

3/23/98 - 4/13/98 - MS - KN - NSL

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

## ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

## Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
 [DD-Directional Drilling] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS-Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

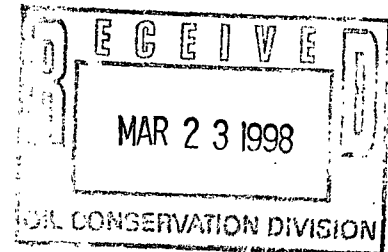
## [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling  
☒ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☒ Offset Operators, Leaseholders or Surface Owner  
 [C] ☒ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☒ Waivers are Attached

## [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Terry Linderan  
 Print or Type Name

*Terry Linderan*  
 Signature

Operations Superintendent  
 Title

3-19-98  
 Date

# Mallon Oil Company

Denver/Colorado ♦ Carlsbad/New Mexico

*a Mallon Resources subsidiary*

March 18, 1998

Mr. Mike Stogner  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Dear Mr. Stogner:

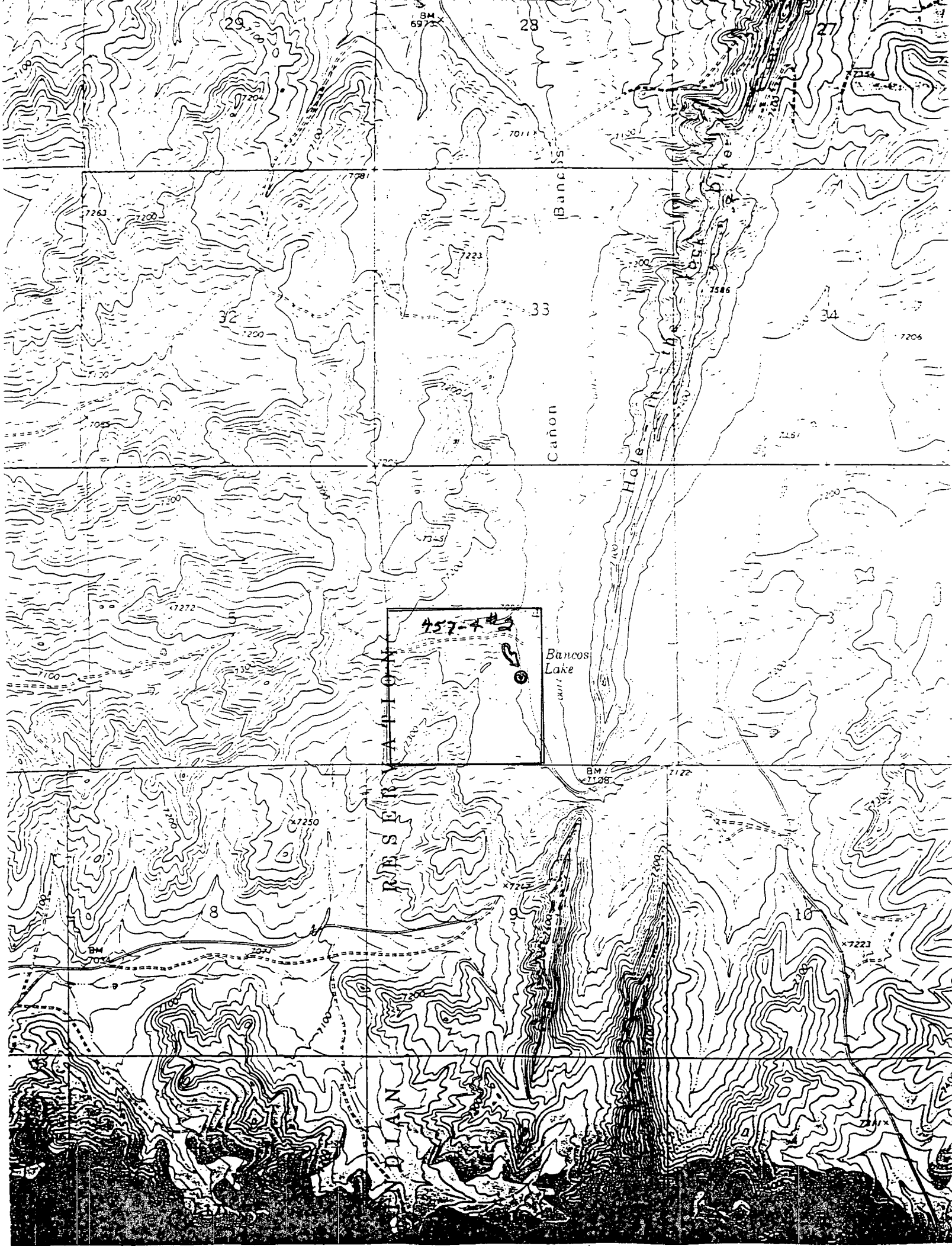
Mallon Oil Company is requesting an unorthodox location for the Jicarilla 457-4 Well No. 2 (1510' FSL, 2400' FWL Unit K) Sec 4, T30N, R3W, Rio Arriba County, New Mexico. Mallon Oil Company is the offset operator to this acreage. The topography in this area is very restrictive as the road follows the drainage containing Bancos Lake and the terrain slopes sharply on both sides of the drainage. The well site is essentially located where the slope of the terrain is minimal. The well was previously permitted and staked as a standard Fruitland Coal producer, which could possibly be the main producer. However, the Mancos will be the first zone tested and hopefully produced.

