT NO: NMO-ENE
November 10, 2006

Invoice for Services Rendered
P.O. #: 06-199-000969
Contract#: 408050918283
Project : Phase I Surface Investigation and Cleanup at Enersource Facility

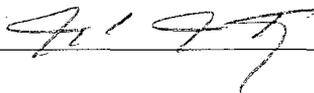
Billing Period Ending: 09/16/06 10/31/06
Project Manager: Joseph Tracy

Professional Services

Task 1: Project Coordination and Fieldwork Preparation	\$0.00
Task 2: Map Buried Utilities (1-Call) and Perform Naturally Occurring Radioactive Materials (NORM) Survey	\$0.00
Task 3: Field Investigation: Fluid Removal, Tank Removal/Cleaning/Disposal and Piping Removal/Disposal	\$3,478.00
Task 4: Field Investigation: Soil Remediation	\$0.00
Task 5: Preparation of a Final Report	\$0.00
Subtotal	\$3,478.00
NMGRT 6.875%	\$239.11

TOTAL INVOICE **\$ 3,717.11**

Project Approved Budget w/Tax	\$400,000.00
Cumulative Project Total w/Tax to Date	\$330,600.18
Project Budget Balance w/Tax	\$69,399.82

Approved by: 

Please remit to: **INTERA Incorporated**
9111A Research Blvd
Austin TX 78758

OK to PAY.


Task 1. Project Coordination and Fieldwork Preparation					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Senior Scientist/Engineer	0002	80.00	hour		\$ -
Draftsperson II (Figures, Cross Sections)	0007	55.00	hour		\$ -
Field Technician II	0005	57.00	hour		\$ -
Subtotal Professional Labor					\$ -
SUBTOTAL TASK 1:					\$ -
NMGRT @ 6.875%					\$ -
TOTAL TASK 1:					\$ -
Task 2. Map Buried Utilities (1-Call) and Perform Naturally Occurring Radioactive Materials (NORM) Survey					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Field Technician II - Fieldwork	0005	57.00	hour		\$ -
Subtotal Professional Labor					\$ -
Expenses	Contract Line Item	Rate	Unit	# of Units	Total
NORM Survey	N/A	800.00	cach		\$ -
Subtotal Expenses					\$ -
SUBTOTAL TASK 2:					\$ -
NMGRT @ 6.875%					\$ -
TOTAL TASK 2:					\$ -
Task 3. Field Investigation: Fluid Removal, Tank Removal/Cleaning/Disposal and Piping Removal/Disposal					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Senior Scientist/Engineer	0002	80.00	hour	7.5	\$ 600.00
Field Technician II - Fieldwork	0005	57.00	hour	16.5	\$ 940.50
Project Manager (Supervisor)	0003	70.00	hour		\$ -
Field Technician I - Equipment Operator	0006	47.00	hour		\$ -
Subtotal Professional Labor					\$ 1,540.50
Expenses	Contract Line Item	Rate	Unit	# of Units	Total
Site Survey	N/A	1,937.50	project	1	\$ 1,937.50
Mobilization of Equipment	0047	3.50	mile		\$ -
Disposal of Contaminated Fluids (Product)	0044	10.75	barrel		\$ -
Transportation and Disposal of Materials (Scrap Metals, Piping, Tanks) below NORM allowable limits	N/A	1,500.00	load		\$ -
Disposal of Miscellaneous Trash	N/A	11.00	ton		\$ -
Backhoe Medium Duty	0026	157.00	day		\$ -
Delivery Roll-Off Containers	N/A	384.00	each		\$ -
Combustible Gas Indicator (CGI) with O2, H2S, CO2	0012	50.00	day		\$ -
Pick-Up Truck	0053	70.00	day		\$ -
Per Diem	0043	65.00	day		\$ -
Subtotal Expenses					\$ 1,937.50
SUBTOTAL TASK 3:					\$ 3,478.00
NMGRT @ 6.875%					\$ 239.11
TOTAL TASK 3:					\$ 3,717.11
Task 4. Field Investigation: Soil Remediation					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Senior Scientist/Engineer	0002	80.00	hour		\$ -
Field Technician II - Fieldwork	0005	57.00	hour		\$ -
Project Manager (Supervisor)	0003	70.00	hour		\$ -
Field Technician II - Foreman	0005	57.00	hour		\$ -
Field Technician I - Equipment Operator	0006	47.00	hour		\$ -
Hourly Secretary	0010	30.00	hour		\$ -
Subtotal Professional Labor					\$ -
Expenses	Contract Line Item	Rate	Unit	# of Units	Total
Personal Vehicle Mileage	0042	0.44	mile		\$ -
Per Diem - Env. Services Contractor	0043	65.00	day		\$ -
Water Truck	0052	350.00	day		\$ -
Pick-Up Truck	0053	70.00	day		\$ -
Disposal of Contaminated Solids/Soils	N/A	12.60	yard		\$ -
Transportation of Contaminated Soils	N/A	14.60	yard		\$ -
Clean Soil for Backfill	N/A	4.80	yard		\$ -
DS Dozer	N/A	340.00	day		\$ -
950 Loader	N/A	379.00	day		\$ -
Fuel for Equipment/Trucks - Env. Services Contractor	N/A	2.97	gallon		\$ -
Photoionization Detector (PID)	0021	10.00	day		\$ -
Per Diem	0043	65.00	day		\$ -
Subtotal Expenses					\$ -
SUBTOTAL TASK 4:					\$ -
NMGRT @ 6.875%					\$ -
TOTAL TASK 4:					\$ -
Task 5. Preparation of a Final Report					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Principal	0001	115.00	hour		\$ -
Senior Scientist/Engineer	0002	80.00	hour		\$ -
Field Technician II	0005	57.00	hour		\$ -
Draftsperson II (Figures, Cross Sections)	0007	55.00	hour		\$ -
Administrator (Technical Editor)	0009	55.00	hour		\$ -
Subtotal Professional Labor					\$ -
SUBTOTAL TASK 5:					\$ -
NMGRT @ 6.875%					\$ -
TOTAL TASK 5:					\$ -
INVOICE TOTAL (w/NMGRT):					\$ 3,717.11

Notes:

NMGRT = New Mexico Gross Receipts Tax



JOHN WEST SURVEYING COMPANY

412 N. DAL PASO

HOBBS, NEW MEXICO 88240

FEIN 85-0455911

Phone # (505) 393-3117 Fax # (505) 393-3450

patty@leaco.net

BILL TO:
INTERA INCORPORATED ONE PARK SQUARE, SUITE 820 6501 AMERICAS PARKWAY NE ALBUQUERQUE, NM 87110

Invoice

DATE:	INVOICE #:
10/17/2006	06-11-0982

P.O. NO.	TERMS:	DUE DATE:	ORDERED BY:
	NET 30-1.5% AFTER 30 DAYS	11/16/2006	JOE TRACY
DESCRIPTION	QUANTITY	RATE	AMOUNT
SURVEY TRACT OF LAND IN THE NW/4 OF SECTIONS 1 AND 36, T20S, R36E, NMPM, LEA COUNTY, NEW MEXICO. 2 MAN SURVEY CREW MILEAGE PROFESSIONAL LAND SURVEYOR COMPUTER AIDED DRAFTER GPS EQUIPMENT(PER HR)	13.5 118 0.5 2 8.5	90.00 1.25 100.00 50.00 50.00	1,215.00 147.50 50.00 100.00 425.00
<i>NMO - CNE - 01 - 01</i> <i>10/23/06</i>			
Subtotal			\$1,937.50
Sales Tax (6.6875%)			\$129.57
Total			\$2,067.07 1937.50
Payments/Credits			\$0.00
THANK YOU FOR YOUR BUSINESS ! WE ACCEPT MASTERCARD, VISA, AND DISCOVER			Balance Due \$2,067.07 1937.50



RECEIVED

SEP 28 2006

Intera Incorporated
9111A Research Boulevard
Austin, Texas 78758
Telephone: 512 425 2000
Fax: 512 425 2099

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

New Mexico Oil Conservation Division
Attention: Fran Chavez
1220 South Saint Francis Street
Santa Fe, New Mexico 87505

INVOICE NO: 08-06-58
PROJECT NO: NMO-ENE
September 22, 2006

Invoice for Services Rendered
P.O. #: 06-199-000969
Contract#: 408050918283
Project : Phase I Surface Investigation and Cleanup at Enersource Facility

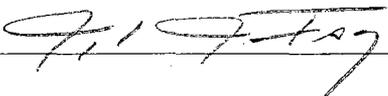
Billing Period Ending: 06/01 - 09/15/06
Project Manager: Joseph Tracy

Professional Services

Task 1: Project Coordination and Fieldwork Preparation	\$4,319.00
Task 2: Map Buried Utilities (1-Call) and Perform Naturally Occurring Radioactive Materials (NORM) Survey	\$1,028.00
Task 3: Field Investigation: Fluid Removal, Tank Removal/Cleaning/Disposal and Piping Removal/Disposal	\$300,508.50
Task 4: Field Investigation: Soil Remediation	\$0.00
Task 5: Preparation of a Final Report	\$0.00
Subtotal	\$305,855.50
NMGRT 6.875%	\$21,027.57

TOTAL INVOICE \$ 326,883.07

Project Approved Budget w/Tax	\$400,000.00
Cumulative Project Total w/Tax to Date	\$326,883.07
Project Budget Balance w/Tax	\$73,116.93

Approved by: 

Please remit to: **INTERA Incorporated**
9111A Research Blvd
Austin TX 78758

OK to PAY.


