7/12/99	8/2/99	ms	.xxxxx KV	N.S.L
				AMEND

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

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[B]	Offset	Operators, L	Leaseholder:	s or Surfac	e Owner		
[C]	Applie	ation is One	Which Req	uires Publ	ished Lega	l Notice	
[D]					-		
[E]	For all	of the above	e, Proof of N	Notification	n or Public	ation is Attach	ned, and/or,
[F]	☐ Waiver	rs are Attach	ıed	•			
	Check [B]  [C]  CTIFICAT [A]  [B]  [C]  [D]  [E]	THIS COVERSHEET IS MAND ACTONYMS:  [DHC-Downhole Co [PC-Pool Contin [WFX-W] [SW] [EOR-Qualified End PE OF APPLICATI [A] Location INSL Check One Only [B] Comming IDHC  [C] Injection IWFX  OTIFICATION REQ [A] Workin [B] Voffset [C] Applic [C] The A	THIS COVERSHEET IS MANIDATORY FOR ALL ACCOMPMS:  [NSP-Non-Standard [DD-Directions] [PC-Pool Commingling] [O [WFX-Waterflood Exp. [SWD-Salt Water [EOR-Qualified Enhanced Oil Reserved PE OF APPLICATION - Check [A] Location - Spacing Under NSL NSP  Check One Only for [B] or [C [B] Commingling - Storage DHC CTB  [C] Injection - Disposal - WFX PMX  OTIFICATION REQUIRED TO [A] Working, Royalty of Commingling - Storage Note of Commingling - Storage New Year (PMX)  OTIFICATION REQUIRED TO [A] Notification is One [D] Notification and/or U.S. Bureau of Land Medical End of the above of the comming of the property of the comming of	Acronyms:  [NSP-Non-Standard Proration United Disposal Pressure Inc.  [PC-Pool Commingling] [OLS - Off-Lease (WFX-Waterflood Expansion)] [PN [SWD-Salt Water Disposal]] [EOR-Qualified Enhanced Oil Recovery Certified PE OF APPLICATION - Check Those White [A] Location - Spacing Unit - Direction NSL NSP DD  Check One Only for [B] or [C]  [B] Commingling - Storage - Measure DHC CTB PLC  [C] Injection - Disposal - Pressure Inc.  [WFX PMX SWD  OTIFICATION REQUIRED TO: - Check Telest Telestory of the Comming of the Com	THIS COVERSHEET IS MANIDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR ACCORDURS:  [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Proration [Non-Standard Proration of [Non	THIS COVERSHEET IS MANIOATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO ACTORYMS:  [NSP-Non-Standard Proration Unit] [NSL-Non-Standar [DD-Directional Drilling] [SD-Simultaneous Dedic [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-P [PC-Pool Commingling] [OLS-Off-Lease Storage] [OLM-Off-Lease Stor	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DD-Directional Drilling] [SD-Simultaneous Dedication] [PC-Pool Commingling] [OLS - Off-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measuren [WFX-Waterflood Expansion] [PMP-ressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Revenue Provided Enhanced Oil Recovery Certification] [PPR-Positive Production Revenue Provided Enhanced Oil Recovery Certification] [PPR-Positive Production Revenue Provided Enhanced Oil Recovery Institute Provided Enhanced Enhanced Oil Recovery Institute Provided Enhanced Enhanced Oil Recovery Institute Provided Enhanced Institute Provided Enhanced Institute Provided Enhanced Institute Prov

## [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

JAMES BRUCE P.O. BOX 1056 SANTA FE, NM 87504	Note: Statement must be completed by an in	Affancy (2) Ambilian	7/12/99
Print or Type Name	Signature	Title /	Date

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

July 12, 1999

## Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Application to Amend Administrative Order NSL-3972

Esperanza Well No. 1

Approved location: 660 feet FSL & 660 feet FEL E% §28, Township 21 South, Range 27 East, NMPM Eddy County, Now Moving

Eddy County, New Mexico

Operator: KCS Medallion Resources, Inc.

Dear Mr. Stogner:

KCS Medallion Resources, Inc. ("KCS") requests amendment of the above order to change the well location to 660 feet from the south line and 1304 feet from the east line.

Attached as Exhibit A is a Form C-102 for the well. The well will still be drilled to approximately 11,500 feet, to test the Morrow formation (Burton Flat-Morrow Gas Pool). Well spacing is 320 acres, with wells to be located no closer than 1980 feet to the end line and 660 feet to the side line of the well unit.

Attached as Exhibit B is an isopach map of the Upper Morrow "A" Sand, the primary zone of interest. The general trend of the Morrow in this area is northwest-southeast. Drilling at the proposed location should enable the well to test approximately 15 feet of net sand, and substantially increase the chances of drilling a successful well. Most wells in this area with less than 15 feet of sand are not commercial. The further north the well is located, the greater the chance the sand will be thin and non-commercial.

KCS had originally requested a location 660 from the east line of Section 28. Since then, KCS has further refined its geologic interpretation of the area, and believes that moving several hundred feet to the west will locate the well in the center of the Morrow trend, which will result in developing the most porous sand interval. As a result, KCS requests approval of the new location.