If any additional information is needed please contact me at (505) 885-4596.

Sincerely,

  
Terry Lindeman  
Operations Superintendent





16				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Terry Lindeman</u> Signature</p> <p><u>Terry Lindeman</u> Printed Name</p> <p><u>Operations Superintendent</u> Title</p> <p><u>January 12, 1998</u> Date</p>
<p>(RECORD)</p> <p>N 0-08 W 2633.4'</p> <p>2400'</p> <p>1510'</p> <p>BLM B.C. 1917</p> <p>N 89-58 W 2573.3' (RECORD)</p>			<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>12-4-98</u> Date of Survey</p> <p><u>[Signature]</u> Signature and Seal of Professional Surveyor</p> <p><u>8894</u> Certificate Number</p> <p>SET STONE</p>	<p>8894</p> <p>ROY A. RUSH NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR</p>
		S 89-38 W 2627.7' (MEAS.)		

R4W R3W

R3W R2W

T31N

T31N

T30N

Jicarilla Contract #458

452-453

Jicarilla Contract #457

Jicarilla Contract #460

Jicarilla Contract #461

Jicarilla Contract #459

Jicarilla Contract #462

Jicarilla Contract #464

T30N

T30N

T29N

T29N

R4W R3W

R3W R2W



Scale 1:63360.

0 2 0 0 2 0 4 0 0 0 0 1 miles



MALLON OIL COMPANY

East Blanco Field - San Juan Basin  
Townships 29-30 North  
Rio Arriba County, New Mexico

10/21/1911



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

March 4, 1998

Mallon Oil Company  
P. O. Box 3256  
Carlsbad, New Mexico 88220

Attention: Terry Lindeman  
Exploration/Production Superintendent

*Re: Application for administrative approval to drill the Jicarilla 457-4 Well No. 2 (30-039-25780) to the Mancos formation at an unorthodox location 1510 feet from the South line and 2400 feet from the West line (Unit K) of Section 4, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.*

Dear Mr. Lindeman:

I am returning the subject application as incomplete, please refer to Division Rule 104.F(3), see copy attached, and submit the appropriate information to justify the drilling of this well at an unorthodox location within the requested spacing and proration unit, which needs to be identified. Please explain in detail and show on attached plats why all other possible standard locations are not available to Mallon Oil Company for a drilling location.

Should you have any questions concerning this matter, you will first want to direct them to your legal counsel, Mr. James Bruce in Santa Fe at (505) 982-2043.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec  
Kathy Valdes, NMOCD - Santa Fe  
James Bruce, Legal Counsel for Mallon Oil Company - Santa Fe

- (i) Affected parties in this instance shall be defined as those parties who own interests in the applicable half quarter section (80-acre spacing), quarter section (160-acre spacing), half section (320-acre spacing), or section (640-acre spacing) in which the non-standard spacing unit is situated and which acreage is not included in said non-standard spacing unit;
- (ii) the designated operator of any adjoining or diagonal spacing unit producing from the same pool(s) as the proposed non-standard spacing unit;
- (iii) in the absence of an operator, all lessees of record of any diagonal or adjoining lease owning interests in the same pool(s) as the proposed non-standard spacing unit; and
- (iv) in the absence of an operator or lessee, then to all owners of record of unleased mineral interests. [5-25-64...2-1-96]
- (d) The applicant shall submit a statement attesting that applicant, on or before the same date the application was submitted to the Division, has sent notification to the affected parties by submitting a copy of the application, including a copy of the plat described in Subpart (c) above by certified or registered mail-return receipt in accordance with Rule 1207(6)(a) advising them that if they have an objection it must be filed in writing within twenty days from the date notice was sent. The Division Director may approve the non-standard spacing unit upon receipt of waivers from all said parties or if no said party has entered an objection to the non-standard spacing unit within 20 days after the Director has received the application. [5-25-64...2-1-96]
- (e) The Division Director may set any application for administrative approval for a non-standard spacing unit for public hearing. [5-25-64...2-1-96]

(3) Number of Wells Per Spacing Unit in Non-Prorated Gas Pools: Unless otherwise permitted by special pool rules or authorized after notice and hearing, only one (1) well per spacing unit is permitted in non-prorated pools. [5-25-64...2-1-96]

104.E. Form C-102, "Well Location and Acreage Dedication Plat", for any well shall designate the exact legal subdivision allotted to the well and Form C-101, "Application for Permit to Drill, Deepen, or Plug Back", will not be approved by the Division without such proper designation of acreage. [12-29-52...2-1-96]

#### 104.F. UNORTHODOX LOCATIONS

(1) Well locations for producing wells and/or injection wells which are unorthodox based on the well location requirements of Rule 104.C(1)(a) above and which are necessary to permit the completion of an efficient production and injection pattern within a secondary recovery, tertiary recovery, or pressure maintenance project are hereby authorized, provided that any such unorthodox location within such project is no closer than the required minimum orthodox distance to the outer boundary of the lease or the unitized area, nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary. Such locations shall only require such prior approval as is necessary for an orthodox location. [1-1-50...2-1-96]

