GW – 325

GENERAL CORRESPONDENCE

YEAR(S): 2008 - 2013

4.5.11 Sent E-mail to Larry Campbell

ENERGY TRANSFER PARTNERS
Transwestern Pipeline Company

April 1, 2011

UPS Tracking No. 1Z 875 525 03 4744 5537

Mr. Leonard Lowe
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Re: 2011 Notification of Annual Sump Inspections, Transwestern Pipeline Company

Dear Mr. Lowe:

By this letter, Transwestern Pipeline Company is providing written notification to the Oil Conservation Division that the annual sump inspections will be completed for the following facilities by April 15, 2011:

San Juan Compressor Station	(GW-084)
Bisti Compressor Station	(GW-285)
Thoreau Compressor Station	(GW-080)
Mountainair Compressor Station	(GW-110)
Corona Compressor Station	(GW-089)
Roswell Compressor Station	(GW-052)
Monument Compressor station	(GW-197)
Gallup Compressor Station	(GW-325)

Submittal of this letter complies with the notification requirements presented in each facilities Discharge Plan.

Should your agency require additional information concerning this written notification, contact the undersigned at our Roswell Technical Operations office at (575) 625-8022.

Sincerely,

Larry Campbell

Larry Campbell
Sr. Environmental Specialist
xc: Envisions file no. 205.1.20

6381 N. Main
Roswell, NM 88201

Transwester Pipeline Company
SHIPMENT RECEIPT
01-Apr-2011 - 10:45:18 AM

UPS Account No.: 875525
Sorted By: Order of Shipment

All charges are in USD; fuel surcharge included where applicable.

Name / Address	Shipment Detail		Options	Published Rate Charges
Ship To: Leonard Lowe NMOCD 1220 South St.Francis Dr. Santa Fe NM 87505 United States	Service Type: Total Packages: Billable Wt.: Transportation:	GROUND 1 1.0 lb Shipper	Shipment Service Charge:	5.31
Ship From: Larry Campbell Transwester Pipeline Company 6381 N MAIN ST ROSWELL NM 88201-9485	Tracking No.: Package Type: *Weight:*	1Z8755250347445537 Package 1.0 lb	Package Service Charge: **UPS Total Charge:**	5.31 **5.31**

Summary Totals:

Shipment Option	Shpts	Pkgs	Pub Charges
Package Option		**Pkgs**	**Pub Charges**

Billing Option	Shpts	Pkgs	Pub Charges
Prepaid	1	1	5.31
TOTAL CHARGES			**5.31**

1 Shipment(s)
1 Package(s)

All charges are in USD; fuel surcharge included where applicable.
Your invoice may vary from the displayed rates.
*** Indicates Shipper-Paid Declared Value**

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Tuesday, May 18, 2010 12:53 PM
To: 'Friend, George'
Subject: RE: Gallup Compressor Sump Upgrade GW 325

George,

Reminder: GW-325's discharge permit expires on November 11, 2010. A renewal application maybe submitted at any time prior to expiration. The expiration date will remain constant, every five years. Ensure to submit your renewal fee of $100 and your applicant public notice.

Your submitted information on the new designed sump/below grade tank is **approved** from the OCD. When you submit the renewal application, please note the new addition to your facility. Update all your inspections for this new tank design. Remember if a sump has consistent fluids within it will be considered a below grade tank. This tank if used as a sump will remain as a sump, if it has fluids within in for a duration of time then it's a below grade tank. The secondary containment (tank within a tank) design is good 'all the way around'. Update your below-grade tank information within your application to reflect how Gallup compressor station will maintain it.

Thank you again for the update and I hope to head out to see your facilities as soon as I get my bearings here at work.

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/

From: Friend, George [mailto:George.Friend@energytransfer.com]
Sent: Tuesday, May 18, 2010 9:55 AM
To: Lowe, Leonard, EMNRD
Subject: RE: Gallup Compressor Sump Upgrade GW 325

Leonard
I just found out this morning that the contractors are in the Gallup Station Yard on another project and we would like to install the new sump at the same time. We are looking at the 10th of June, with your approval. Please let me know if this will work. Thank you.