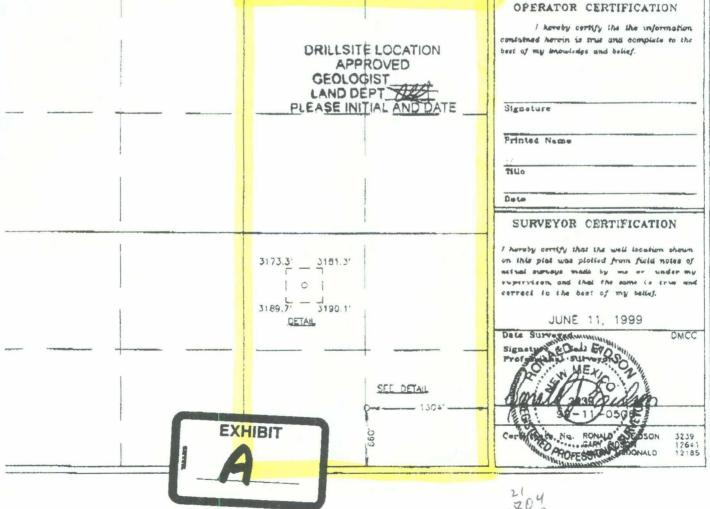
Exhibit B also indicates the offset operators. The operator of Sections 33 and 34 is OXY USA Inc. Attached as Exhibit C is a copy of the notice letter sent to OXY USA Inc. on this date.

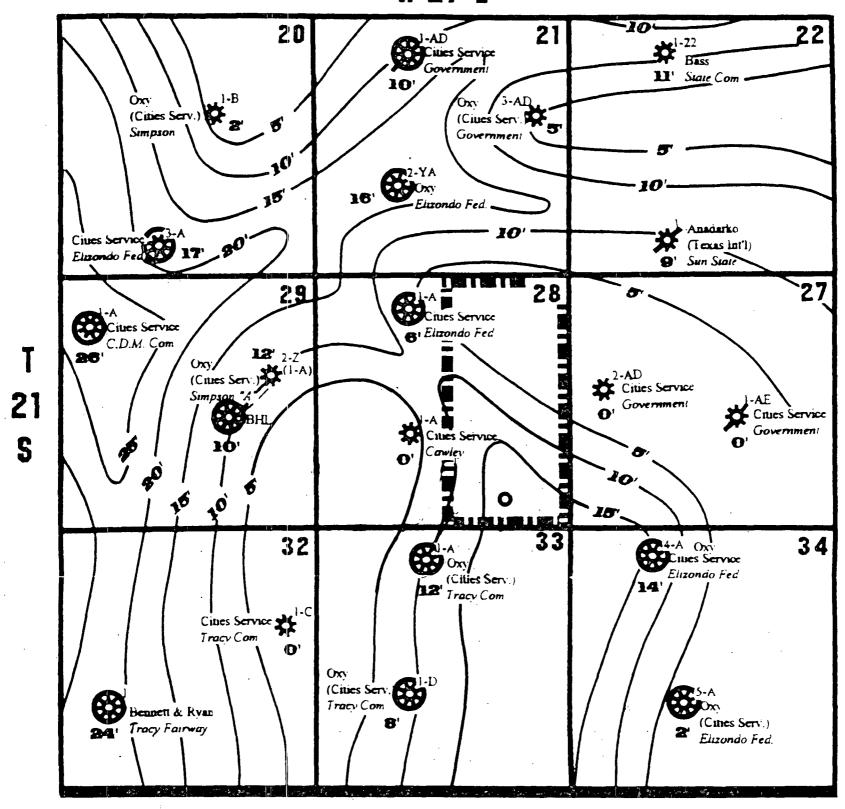
This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

James Bruce

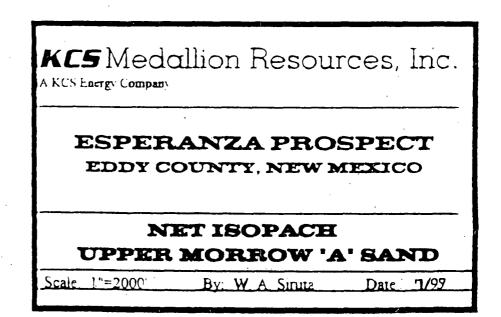
Attorney for KCS Medallion Resources, Inc.





AND CONTRACT OF THE STREET OF

MORROW 'A' SAND
PRODUCTION



JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

July 12, 1999

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Richard E. Foppiano OXY USA Inc. P.O. Box 50250 Midland, Texas 79710

Dear Mr. Foppiano:

Enclosed is a copy of an application filed by KCS Medallion Resources, Inc. ("KCS") with the New Mexico Oil Conservation Division seeking to amend Administrative Order NSL-3972. KCS seeks to move its proposed Esperanza Well No. 1, located in the E½ of Section 28, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, to a location 1304 feet from the east line of the section. KCS's records show that OXY owns an interest offsetting the above well. If you object to the unorthodox location, you must notify the Division in writing no later than Monday, August 2, 1999. The Division's address is 2040 South Pacheco Street, Santa Fe, New Mexico 87505 (Attention: Michael E. Stogner). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

James Bruce

Attorney for KCS Medallion Resources, Inc.

New Address:

Suite 2453C

5 Greenway Plaza

Houston, Texas 77046



Page: 1 Document Name: untitled

CMD :

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL 07/19/99 09:22:05 OGOMES -TPSJ

OGRID Idn : 161859 API Well No: 30 15 30298 APD Status(A/C/P): A

ONGARD

Opr Name, Addr: KCS MEDALLION RESOURCES INC Aprvl/Cncl Date : 04-20-1998

7130 SOUTH LEWIS

STE 700

TULSA, OK 74136

Prop Idn: 23429 ESPERANZA

Well No: 1

U/L Sec Township Range Lot Idn North/South East/West

21S 27E FTG 660 F S FTG 660 F E Surface Locn : P 28

OCD U/L : P API County : 15

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3189

Multiple Comp (Y/N) : N State Lease No:

Prpsd Depth : 11600 Prpsd Frmtn : MORROW

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM

PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF07 PF08

Date: 7/19/99 Time: 09:28:58 AM