State of New Mexico
Oil Conservation Division
Phase I Investigation and Remediation
Enersource Facility
Monument, New Mexico
INTERA Invoice 08-06-58 Detail
September 22, 2006

Task 1. Project Coordination and Fieldwork Preparation						
Professional Services	Contract Line		Unit	# of Units		Total
	Item	Rate				
Senior Scientist/Engineer	0002	80.00	hour	42	\$	5,360.00
Draftsperson II (Figures, Cross Sections)	0007	55.00	hour	5	\$	275.00
Field Technician II	0005	57.00	hour	12	\$	684.00
Subtotal Professional Labor						\$ 4,319.00
SUBTOTAL TASK 1:						\$ 4,319.00
NMGRT @ 6.875%						\$ 296.93
TOTAL TASK 1:						\$ 4,615.93
Task 2. Map Buried Utilities (1-Call) and Perform Naturally Occurring Radioactive Materials (NORM) Survey						
Professional Services	Contract Line		Unit	# of Units		Total
	Item	Rate				
Field Technician II - Fieldwork	0005	57.00	hour	4	\$	228.00
Subtotal Professional Labor						\$ 228.00
Expenses	Contract Line		Unit	# of Units		Total
	Item	Rate				
NORM Survey	N/A	800.00	each	1	\$	800.00
Subtotal Expenses						\$ 800.00
SUBTOTAL TASK 2:						\$ 1,028.00
NMGRT @ 6.875%						\$ 70.68
TOTAL TASK 2:						\$ 1,098.68
Task 3. Field Investigation: Fluid Removal, Tank Removal/Cleaning/Disposal and Piping Removal/Disposal						
Professional Services	Contract Line		Unit	# of Units		Total
	Item	Rate				
Senior Scientist/Engineer	0002	80.00	hour	55.5	\$	4,440.00
Field Technician II - Fieldwork	0005	57.00	hour	361.5	\$	20,605.50
Project Manager (Supervisor)	0003	70.00	hour	80	\$	5,600.00
Field Technician I - Equipment Operator	0006	47.00	hour	140	\$	6,580.00
Subtotal Professional Labor						\$ 37,225.50
Expenses	Contract Line		Unit	# of Units		Total
	Item	Rate				
Mobilization of Equipment	0047	3.50	mile	250	\$	875.00
Disposal of Contaminated Fluids (Product)	0044	10.75	barrel	18,060	\$	194,145.00
Transportation and Disposal of Materials (Scrap Metals, Piping, Tanks) below NORM allowable limits	N/A	1,500.00	load	17	\$	25,500.00
Disposal of Miscellaneous Trash	N/A	11.00	ton	1097	\$	12,067.00
Backhoe Medium Duty	0026	157.00	day	28	\$	4,396.00
Delivery Roll-Off Containers	N/A	384.00	each	55	\$	21,120.00
Combustible Gas Indicator (CGI) with O2, H2S, CO2	0012	50.00	day	28	\$	1,400.00
Pick-Up Truck	0053	70.00	day	28	\$	1,960.00
Per Diem	0043	65.00	day	28	\$	1,820.00
Subtotal Expenses						\$ 263,283.50
SUBTOTAL TASK 3:						\$ 300,509.50
NMGRT @ 6.875%						\$ 20,659.96
TOTAL TASK 3:						\$ 321,169.46
Task 4. Field Investigation: Soil Remediation						
Professional Services	Contract Line		Unit	# of Units		Total
	Item	Rate				
Senior Scientist/Engineer	0002	80.00	hour		\$	-
Field Technician II - Fieldwork	0005	57.00	hour		\$	-
Project Manager (Supervisor)	0003	70.00	hour		\$	-
Field Technician II - Foreman	0005	57.00	hour		\$	-
Field Technician I - Equipment Operator	0006	47.00	hour		\$	-
Hourly Secretary	0010	30.00	hour		\$	-
Subtotal Professional Labor						\$ -
Expenses	Contract Line		Unit	# of Units		Total
	Item	Rate				
Personal Vehicle Mileage	0042	0.44	mile		\$	-
Per Diem - Env. Services Contractor	0043	65.00	day		\$	-
Water Truck	0052	350.00	day		\$	-
Pick-Up Truck	0053	70.00	day		\$	-
Disposal of Contaminated Solids/Salts	N/A	12.00	yard		\$	-
Transportation of Contaminated Soils	N/A	14.00	yard		\$	-
Clean Soil for Backfill	N/A	4.80	yard		\$	-
DS Dozer	N/A	340.00	day		\$	-
950 Loader	N/A	379.00	day		\$	-
Fuel for Equipment/Trucks - Env. Services Contractor	N/A	2.97	gallon		\$	-
Photoionization Detector (PID)	0021	10.00	day		\$	-
Per Diem	0043	65.00	day		\$	-
Subtotal Expenses						\$ -
SUBTOTAL TASK 4:						\$ -
NMGRT @ 6.875%						\$ -
TOTAL TASK 4:						\$ -
Task 5. Preparation of a Final Report						
Professional Services	Contract Line		Unit	# of Units		Total
	Item	Rate				
Principal	0001	115.00	hour		\$	-
Senior Scientist/Engineer	0002	80.00	hour		\$	-
Field Technician II	0005	57.00	hour		\$	-
Draftsperson II (Figures, Cross Sections)	0007	55.00	hour		\$	-
Administrator (Technical Editor)	0009	55.00	hour		\$	-
Subtotal Professional Labor						\$ -
SUBTOTAL TASK 5:						\$ -
NMGRT @ 6.875%						\$ -
TOTAL TASK 5:						\$ -

INVOICE TOTAL (w/NMGRT):

\$ 326,883.07

Notes
NMGRT = New Mexico Gross Receipts Tax

STATE OF NEW MEXICO
PURCHASE DOCUMENT



AGENCY CODE	521	DOCUMENT NUMBER	06-199-000969
DATE	05/24/06	BUDGET FY	06

VENDOR CODE	0000005086
VENDOR NAME AND ORDER ADDRESS	
INTERA INCORPORATED 9111 A RESEARCH BLVD	
AUSTIN	TX78758

DO NOT STAPLE BAR CODES

S H I P T O	OIL CONSERVATION DIVISION 1220 SO. ST. FRANCIS DRIVE SANTA FE, NM 87505
P I L L T O	OIL CONSERVATION DIVISION 1220 SO. ST. FRANCIS DRIVE SANTA FE, NM 87505
AGENCY CONTACT	FRAN CHAVEZ
PHONE NUMBER	505-476-3477

LN	FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	AMOUNT
1	199	521	P744	300	0700	3522	400,000.00
TOTAL							400,000.00

Maximum of six accounting lines per purchase document

LN	FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	AMOUNT
1	199	521	0750	305	0700	3522	400,000.00
TOTAL							400,000.00

PURCHASE REQUISITION
(BIDS MUST BE REQUESTED FOR ITEMS OVER \$1,500.00)

ESTABLISH RENEWAL NO.:

RECOMMENDED SOURCE & SPECIAL REMARKS:
DFA APPROVED

BUYER:

CONTRACT, PRICE AGREEMENT, PURCHASE ORDER
OTHER THAN PROFESSIONAL SERVICE CONTRACTS:
(APPROVED VENDORS MUST BE USED FOR ITEMS UNDER CONTRACT)

C/P# / PO # 408050918283 EXPIRES: 11-23-06

DIRECT PURCHASE ORDER
(ONLY VALID FOR PURCHASES \$1,500.00 AND UNDER)

EXEMPT FROM THE NM PROCUREMENT CODE
PURSUANT TO SECTION

EXCLUDED FROM PROCUREMENT THROUGH STATE PURCHASING
PURSUANT TO SECTION

FOR ENCUMBERING PURPOSES ONLY
REASON:

AGENCY APPROVAL: I certify that the proposed purchase represented by this document is authorized by and is made in accordance with all State (and if applicable, Federal) legislative, rules and regulations. I further certify that adequate maintenance of cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.