George Friend
Operations Manager
Cell 505-228-8398

From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]
Sent: Monday, May 17, 2010 10:34 AM
To: Friend, George
Subject: RE: Gallup Compressor Sump Upgrade GW 325

George,

A few questions on this new 'tank'.

1. What would be primarily fluids collected in this tank?
2. Would there be a fluid contained within this tank at all times?
3. Will this tank be 'underground', all sides enclosed?

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: http://www.emnrd.state.nm.us/ocd/

From: Friend, George [mailto:George.Friend@energytransfer.com]
Sent: Monday, May 17, 2010 10:46 AM
To: Lowe, Leonard, EMNRD
Subject: FW: Gallup Compressor Sump Upgrade GW 325

Leonard
Here is the information on the proposed sump upgrade at the Gallup Compressor station.

P.S. Good to have you back!!!!

George Friend
Operations Manager
Cell 505-228-8398

From: Friend, George
Sent: Monday, May 10, 2010 8:19 AM
To: 'glenn.vongonten@state.nm.us'
Subject: FW: Gallup Compressor Sump Upgrade GW 325

Glenn
I would like to follow up on the email below, to make sure you received it and find out if you need more information. Please let me know. Thank you.

George Friend
Operations Manager
Cell 505-228-8398

From: Friend, George
Sent: Tuesday, April 20, 2010 10:14 AM
To: 'glenn.vongonten@state.nm.us'

Cc: Campbell, Lawrence (Larry)
Subject: Gallup Compressor Sump Upgrade GW 325

Glenn
I have attached the information concerning the Sump Upgrade project at the Transwestern Gallup Compressor station OCD permit GW 325. We plan on replacing the old single wall sump with the new double wall sump with leak detection system the first week of August, with OCD approval. Please let me know if you have questions or need more information. Thank you.

George Friend
Operations Manager
Cell 505-228-8398

5.17.10 E-mail attachment

T. G. TANKS

P.O. BOX 1864
ODESSA, TX 79760
OFFICE: 432.333.1756
FAX: 432.333.6489

FAX TRANSMITTAL SHEET

COMPANY: Energy Transfer **DATE:** 2/10/10

ATTENTION: Matthew Medina **PAGES:** 2

PHONE: 575-347-6043 **FAX:** 575-625-8060

Hi Matthew...