(2) The Division Director shall have authority to grant an exception to the well location requirements of Sections 104.B and 104.C above or to the well location requirements of special pool rules without notice and hearing when the necessity for such unorthodox location is based upon geologic conditions, archaeological conditions, topographical conditions, or the recompletion of a well previously drilled to a deeper horizon provided said well was drilled at an orthodox or approved unorthodox location for such original horizon. [1-1-82...2-1-96]

(3) Applications for administrative approval of unorthodox locations pursuant to Rule 104.F(2), above, shall be accompanied by a plat showing the subject spacing unit, its proposed unorthodox well location, the diagonal and adjoining spacing units and/or leases (whichever is applicable) and wells, and a list of affected parties. If the proposed unorthodox location is based upon topography or archaeology, the plat shall also show and describe the existent topographical or archaeological conditions. If the proposed unorthodox location is based upon geology, the application shall include appropriate geologic exhibits and a discussion of the geologic conditions which result in the necessity for the unorthodox location. [2-9-66...2-1-96]

- (a) Adjoining and diagonal spacing units shall be defined as those immediately adjacent existing spacing units in the same pool(s) as the proposed unorthodox well and towards which the unorthodox well location encroaches. [2-9-66...2-1-96]
- (b) Affected parties shall be defined as those parties who own interests in leases or operate wells on adjoining or diagonal spacing units and include:
  - (i) the designated operator of any adjoining or diagonal spacing unit producing from the same pool(s) as the proposed well;
  - (ii) in the absence of an operator, all lessees of record of any diagonal or adjoining lease owning interests in the same pool(s) as the proposed well; and
  - (iii) in the absence of an operator or lessee, all owners of record of unleased mineral interests in the same pool(s) as the proposed well. [2-9-66...2-1-96]
- (4) The applicant shall submit a statement attesting that applicant, on or before the same date the application was submitted to the Division, has sent notification to the affected parties by submitting a copy of the application, including a copy of the plat described in Rule 104.F(3) above by certified or registered mail-return receipt in accordance with Rule 1207(A)(5) advising them that if they have an objection it must be filed in writing within twenty days from the date notice was sent. The Division Director may approve the unorthodox location upon receipt of waivers from all said parties or if no said party has entered an objection to the unorthodox location within 20 days after the Director has received the application. [2-9-66...2-1-96]

(5) The Division Director may set any application for administrative approval of an unorthodox location for public hearing, and may require that a directional survey be run in the unorthodox well to establish the actual location of the producing interval(s). [1-1-82...2-1-96]

104.G. Whenever an exception is granted, the Division may take such action as will offset any advantage which the person securing the exception may obtain over other producers by reason of the unorthodox location. [1-1-50...2-1-96]

#### 104.H.

If the drilling tract is within an allocated oil pool or is

# Mallon Oil Company

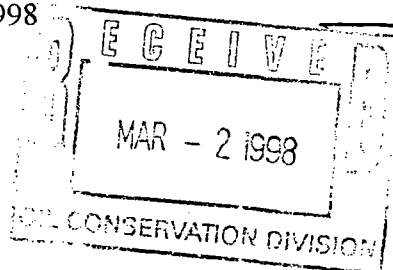
Denver/Colorado ♦ Carlsbad/New Mexico

NSL 3/23/98  
a Mallon Resources subsidiary

February 27, 1998

30-039-25786

Mr. Mike Stagner  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505



Dear Mr. Stagner:

Enclosed, you will find, the East Blanco Field map for Mallon Oil Company, eleven (11) C-102 survey plats with attached topographic maps for the respective wells.

Mallon Oil Company is requesting an exemption to rule 104 due to topographic conditions for the following wells:

- |                           |                           |
|---------------------------|---------------------------|
| 1. Jicarilla 457-4 No. 2  | 5. Jicarilla 459-20 No. 8 |
| 2. Jicarilla 457-10 No. 8 | 6. Jicarilla 459-20 No. 7 |
| 3. Jicarilla 458-8 No. 7  | 7. Jicarilla 460-16 No. 1 |
| 4. Jicarilla 459-17 No. 9 | 8. Jicarilla 464-29 No. 9 |

Note: Jicarilla 460-16 No. 1 has two plats attached showing the well was moved 100 feet west to avoid an archaeological site.

In addition to topographical conditions, due to irregular sections in Sec. 19-30N-3W and Sec. 30-30N-3W we are requesting non standard pro-ration units, for the following wells:

1. Jicarilla 459-19 No. 9
2. Jicarilla 464-30 No. 9
3. Jicarilla 464-30 No. 10

The only offset operator to the west is Robert L. Bayless and we have notified them of our request.

If any additional information is needed please contact me at (505) 885-4596

Mallon Oil Company  
Sincerely,

A handwritten signature in black ink, appearing to read "Terry Lindeman".