AGENCY AUTHORIZED SIGNATURE: *[Signature]* DATE: 05/29/06

STATE OF NEW MEXICO
PURCHASE DOCUMENT
CONTINUATION SHEET

AGENCY CODE 521	DOCUMENT NUMBER 06-199-000969
DATE 05/24/06	BUDGET FY 06

TERMS	
DELIVERY DATE 05/24/06	FOB D
BUDGET VERIFIED BY:	

AGENCY NAME State of New Mexico Energy & Minerals

COMM LN	QUANTITY	UNIT	COMMODITY CODE	ACCT LN.	ARTICLE AND DESCRIPTION	UNIT COST	TOTAL COST
1	1.000	EACH			Remediation project at Enersource Facility in Monument, New Mexico.	400000.000000	400,000.00
TOTAL							400,000.00

Hall Environmental Analysis Laboratory, Inc.

REMIT TO: Hall Environmental Analysis Lab, Inc.
Accounts Receivable
4901 Hawkins NE, Suite 100
Albuquerque, New Mexico 87109-4372
TEL: (505) 345-3975

INVOICE

INV DATE: September 25, 2006
Print DATE: September 25, 2006

2006 SEP 26 PM 1 42

Invoice No: 0609172

Invoice TO: O C D
1220 S. St. Francis Drive
Santa Fe, NM 87505

Attn: Ed Martin
Phone: (505) 476-3492

Work Order: 0609172 Order Name: Enersource
PO Number: NMO-ENE-01-01 Date Received: 9/15/2006

Item	Remarks	Matrix	Qty	Unit Price	Mult	Quoted	Test Total
EPA Method 8015B: Diesel Range Organics		Soil	8	\$35.00	1	\$35.00	\$280.00
EPA Method 9056A: Anions		Soil	8	\$15.00	1	\$15.00	\$120.00

Subtotal: \$400.00

Discount: 0.00%

Sales Tax: 6.88%

Misc Charges: \$0.00

Payment Received: \$0.00

INVOICE Total: \$427.50

All invoices are due and payable net 30 days from receipt.

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-1
Lab Order:	0609172	Collection Date:	9/14/2006 3:52:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-01	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	9400	1000		mg/Kg	100	9/21/2006 5:18:07 PM
Motor Oil Range Organics (MRO)	6000	5000		mg/Kg	100	9/21/2006 5:18:07 PM
Surr: DNOP	0	61.7-135	S	%REC	100	9/21/2006 5:18:07 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	25	1.5		mg/Kg	5	9/21/2006 5:09:47 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-2
Lab Order:	0609172	Collection Date:	9/14/2006 4:06:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-02	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 5:53:15 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 5:53:15 PM
Surr: DNOP	85.6	61.7-135		%REC	1	9/21/2006 5:53:15 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	570	3.0		mg/Kg	10	9/22/2006 11:39:42 AM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT: Intera, Inc.
Lab Order: 0609172
Project: Enersource
Lab ID: 0609172-03

Client Sample ID: ES-3
Collection Date: 9/14/2006 4:22:00 PM
Date Received: 9/15/2006
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	3600	1000		mg/Kg	100	9/21/2006 6:28:27 PM
Motor Oil Range Organics (MRO)	ND	5000		mg/Kg	100	9/21/2006 6:28:27 PM
Surr: DNOP	0	61.7-135	S	%REC	100	9/21/2006 6:28:27 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	560	1.5		mg/Kg	5	9/21/2006 5:44:35 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
E Value above quantitation range	H Holding times for preparation or analysis exceeded
J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-4
Lab Order:	0609172	Collection Date:	9/14/2006 4:37:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-04	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 7:03:35 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 7:03:35 PM
Surr: DNOP	85.3	61.7-135		%REC	1	9/21/2006 7:03:35 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	140	1.5		mg/Kg	5	9/22/2006 11:57:06 AM

Qualifiers:	• Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-5
Lab Order:	0609172	Collection Date:	9/14/2006 4:55:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-05	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 7:38:42 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 7:38:42 PM
Surr: DNOP	85.1	61.7-135		%REC	1	9/21/2006 7:38:42 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	140	3.0		mg/Kg	10	9/21/2006 6:54:13 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-6
Lab Order:	0609172	Collection Date:	9/14/2006 5:15:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-06	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	2900	500		mg/Kg	50	9/21/2006 8:13:47 PM
Motor Oil Range Organics (MRO)	ND	2500		mg/Kg	50	9/21/2006 8:13:47 PM
Surr: DNOP	0	61.7-135	S	%REC	50	9/21/2006 8:13:47 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	97	1.5		mg/Kg	5	9/21/2006 7:11:38 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-7
Lab Order:	0609172	Collection Date:	9/14/2006 5:29:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-07	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 8:48:54 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 8:48:54 PM
Surr: DNOP	85.0	61.7-135		%REC	1	9/21/2006 8:48:54 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	4.7	3.0		mg/Kg	10	9/21/2006 7:29:02 PM

Qualifiers:	*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Date: 25-Sep-06

CLIENT:	Intera, Inc.	Client Sample ID:	ES-8
Lab Order:	0609172	Collection Date:	9/14/2006 5:40:00 PM
Project:	Enersource	Date Received:	9/15/2006
Lab ID:	0609172-08	Matrix:	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	9/21/2006 9:24:00 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/21/2006 9:24:00 PM
Surr: DNOP	85.6	61.7-135		%REC	1	9/21/2006 9:24:00 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	220	1.5		mg/Kg	5	9/22/2006 12:14:30 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	S Spike Recovery outside accepted recovery limits	

MEMORANDUM

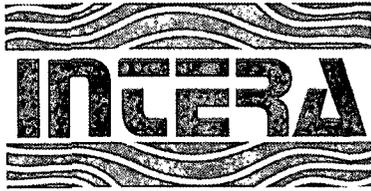
Date: May 24, 2006
To: Fran Chavez, David Brooks
From: Ben Stone 
Subject: Need for Purchase Order and Encumbrance of Funds for Remediation Project at Enersource Facility in Monument, New Mexico.

Monies from the Reclamation Fund are available to be encumbered for the subject project. The total amount to be encumbered at this point is \$400,000 (four hundred thousand dollars). INTERA, Inc. of Albuquerque will be the general contractor and is on the NMDOT contractor list. The project will not be bid.

The project will be done in two or three phases and may exceed 1 million dollars over 1 to 2 years. The nature of this project necessitates flexibility on our part and the contractor's part. As INTERA is experienced in this type of project, they and we should be aware that the scope may need to be adjusted as the project commences to allow for new discovery of contaminants or perhaps the extent of known contaminants. As the project gets underway, we intend to alter the work plan by solidification of any contaminants if practical. If we can accomplish this in situ for any portion of the contents, we can substantially reduce the total cost of the project by reducing the amount of material that would be removed and trucked to a disposal facility and the trucking of clean fill materials.

I have communicated this desire to the INTERA representatives and they are agreeable and committed to assisting us in delivering and performing the most efficient approach to completing the project and best serving the OCD and the citizens of New Mexico.

Please let me know if you need any additional information to process the PO or encumber the required funds so we may expedite the project start date.



INTERA Inc.
One Park Square
6501 Americas Parkway NE
Suite 820
Albuquerque, NM 87110
Telephone: 505 246 1600
Fax: 505 246 2600

August 31, 2005

Mr. Edwin E. Martin
Project Manager
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

RE: Proposal - Phase I Investigation and Remediation – Former Enersource Facility, Monument, New Mexico

Dear Mr. Martin,

This scope of work (SOW) and cost estimate are being submitted for a Phase I investigation and cleanup event at the former Enersource facility (Site) in Monument, Lea County, New Mexico. The cleanup is to include removal of the tank fluids, tanks, equipment, piping, concrete block walls, trash (present on the ground surface of the Site), and approximately 5,000 yards of contaminated soil. This submittal is in response to verbal request from Mr. Ed Martin of the New Mexico Oil Conservation Division (NMOCD) to Joseph Tracy of INTERA Inc. (INTERA) on August 10, 2005.