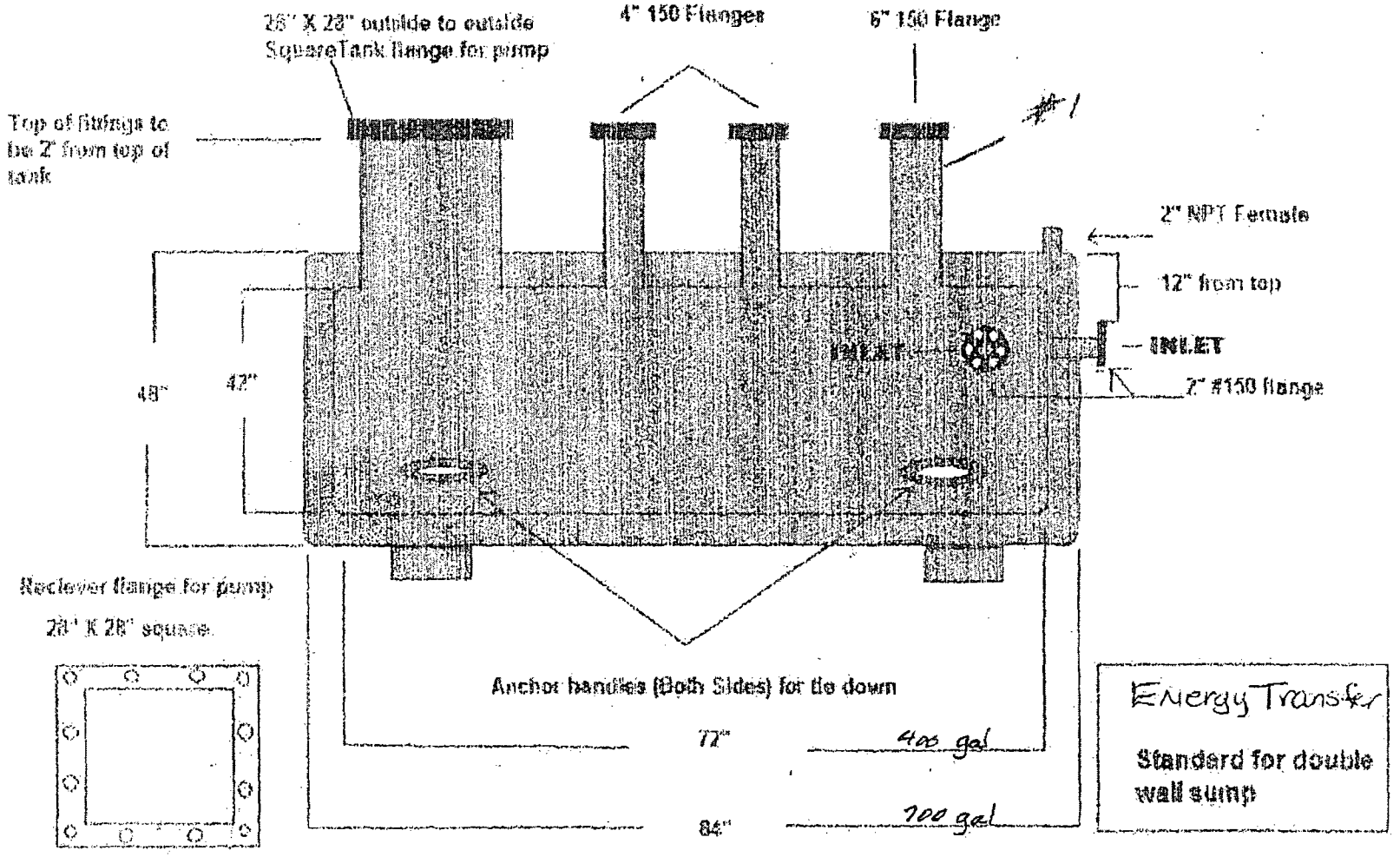
Here's a spec for a 410 gal (inside) 750 gal (outside) double wall sump.

Regards
Cindi K.