Terry Lindeman  
Exploration/Production Superintendent



## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
			Mancos 6500' T.D.
*Property Code	*Property Name		*Well Number
	JICARILLA 457-4		2
*GRID No.	*Operator Name		*Elevation
	MALLON OIL CO.		7104'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	4	30-N	3-W		1510	SOUTH	2400	WEST	RIO ARriba

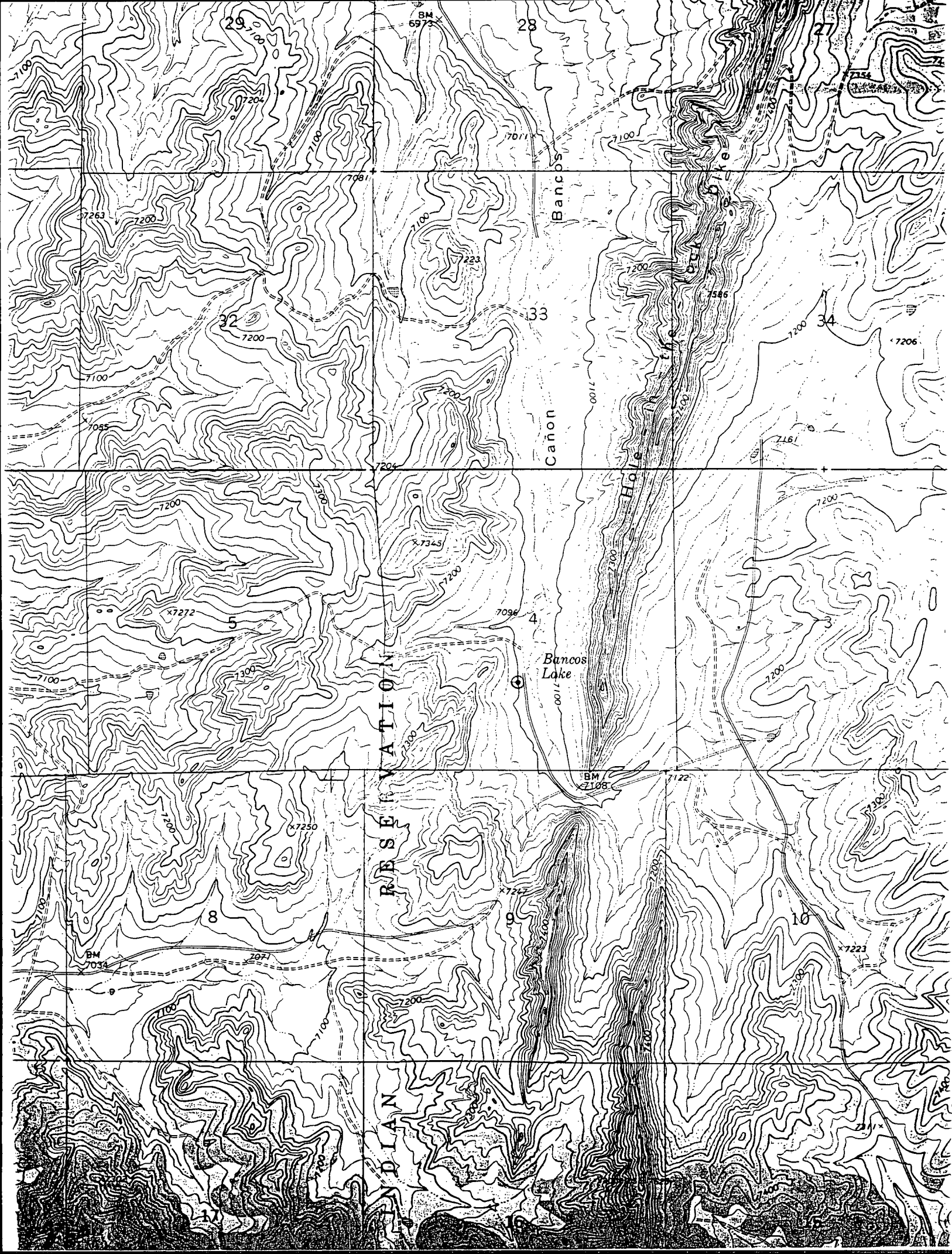
<sup>11</sup> Bottom Hole Location If Different From Surface