Basing our assumptions on the SOW, INTERA has identified the following activities that will be performed during the Site investigation and remediation:

1. Contact One-Call (New Mexico underground utility locating service) and map the buried pipelines and electrical hazards on the Site based upon the One-Call service markings;
2. Perform a naturally occurring radioactive materials (NORM) survey of all pipes, tank bottoms, and other equipment prior to disposal. A registered NORM surveyor will perform the NORM surveys;
3. Remove material within the tanks for recycling, approximately 16,000 barrels (bbl). This most likely will be completed with vacuum trucks;
4. Remove the spilled oil and oil sludge from the surface of the Site;
5. Eighteen (18) aboveground storage tanks (ASTs) are located at the Site. Remove tank hatches and determine the extent of the solids buildup in each tank. Cut tanks with shears and remove all solids. Disassemble tanks with shears and remove metal from the Site for recycling and/or disposal;
6. Remove trash at the Site to include barrels, buckets, batteries, pipes (buried and surface), electrical meters, concrete block, two steel vessels, heat exchanger, mobile home trailer, and other trash items;
7. Investigate the nature and extent of soil contamination beneath the tank footprints visually and remove visual soil contamination as appropriate (up to a maximum of



Mr. Edwin E. Martin
New Mexico Oil Conservation Division
Page 2 of 3

- 5,000 cubic yards; up to 3 acres of area to a depth of 1-foot). Soil removal will be conducted with a bulldozer and front-end loader;
8. Collect surface soil samples after soil removal to determine the concentration of total petroleum hydrocarbons (TPH) remaining in Site soils (if any);
 9. Backfill all excavated areas to the surface grade prior to excavation activities;
 10. Propose any additional soil remediation techniques if necessary; and
 11. Prepare a final report.

The scope of work is divided into five tasks as shown on the attached spreadsheet.

Background Information

According to the OCD, the Site previously operated as a recovery facility. The Site is 9.56 acres and is located in the NE quarter Section 1, Township 20 South, Range 36 East, Lea County, New Mexico. The Site is owned by the NMOCD.

Depth to ground water at the Site is estimated to be approximately 20 feet (based on conversations with local representatives and the NMOCD). INTERA developed the following table after visiting the Site on August 18, 2005.

Tank No.	Size (bbl)	Estimated Contents (bbl)	Condition/Comments
1	3000	3000	Staining at base
2	3000	2250	Staining at base
3	3000	0	Severely leaking
4	1000	0	OK
5	1000	0	OK
6	750	0	OK
7	750	0	Cut open
8	500	60	Very old
9	5000	2500	Staining at base
10	5000	0	OK
11	5000	5000	Staining at base
12	5000	0	Cut open
13	5000	0	Staining at base
14	5000	0	Piping disconnected
15	5000	1700	Severely leaking
16	10000	0	OK
17	10000	0	OK
18	10000	1500	Limited staining at base



Mr. Edwin E. Martin
New Mexico Oil Conservation Division
Page 3 of 3

Assumptions

- A NORM Survey needs to be conducted on all piping, tanks, and the sludge material located on the bottom surface of each tank.
- The NMOCD will grant access to the property and INTERA need not obtain or generate any access agreements.
- INTERA will complete the fieldwork for the Site investigation and remediation within a period of 224 hours.
- No confined space entry is required during the completion of the field activities.
- Soil samples will be sent to an NMOCD contract laboratory. Because the contract laboratory will be reimbursed directly through the State of New Mexico, costs for laboratory analyses are not included in the attached estimate. The selected laboratory will provide all sample bottles, coolers, etc. and will be responsible for any cost incurred by INTERA for sample shipping.
- INTERA assumes that the drums and other miscellaneous containers at the facility are empty.
- Laboratory analytical data will be forwarded to INTERA within 14 calendar days of submittal of samples to the laboratory.
- INTERA will submit one invoice for services after completion of the field work and one invoice upon transmittal of the final report. Terms of payment of each invoice will be in accordance with INTERA's New Mexico General Services Department Contract.
- INTERA will begin scheduling and project coordination as soon as possible after the NMOCD has issued a purchase document for the investigation. The work is estimated to be completed in 28 to 30 working days.
- The investigation report will be transmitted to the NMOCD within 60 days of completion of the field activities.

If you have any questions regarding this proposal, please contact me at (505) 246-1600 ext. 219. Thank you very much for the continued opportunity to work with you and the NMOCD. Sincerely,

INTERA Inc.

A handwritten signature in black ink, appearing to read "J. J. Tracy".

Joseph J. Tracy
Project Manager

Enclosure: Cost Estimate – Enersource Facility Site Investigation and Remediation

State of New Mexico
Oil Conservation Division
Phase I Investigation and Remediation
Enersource Facility
Monument, New Mexico
August 31, 2005

Task 1. Project Coordination and Fieldwork Preparation					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Principal	0001	100.00	hour	4	\$ 400.00
Senior Scientist/Engineer	0002	80.00	hour	42	\$ 3,360.00
Staff Scientist/Engineer	0004	60.00	hour	12	\$ 720.00
Field Technician II	0005	57.00	hour	12	\$ 684.00
Subtotal Professional Labor					\$ 5,164.00
SUBTOTAL TASK 1:					\$ 5,164.00
NMGRT @ 6.75%					\$ 346.57
GRAND TOTAL TASK 1:					\$ 5,510.57
Task 2. Map Buried Utilities (I-Call) and Perform Naturally Occurring Radioactive Materials (NORM) Survey					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Staff Scientist/Engineer	0004	60.00	hour	2	\$ 120.00
Field Technician II - Fieldwork*	0005	57.00	hour	4	\$ 228.00
Subtotal Professional Labor					\$ 348.00
Expenses	Contract Line Item	Rate	Unit	# of Units	Total
NORM Survey	"At Cost"	600.00	each	1	\$ 600.00
Subtotal Expenses					\$ 600.00
SUBTOTAL TASK 2:					\$ 948.00
NMGRT @ 6.75%					\$ 63.99
GRAND TOTAL TASK 2:					\$ 1,011.99
Task 3. Field Investigation: Fluid Removal, Tank Removal/Cleaning/Disposal and Piping Removal/Disposal					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Senior Scientist/Engineer	0002	80.00	hour	24	\$ 1,920.00
Field Technician II - Fieldwork*	0005	57.00	hour	120	\$ 6,840.00
Project Manager (Supervisor)	0003	70.00	hour	80	\$ 5,600.00
Field Technician I - Equipment Operator	0006	47.00	hour	120	\$ 5,640.00
Hourly Secretary	0010	30.00	hour	8	\$ 240.00
Subtotal Professional Labor					\$ 20,240.00
Expenses	Contract Line Item	Rate	Unit	# of Units	Total
Mobilization of Equipment	0047	3.50	mile	250	\$ 875.00
Disposal of Contaminated Fluids (Product)	0044	10.75	barrel	16,000	\$ 172,000.00
Transportation and Disposal of Materials (Scrap Metals, Piping, Tanks) below NORM allowable limits	"At Cost"	1,500.00	load	12	\$ 18,000.00
Disposal of Miscellaneous Trash	"At Cost"	11.00	ton	400	\$ 4,400.00
Backhoe Medium Duty	0026	157.00	day	20	\$ 3,140.00
Delivery Roll-Off Containers	"At Cost"	384.00	each	20	\$ 7,680.00
Transportation of Contaminated Solids	"At Cost"	14.00	yard	400	\$ 5,600.00
Land-Farm of Solid Waste at CRI Facility	0045	31.00	yard	400	\$ 12,400.00
Combustible Gas Indicator (CGI) with O2, H2S, CO2	0012	50.00	day	14	\$ 700.00
Hand-Held GPS Unit	"At Cost"	5.00	day	8	\$ 40.00
Photoionization Detector (PID)	0021	10.00	day	14	\$ 140.00
Pick-Up Truck	0053	70.00	day	14	\$ 980.00
Per Diem	0043	65.00	day	14	\$ 910.00
Subtotal Expenses					\$ 226,865.00
SUBTOTAL TASK 3:					\$ 247,085.00
NMGRT @ 6.75%					\$ 16,678.59
GRAND TOTAL TASK 3:					\$ 263,763.59
Task 4. Field Investigation: Soil Remediation					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Senior Scientist/Engineer	0002	80.00	hour	24	\$ 1,920.00
Field Technician II - Fieldwork*	0005	57.00	hour	100	\$ 5,700.00
Project Manager (Supervisor)	0003	70.00	hour	80	\$ 5,600.00
Field Technician II - Foreman	0005	57.00	hour	80	\$ 4,560.00
Field Technician I - Equipment Operator	0006	47.00	hour	80	\$ 3,760.00
Hourly Secretary	0010	30.00	hour	8	\$ 240.00
Subtotal Professional Labor					\$ 21,780.00
Expenses	Contract Line Item	Rate	Unit	# of Units	Total
Personal Vehicle Mileage	0042	0.44	mile	2560	\$ 1,126.40
Per Diem - Env. Services Contractor	0043	65.00	day	28	\$ 1,820.00
Water Truck	0052	350.00	day	8	\$ 2,800.00
Pick-Up Truck	0053	70.00	day	14	\$ 980.00
Disposal of Contaminated Solids/Soils	"At Cost"	12.00	yard	5000	\$ 63,000.00
Transportation of Contaminated Soils	"At Cost"	14.00	yard	5000	\$ 73,000.00
Clean Soil for Backfill	"At Cost"	4.80	yard	5000	\$ 24,000.00
DS Dozer	"At Cost"	340.00	day	14	\$ 4,760.00
950 Loader	"At Cost"	379.00	day	14	\$ 5,306.00
Fuel for Equipment/Trucks - Env. Services Contractor	"At Cost"	2.97	gallon	2080	\$ 6,177.60
Photoionization Detector (PID)	0021	10.00	day	14	\$ 140.00
Per Diem	0043	65.00	day	14	\$ 910.00
Subtotal Expenses					\$ 184,020.00
SUBTOTAL TASK 4:					\$ 205,800.00
NMGRT @ 6.75%					\$ 13,891.50
GRAND TOTAL TASK 4:					\$ 219,691.50
Task 5. Preparation of an Final Report					
Professional Services	Contract Line Item	Rate	Unit	# of Units	Total
Principal	0001	115.00	hour	8	\$ 920.00
Senior Scientist/Engineer	0002	80.00	hour	32	\$ 2,560.00
Field Technician II	0005	57.00	hour	16	\$ 912.00
Draftsperson II (Figures, Cross Sections)	0007	55.00	hour	24	\$ 1,320.00
Administrator (Technical Editor)	0009	55.00	hour	16	\$ 880.00
Subtotal Professional Labor					\$ 6,592.00
SUBTOTAL TASK 5:					\$ 6,592.00
NMGRT @ 6.75%					\$ 444.96
GRAND TOTAL TASK 5:					\$ 7,036.96
PROJECT GRAND TOTAL:					\$ 497,037.61