1 of 2

$4,126 ea

p. 2

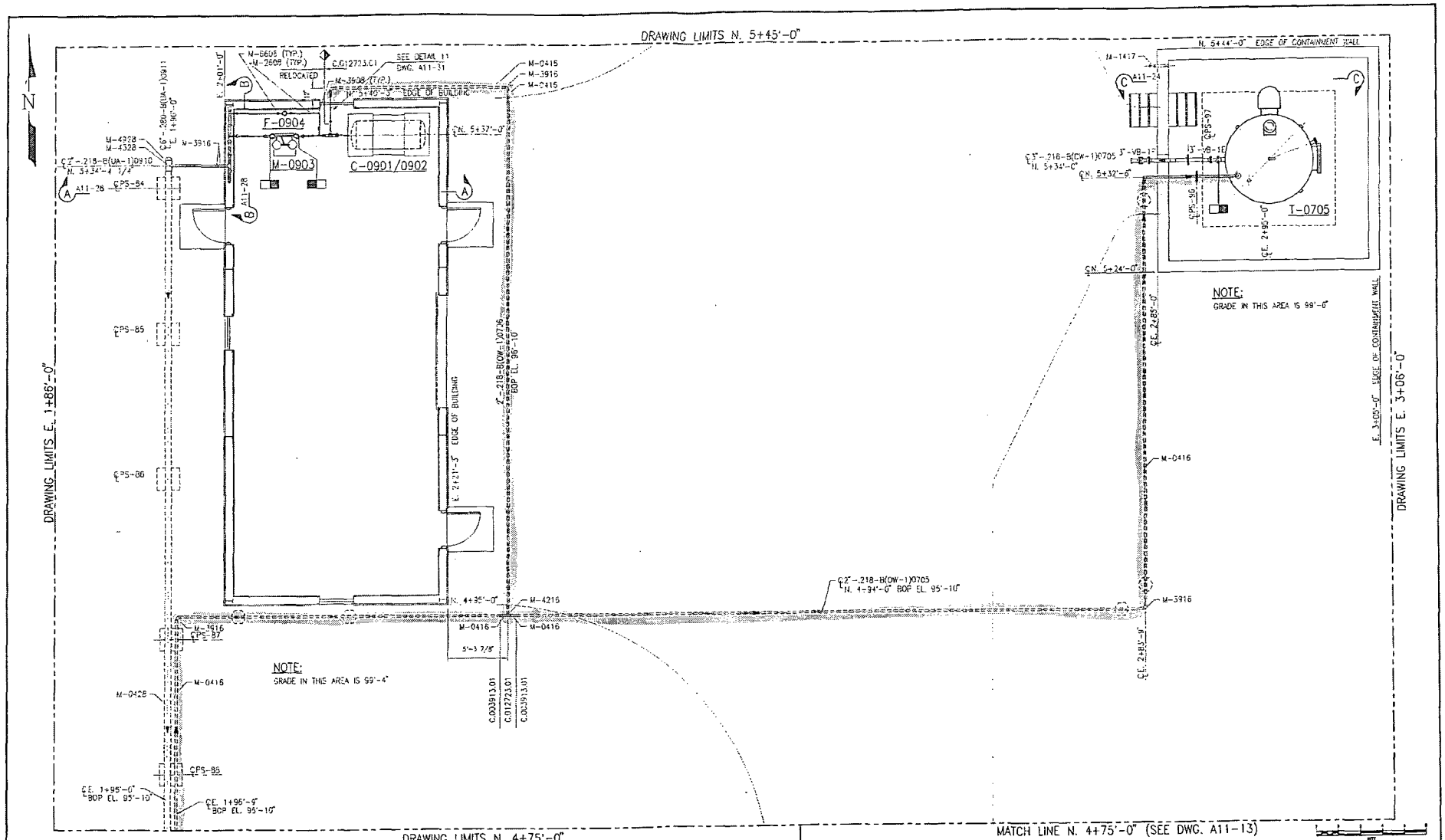


Signature _____

Date _____

PO # _____

STANDARD



DWG. NO.	REFERENCE DRAWING TITLE
SJ-AB-A11-13	PIPING PLAN - PCR BUILDING LCI COOLER AREA
SJ-AB-A11-24	PIPING SECTIONS AND DETAILS - STORAGE TANK AREA
SJ-AB-A11-28	PIPING SECTIONS AND DETAILS - AIR COMP. AREA
SJ-AB-A1-1	PIPING PLOT AND KEY PLAN
SJ-AB-A10-13	P&ID - UTILITY PIPING AND INSTRUMENT AIR

NO.	REVISION - DESCRIPTION	BY	DATE	CHK'D	APP'D
2	ASSBLT PER SAN JUAN 2005 EXPANSION C.012723.01/02 - LCI/CSW Dtd. 6/30/05	CLG	12/13/05	PC	
1	ASSBLT PER W.O. C.003913.01	JML	4/09/01	GAD	CLT

DWG STATUS	CHECKED BY	CHECKED DATE	APPROVED BY	APPROVED DATE	APPROVED BY	APPROVED DATE
PRELY.						
BID	PZ	10/25/99	KEB	10/25/99	JAP	10/25/99
CONSTR.	PZ	12/29/99	KEB	12/29/99	JAP	12/29/99
CADDS	PILOT DATE:					

PLOT NAME: C:\DWG\SJ-43-A11-12

PROJECT NO. ACCOUNT NO. SJ
CONSTRUCTION YEAR 1999

	BY	DATE
DESIGN	PZ	07/01/99
DRAWN	PLH	07/01/99
CHKD BY	JML	4/09/01

FILE NO.
SCALE: 1/8"=1'-0"