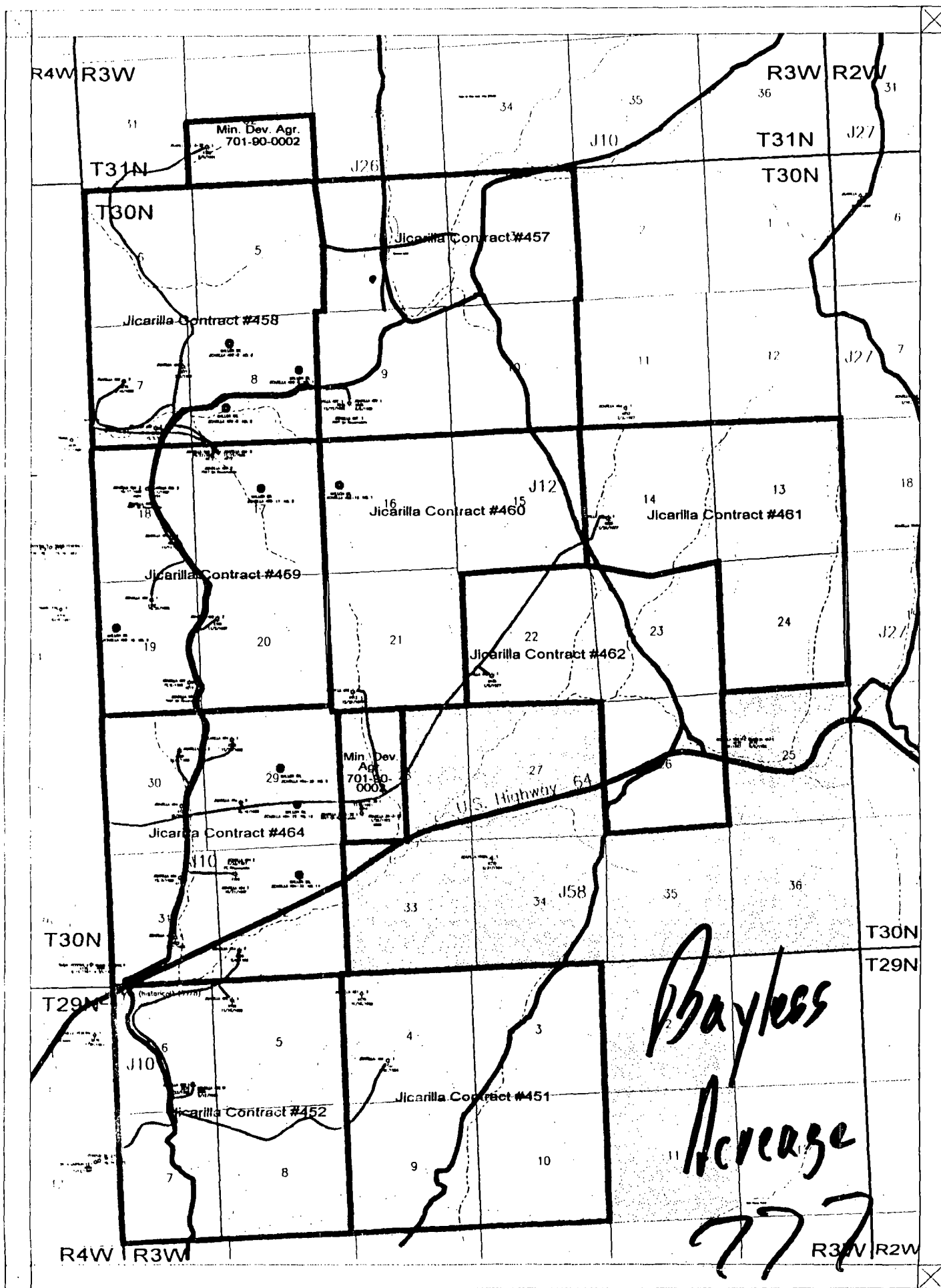
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Terry Lindeman</u> Signature <u>Terry Lindeman</u> Printed Name <u>Production Superintendent</u> Title <u>1-12-98</u> Date</p> <div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>12-4-98</u> Date of Survey <u>ROY A. RUSH</u> Signature and Seal of Professional Surveyor <u>8894</u> Certificate Number</p>	
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Scale 1:63360.

0.2 0. 0.2 0.4 0.6 0.8 1. miles



MALLON OIL COMPANY		
East Blanco Field - San Juan Basin		
Townships 29-30 North		
Rio Arriba County, New Mexico		
		10/22/1987

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK Drill <input checked="" type="checkbox"/> Deepen <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 457	
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company 13925		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 457-4 No.2 22865	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1510' FSL and 2400' FWL (NE SW) Unit K At proposed prod. zone 1510' FSL and 2400' FWL (NE SW) Unit K		9. API WELL NO. 30-039-25780	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE * 50 miles east of Bloomfield, New Mexico		10. FIELD AND POOL OR WILDCAT E. Blanco, Mancos 96288	
15. DISTANCE FROM PROPOSED * LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2400'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T30N-R3W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5780'		12. COUNTY OR PARISH Rio Arriba	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, Etc.) 7178.6'		13. STATE NM	
16. NO. OF ACRES IN LEASE 2532.97		17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
19. PROPOSED DEPTH 6500'		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START February 28, 1998			
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	500'
7 7/8"	5 1/2"	15.5#	6500'
QUANTITY OF CEMENT			
Circ. to surface			
914 sks Surface			

Mallon Oil Company proposes to drill to a depth sufficient to test the Mancos formation. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments:

Drilling Program

Exhibit 1: Blow Out Preventor Equipment/Plan  
Exhibit A: Location and Elevation Plat  
Exhibit B: Roads and Pipelines  
Exhibit C: One Mile Radius Map

Exhibit D: Drilling Site Layout  
Exhibit E: Production Facilities  
Exhibit F: H2S Contingency Plan  
Exhibit G: Environmental Assessment  
Exhibit H: Archaeological Clearance

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: Terry Lindeman TITLE: Production Superintendent DATE: 01/12/98

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Joe Incardine TITLE Chief of Bureau of Land Management DATE FEB 18 1998