Notes:
 * The labor rate shown for "Field Technician II - Fieldwork" is provided on the assumption that a maximum of 224 hours of INTERA fieldwork and project management time will be required to complete the tank and piping removal and disposal portion of the project (subcontractor fieldwork time 220 hours total). This time estimate also includes confirmation soil sample collection; however, sample analytical costs are not included in this cost estimate. All INTERA costs will be invoiced on a time and materials basis; therefore a reduction of time or materials taken to complete the project results in a reduction of the final costs of the project.

Purchase Order Request

This form must be completed to request supplies, to make a purchase, to place an advertisement, or to request in-state travel. A purchase document must be in place prior to an order or advertisement being placed or leaving on travel. Allow sufficient time to process the purchase order. If a purchase was made without prior approval, this form must be filled out with an explanation in the comments field. IT supplies must still be requested on the short/long form, and Out of State travel must still be requested on the Out-of-State Travel Request form, both these forms may be found on the intranet. Please submit all completed forms to Fran Chavez and feel free to call her @ 6-3477 with any questions.

Date: 5/24/06
Requested by: Ben Stone

Cost Center: _____ Dollar Amount: \$400,000

Vendor (if known): INTERA, Inc.

Description: Phase 1 Investigation and Remediation of the former Enersource Facility in Monument, New Mexico.

For In-State Travel:

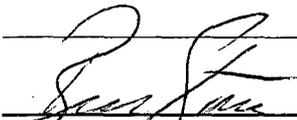
Destination: _____
(Leaving from Santa Fe unless otherwise noted)

Departure: Date and Time _____
(show AM or PM)

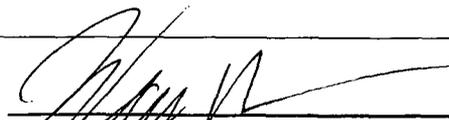
Return: Date and Time _____
(show AM or PM)

_____ Per Diem _____ Actuals (estimated amt.)

Comments/Reason for travel: _____



Signature of Requestor



Signature of Supervisor

STATE OF NEW MEXICO
PURCHASE DOCUMENT

AGENCY CODE	521	DOCUMENT NUMBER	06-199-000969
DATE	05/24/06	BUDGET FY	06

VENDOR CODE 0000005086

VENDOR NAME AND ORDER ADDRESS
INTERA INCORPORATED
9111 A RESEARCH BLVD

AUSTIN TX78758



DO NOT STAPLE BAR CODES

S H I P T O
OIL CONSERVATION DIVISION
1220 SO. ST. FRANCIS DRIVE
SANTA FE, NM 87505

S H I P T O
OIL CONSERVATION DIVISION
1220 SO. ST. FRANCES DRIVE
SANTA FE, NM 87505

AGENCY CONTACT
FRAN CHAVEZ
PHONE NUMBER 505-476-3477

LN	FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	AMOUNT
1	199	521	P744	300	0700	3522	400,000.00
TOTAL							400,000.00

Maximum of six accounting lines per purchase document

LN	FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	OBJECT	AMOUNT
1	199	521	0750	305	0700	3522	400,000.00
TOTAL							400,000.00

APPROVAL 1	DATE	APPROVAL 2	DATE
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AGENCY APPROVAL: I certify that the proposed purchase represented by this document is authorized by fund is made in accordance with all State (and if applicable Federal) legislative, rules and regulations. I further certify that adequate unencumbered cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.

AGENCY AUTHORIZED SIGNATURE: *[Signature]* DATE: 5/30/06

ESTABLISH RENEWAL NO.

CONTRACT, PRICE AGREEMENT, PURCHASE ORDER OTHER THAN PROFESSIONAL SERVICE CONTRACTS:
(APPROVED VENDORS MUST BE USED FOR ITEMS UNDER CONTRACT)

C/P# / PO # 408050918283 EXPIRES: 11-23-06

DIRECT PURCHASE ORDER
(ONLY VALID FOR PURCHASES \$1,500.00 AND UNDER)

EXEMPT FROM THE NM PROCUREMENT CODE
PURSUANT TO SECTION

EXCLUDED FROM PROCUREMENT THROUGH STATE PURCHASING
PURSUANT TO SECTION

FOR ENCUMBERING PURPOSES ONLY
REASON:

BUYER: **DFA APPROVED**

AGENCY CODE 521	DOCUMENT NUMBER 06-199-000969
DATE 05/24/06	BUDGET FY 06

**STATE OF NEW MEXICO
PURCHASE DOCUMENT
CONTINUATION SHEET**

AGENCY NAME

State of New Mexico Energy & Minerals

TERMS	
DELIVERY DATE	05/24/06
FOB	D
BUDGET VERIFIED BY:	

COMM LN	QUANTITY	UNIT	COMMODITY CODE	ACCT LN.	ARTICLE AND DESCRIPTION	UNIT COST	TOTAL COST
1	1.000	EACH			Remediation project at Enersource Facility in Monument, New Mexico.	400000.000000	400,000.00
TOTAL							400,000.00