Transwestern Pipeline
Houston, Texas

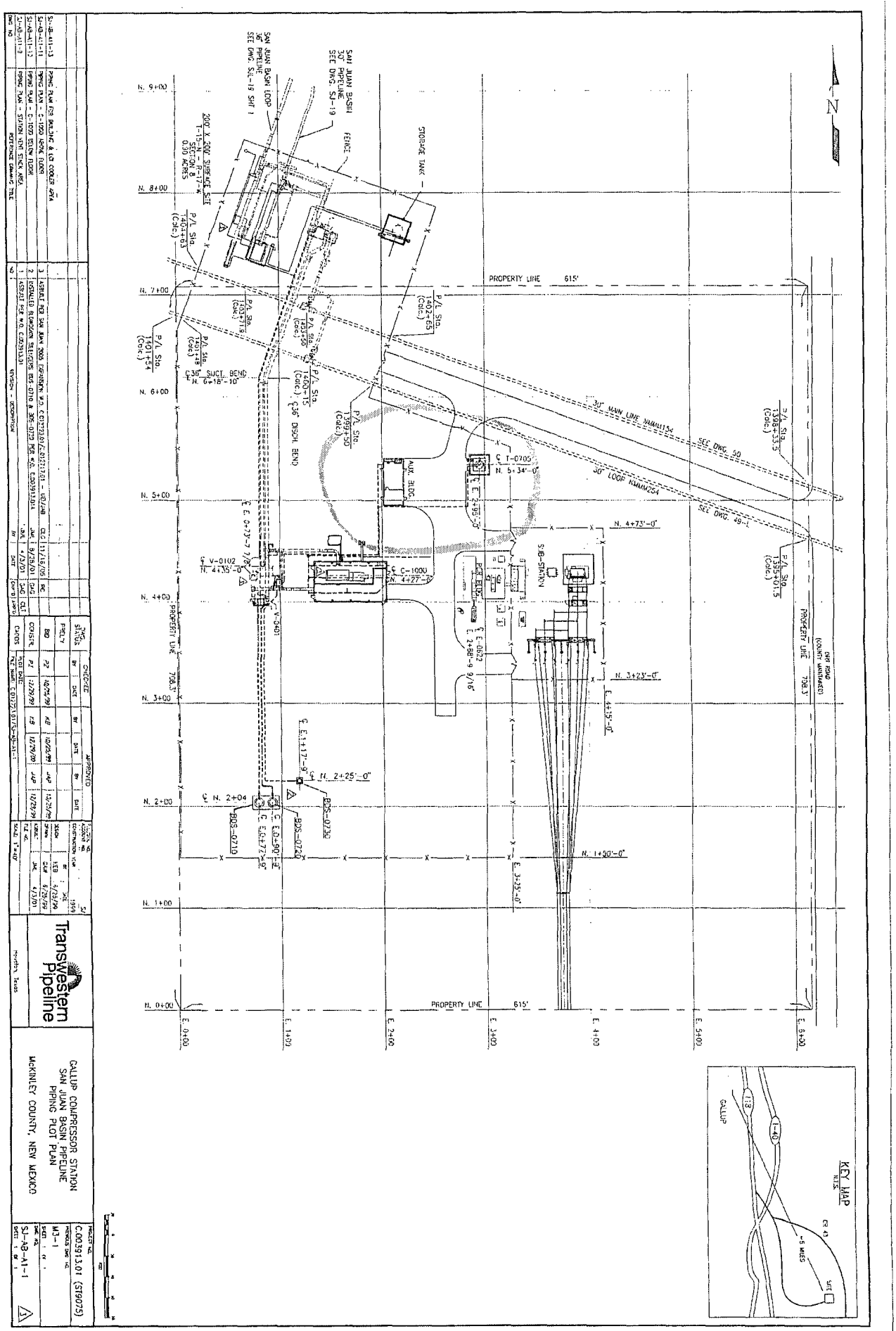
GALLUP COMPRESSOR STATION
SAN JUAN BASIN PIPELINE
PIPING PLAN
AIR COMPRESSOR AREA AND AUX. BUILDING
McKINLEY COUNTY, NEW MEXICO