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C-104 FOR FLSA @ 5:00

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Artec, N.M. 87410

DISTRICT IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Exhibit A

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <i>30-039-25780</i>	<sup>2</sup> Prod Code <i>96788</i>	<sup>3</sup> Well Name <i>WILDCAT 30N39W4E; MANCOS (G)</i> <i>Mancos</i> <i>6500' T.D.</i>
<sup>4</sup> Property Code <i>22865</i>	<sup>5</sup> Property Name JICARILLA 457-4	<sup>6</sup> Well Number 2
<sup>7</sup> OGRIID No. <i>13925</i>	<sup>8</sup> Operator Name MALLON OIL CO.	<sup>9</sup> Elevation 7104'

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	4	30-N	3-W		1510	SOUTH	2400	WEST	RIIO ARRIBA

### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

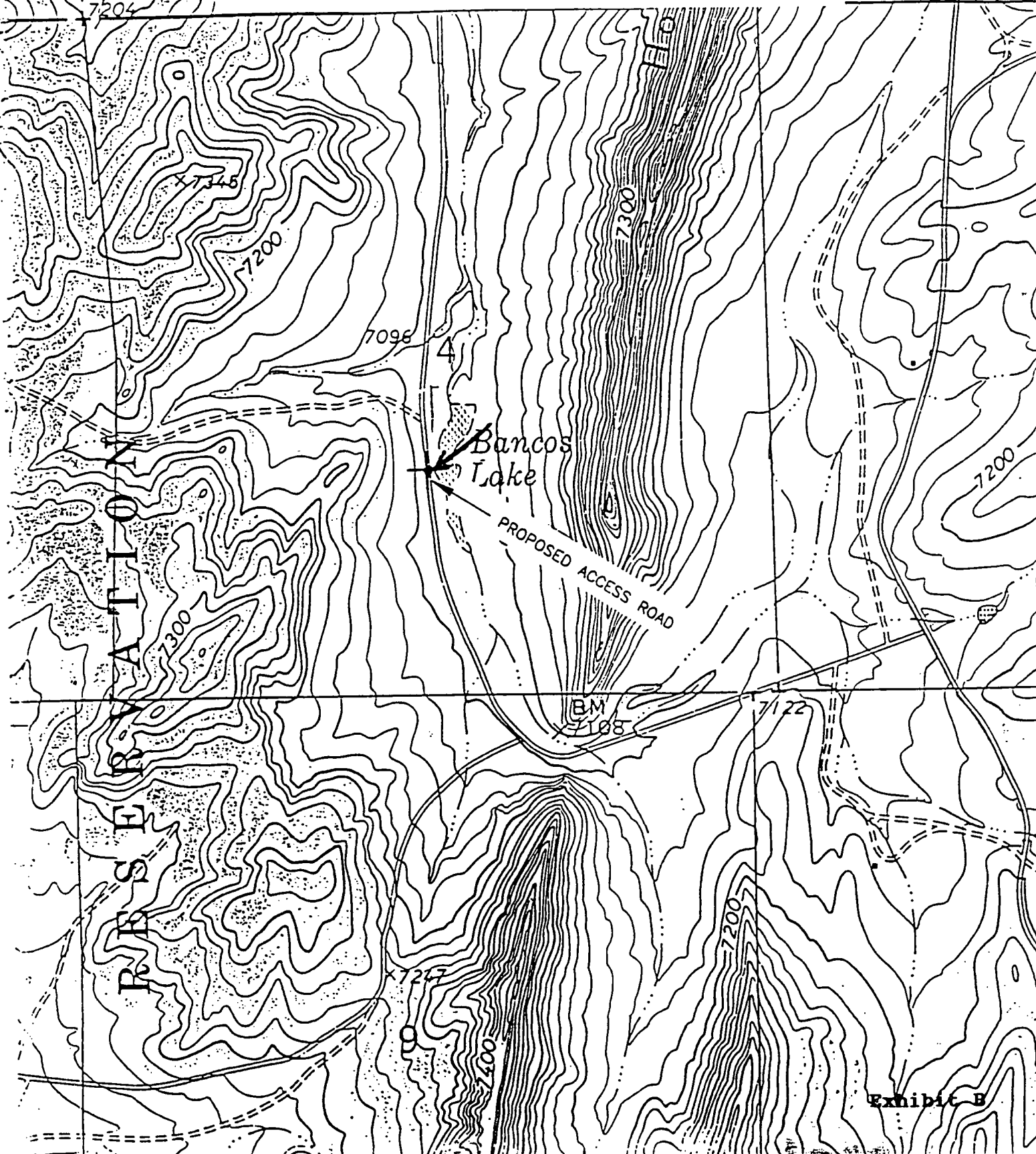
<sup>12</sup> Dedicated Acres <i>160</i>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

