



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

IPI-214

November 17, 2003

**Lori Wrotenbery**

Director

Oil Conservation Division

Calpine Natural Gas Company  
C/o Walsh Engineering & Production Corporation  
7415 East Main  
Farmington, New Mexico 87402

Attn: Paul C. Thompson, P.E.

**Re: Injection Pressure Increase  
Roosevelt SWD No. 1  
API: 30-045-31448  
SWD-879-A  
1,830 FSL, 780 FEL, Sec 22, T30N, R14W, NMPM  
San Juan County, New Mexico**

Dear Mr. Thompson:

The New Mexico Oil Conservation Division received your written request on November 10, 2003, to increase the allowable surface injection pressure on this disposal well. This request is based on a step rate test conducted on this well on November 3, 2003. After reviewing test results, we feel an increase in injection pressure is justified at this time.

With size and type of tubing remaining 2 7/8 inch, you are authorized to increase the surface injection pressure to a maximum of 1,025 psi.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery  
Director

cc: Oil Conservation Division – Aztec  
Files: SWD-879-A; UIC