© 2001 State of NM

1 VENDOR (PRONLY)

2 DFA COPY

3 AGENCY COPY

AGENCY COPY

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 1 –



No. 2 –

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 3 –



No. 4 –



No. 5 –

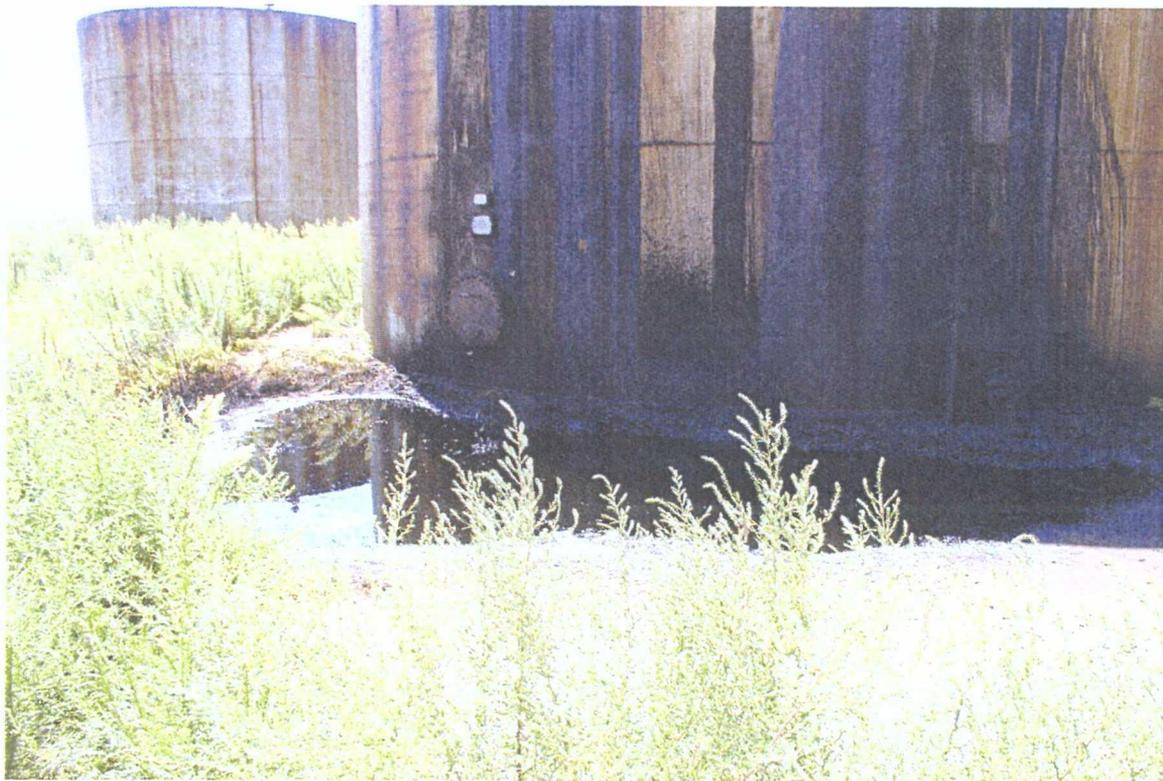


No. 6 –

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 7 –



No. 8 –



No. 9 –



No. 10 –



No. 11 –



No. 12 –

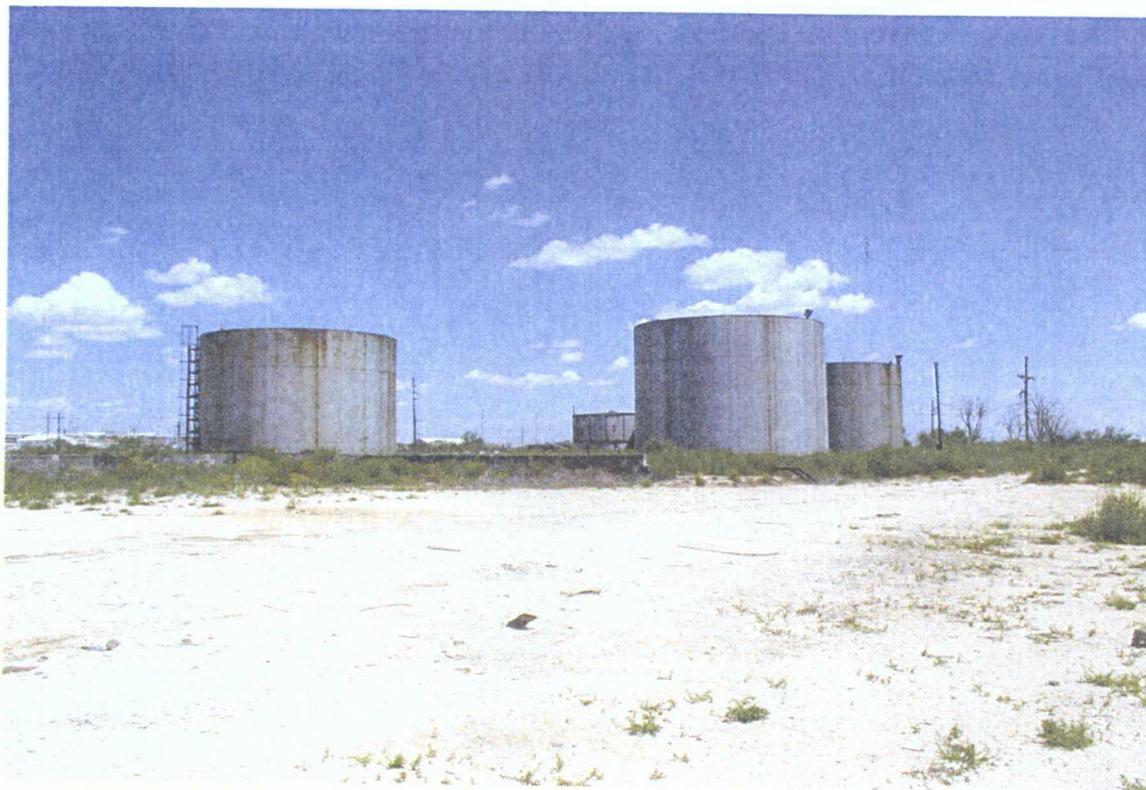


No. 13 –



No. 14 –

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division