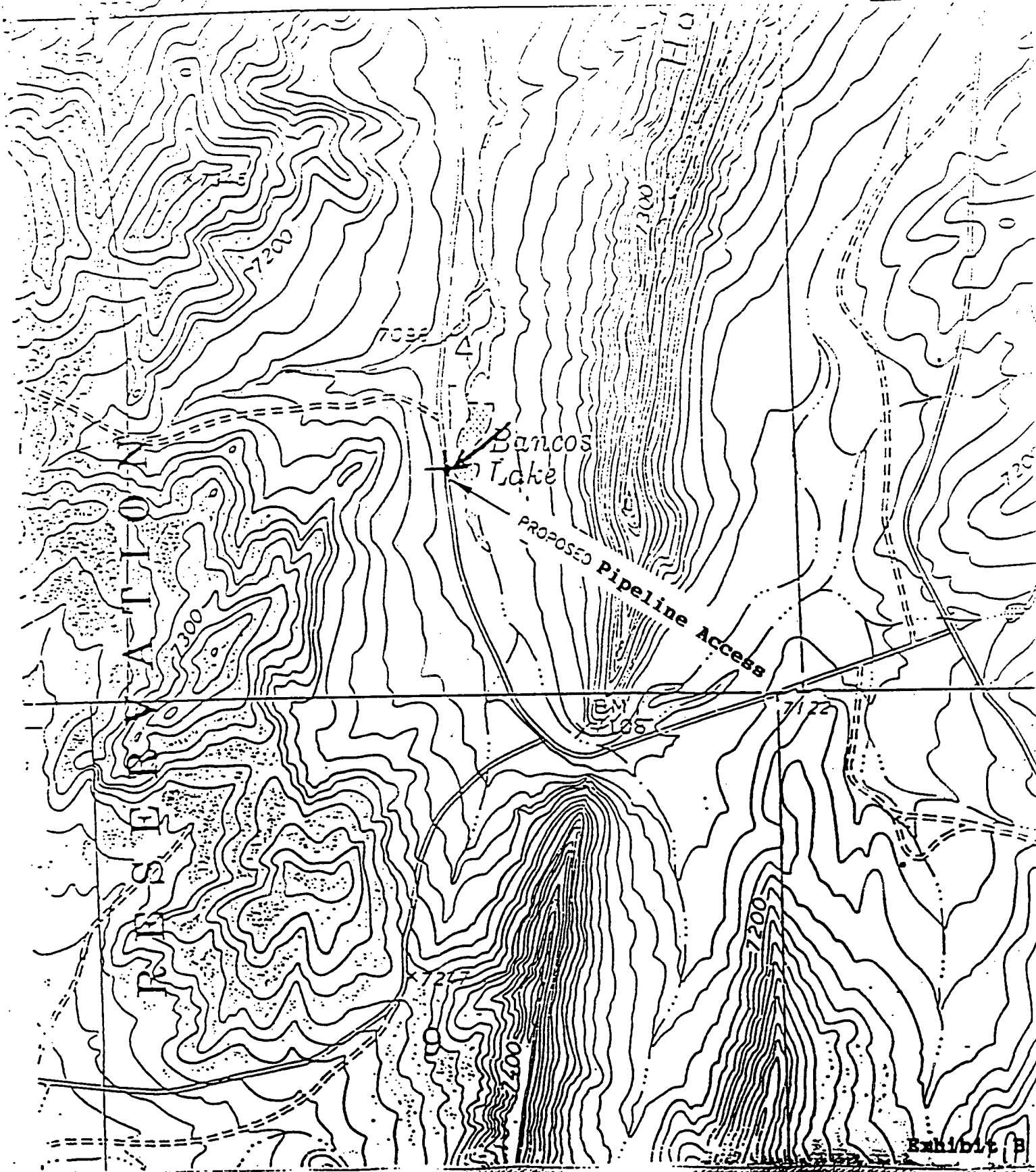
16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  <i>Terry Lindeman</i> Signature <b>Terry Lindeman</b> Printed Name <b>Production Superintendent</b> Title <i>1-12-98</i> Date
(RECORD)					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <i>12-4-98</i> Date of Survey <i>ROY A. RUSH</i> Signature and Seal of Professional Surveyor <b>8894</b> Certificate Number

Exhibit A

MALLON OIL COMPANY  
PROPOSED WELL LOCATION & ACCESS ROAD  
JICARILLA 457-4 No. 2  
SW/4 SEC. 4, T-30-N, R-3-W, N.M.P.M.,  
RIO ARriba COUNTY, NEW MEXICO  
1510' FSL, 2400' FWL



MALLON OIL COMPANY  
 PROPOSED WELL LOCATION & Pipeline Access  
 JICAPILLA 457-4 No. 2  
 SW/4 SEC. 4, T-30-N, R-3-W, N.M.P.M.,  
 RIO ARRIJA COUNTY, NEW MEXICO  
 1510' FSL, 2400' FWL







DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Exhibit A

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <u>30-039-25780</u>	<sup>2</sup> Pool Code <u>96788</u>	<sup>3</sup> Pool Name <u>WILDCAT 30N3W4E; MANCOS (G)</u> <u>Mancos</u> <u>6500' T.D.</u>
<sup>4</sup> Property Code <u>22865</u>	<sup>5</sup> Property Name JICARILLA 457-4	<sup>6</sup> Well Number 2
<sup>7</sup> OGRID No. <u>13925</u>	<sup>8</sup> Operator Name MALLON OIL CO.	<sup>9</sup> Elevation 7104'

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	4	30-N	3-W		1510	SOUTH	2400	WEST	RIO ARriba

### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <u>160</u>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