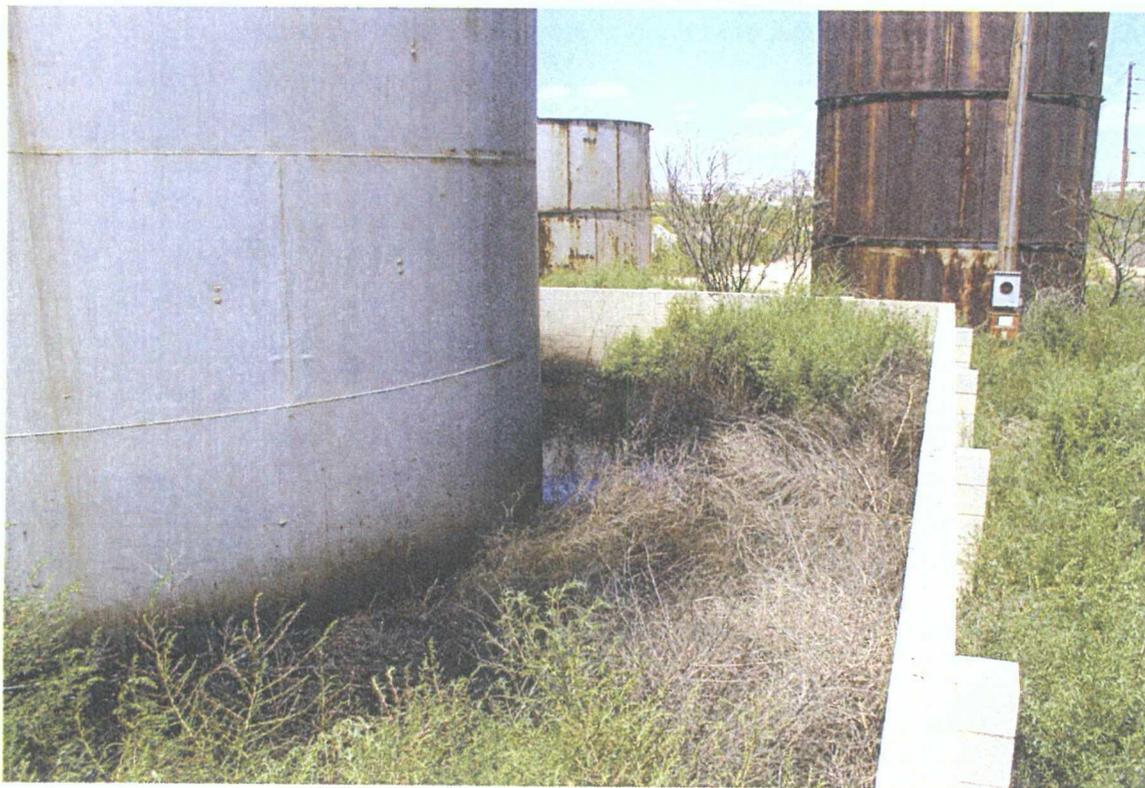


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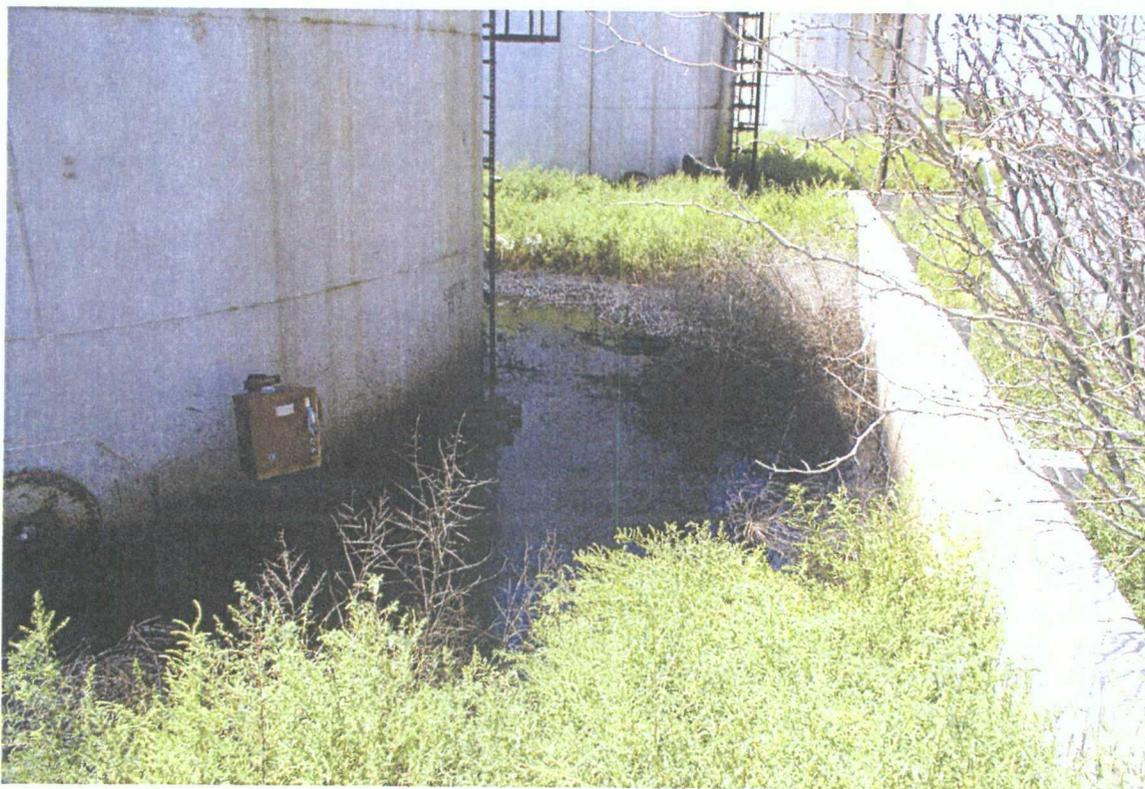


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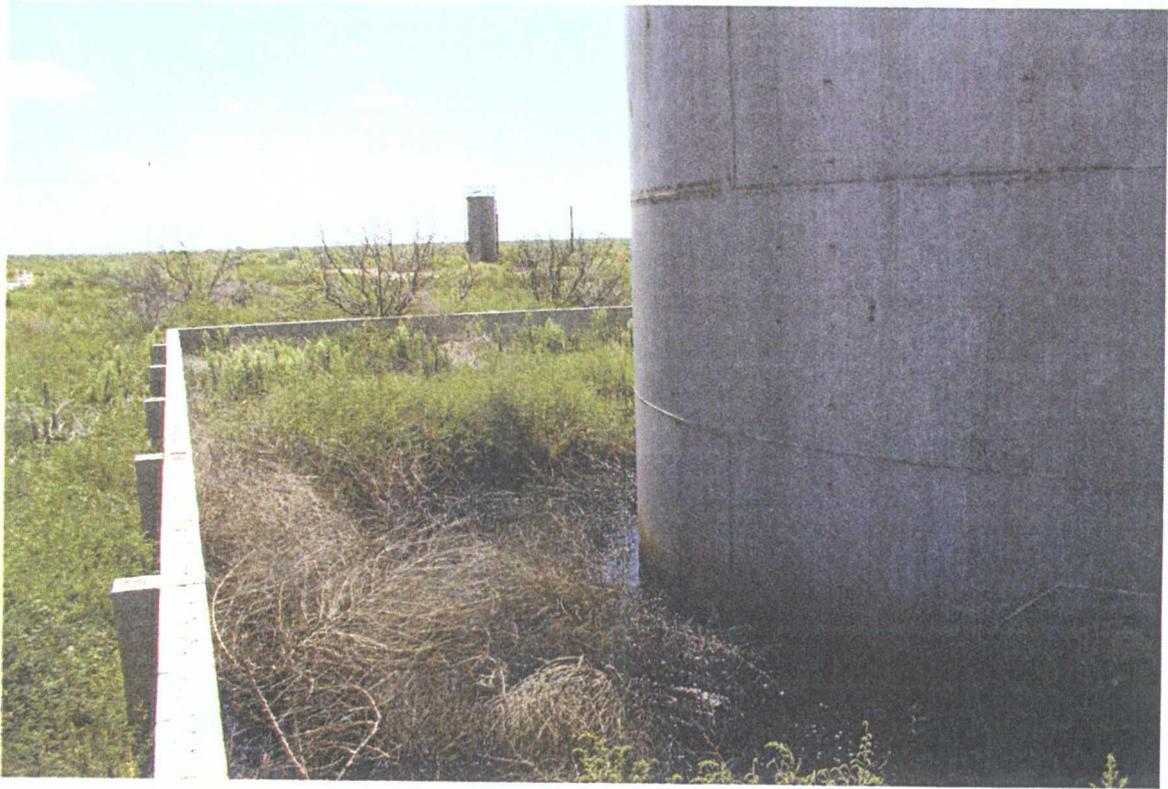
Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



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No. 18 –



No. 19 –



No. 20 –

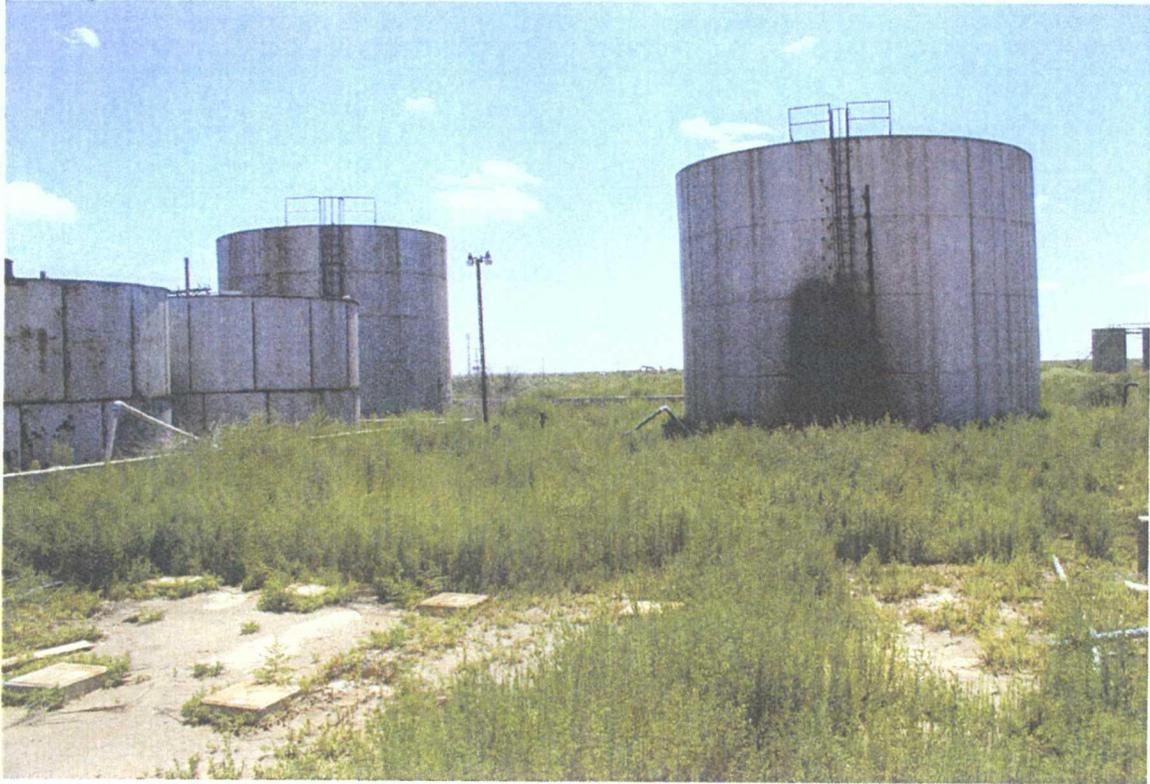


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Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 23 –



No. 24 –

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 25 –



No. 26 –

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 27 –



No. 28 –

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 29 –



No. 30 –

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 31-



No. 32 -

Photo Log – Former Enersource Facility
New Mexico Oil Conservation Division



No. 33 –



No. 34 –

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V



EVERS & SONS BROS
 756 ACRE, NE 1/4 Sec 1, T-20S R-36E
 Lower Township / Pottawatomie

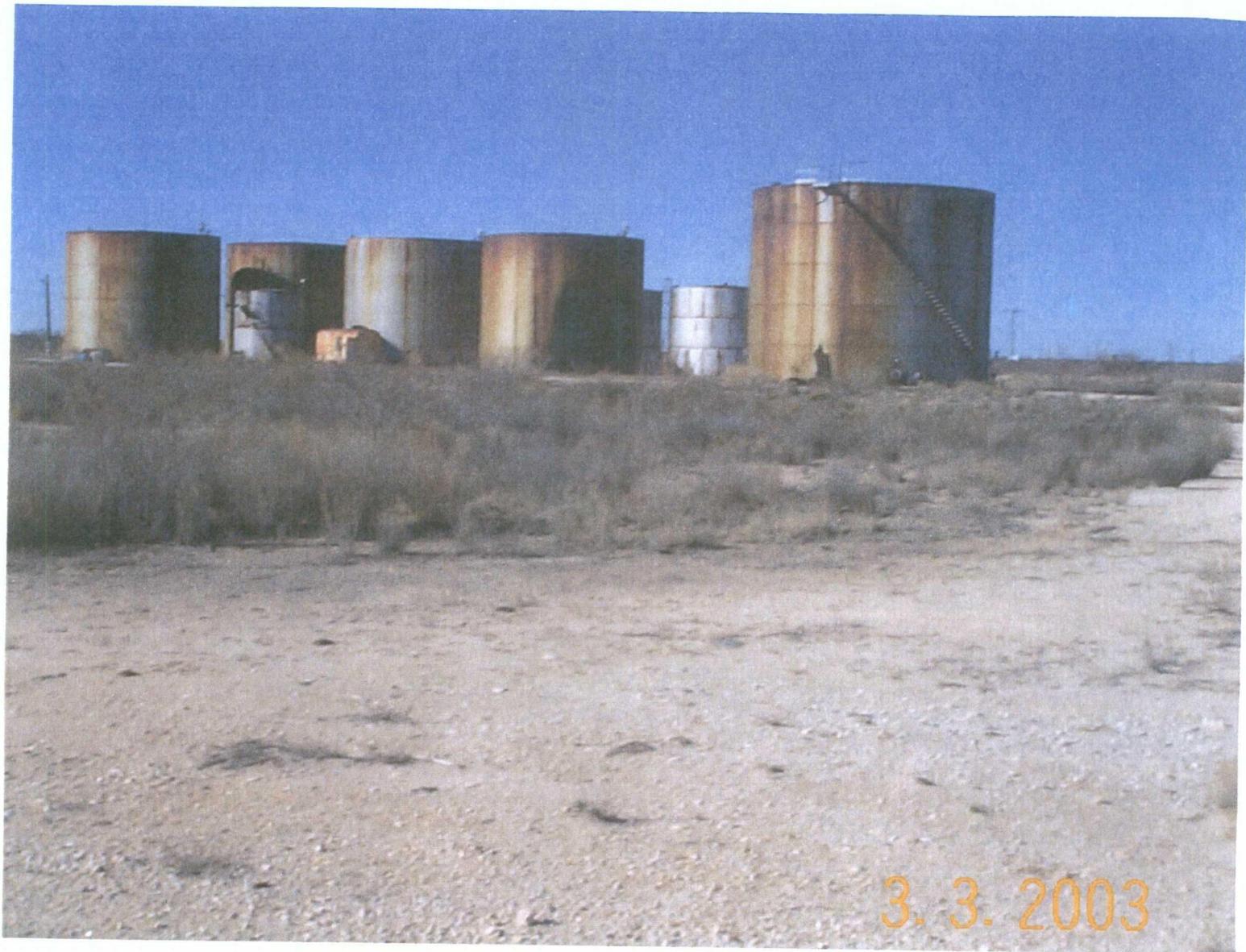
PURCHASERS OF CRUDE OIL

ENMET SOURCE, INC.

NO URGENT PLANT - P.O. BOX 2521
PHONE 505 595 5470 HOLBROOK NM 88240

3. 3. 2003

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3. 3. 2003

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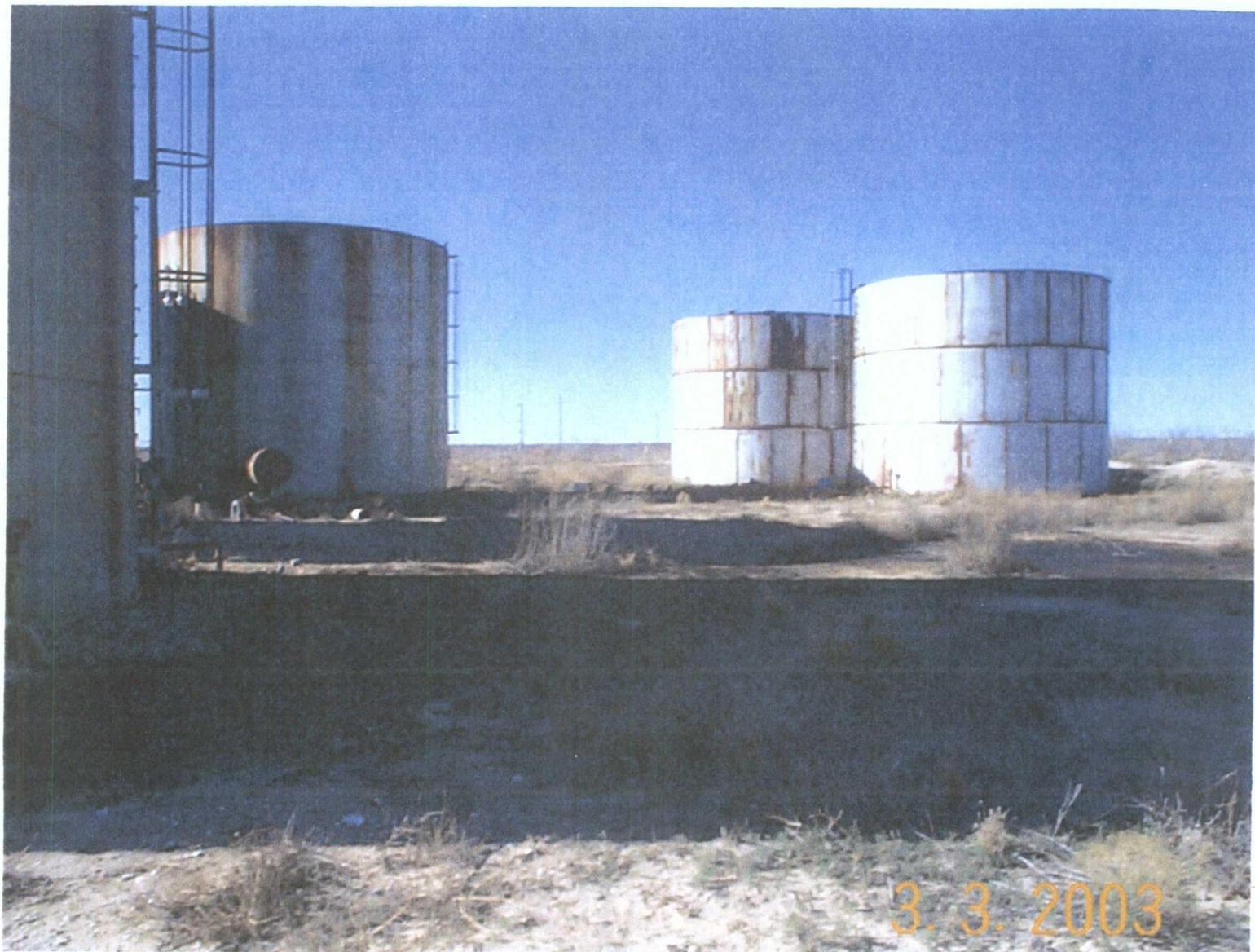


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3. 3. 2003

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