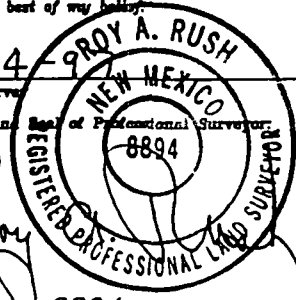
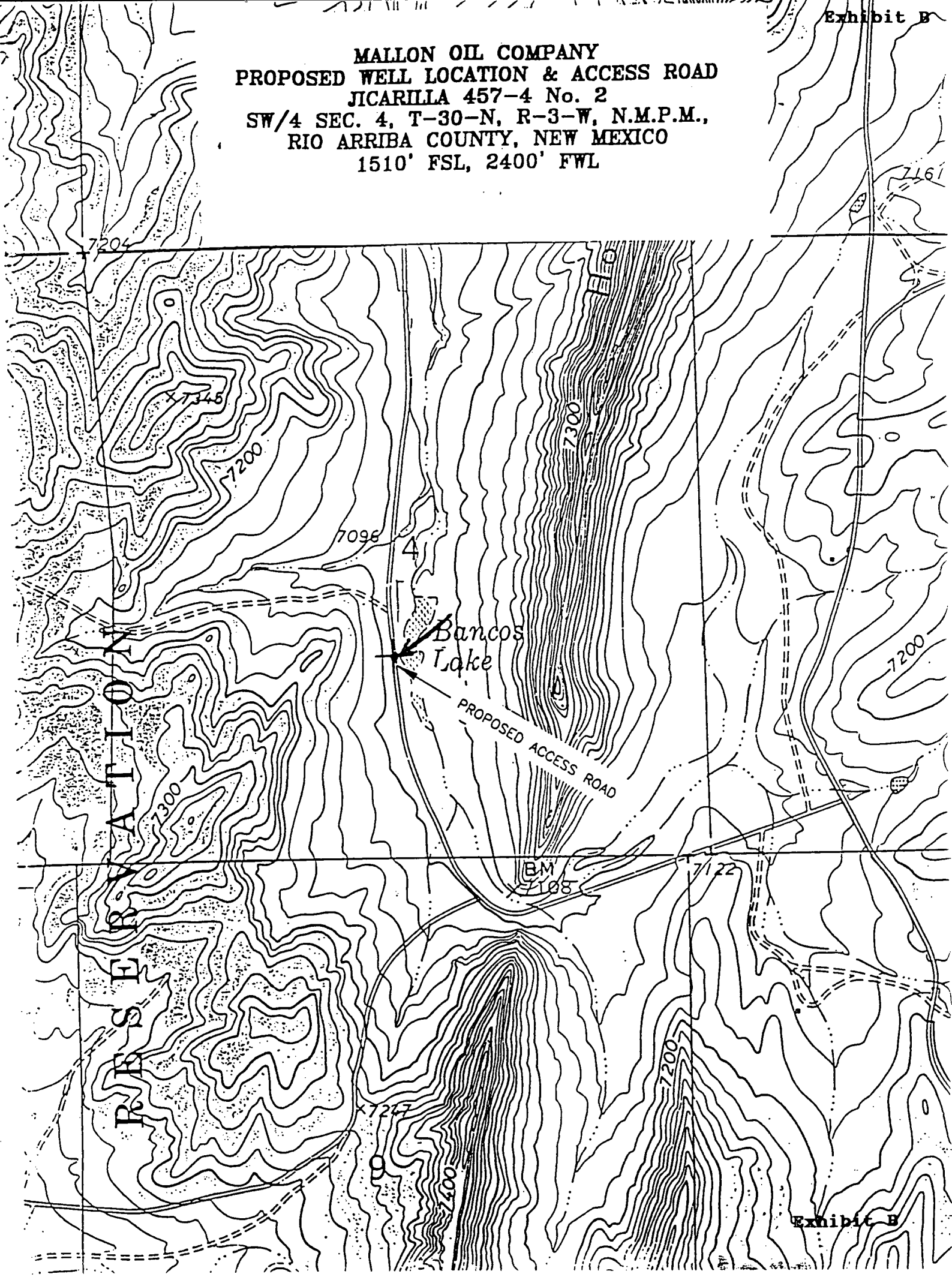
16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <u>Terry Lindeman</u> Signature <u>Terry Lindeman</u> Printed Name <u>Production Superintendent</u> Title <u>1-12-98</u> Date
(RECORD)					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <u>12-4-98</u> Date of Survey <u>ROY A. RUSH</u> Signature and Seal of Professional Surveyor <u>8894</u> Certificate Number 
N 0-08 W 2633.4'	2400'	1510'	BLM B.C. 1917	S 89-38 W 2627.7' (MEAS.)	SET STONE
N 89-58 W 2573.3' (RECORD)					

Exhibit A

MALLON OIL COMPANY  
PROPOSED WELL LOCATION & ACCESS ROAD  
JICARILLA 457-4 No. 2  
SW/4 SEC. 4, T-30-N, R-3-W, N.M.P.M.,  
RIO ARriba COUNTY, NEW MEXICO  
1510' FSL, 2400' FWL



MALLON OIL COMPANY  
PROPOSED WELL LOCATION & Pipeline Access  
JICARILLA 457-4 No. 2  
SW/4 SEC. 4, T-30-N, R-3-W, N.M.P.M.,  
RIO ARriba COUNTY, NEW MEXICO  
1510' FSL, 2400' FWL