PROJECT ID. C.003913.01 (ST9075)
PHENIX DWG. NO. M4-3A
SHEET 1 OF 1
DWG. NO. SJ-AB-A11-12
SHEET 1 OF 1

2

5.17.10 e-mail attachment

5.17.10 E-mail Attachment

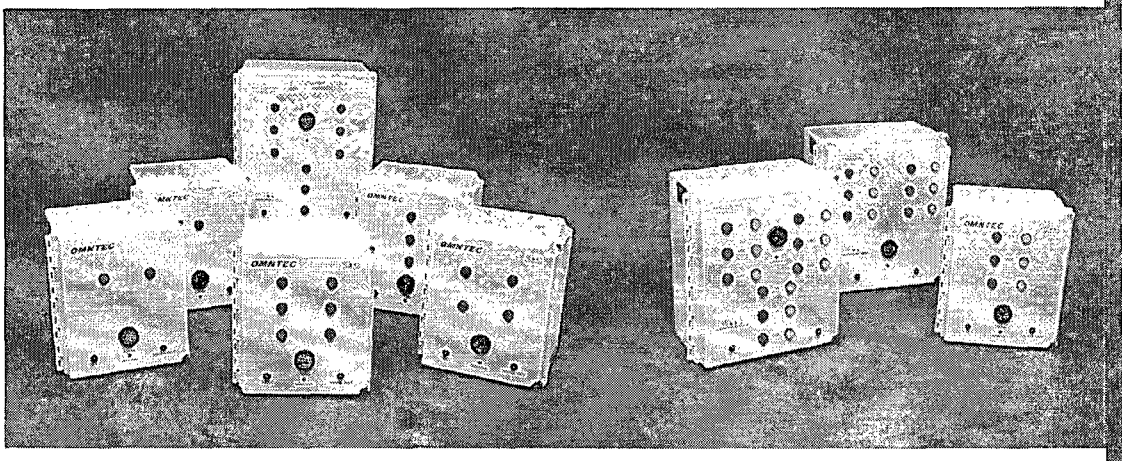


5.17.10 E-mail attachment

OMNTEC®

Leak Detection Systems

Part Numbers: LU-series, LPD-series, LS-ASC, LWF, L-R-1, L-series, PDS, PDWF, PDWS



Description

OMNTEC's LU and LPD leak-detection and overfill-alarm systems provide continuous, accurate monitoring in a variety of applications. Typical applications are reservoirs, sumps, dry interstitial spaces and dispenser pans. These easy-to-install controllers alarm for in tank levels and leak conditions. The LU controllers are capable of accepting up to 9 sensors for high level and leak detection. The LPD controllers are capable of accepting up to 9 sensors for in tank levels and product distinguishing leak detection. The electro-optic sensors used with these controllers allow users to easily cycle all sensors through a simulated leak, with the press of a single button. This feature eliminates the need to remove the sensor from its location.

An alarm condition is visually signaled by a dedicated LED indicator, which remains lit until the alarm condition is corrected. Alarm conditions are audibly annunciated via a 95-decibel piezoelectric pulsing horn. RA-series remote annunciators add high-level remote audio-visual alarms without the need for external AC power.

The LU-SP series controllers accommodate a variety of special applications. In addition, LU-OW systems are available for use with Oil Water Seperators.

The NEMA 4X rating of the LU and LPD series controllers indicates a weatherproof, corrosion-resistant product. These controllers are ruggedly constructed to provide reliable and cost-effective performance.

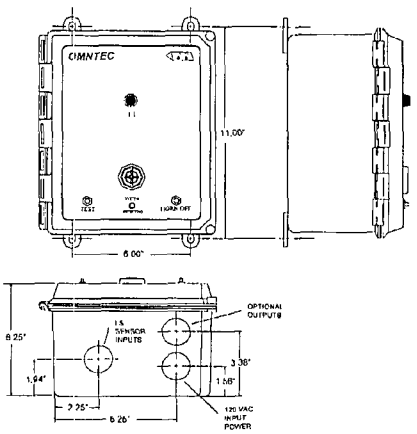
Features

- NEMA 4X weatherproof, corrosion-resistant
- Remote sensor testing
- Acknowledge switch
- Test switch
- System detect light
- Easily installed
- Low-voltage remote annunciator outputs
- Relay outputs (See Specifications)
- LED indicators rated MTBF 11 years
- Specific sensor LED
- Inputs accept either high level, caution level or leak sensors
- Low level alarm (LPD controllers only)
- Distinguishes liquid hydrocarbons from water (LPD controllers only)
- Removable sensor input connectors
- U.L. listed
- Third-party certified
- Cost effective
- Modified controllers for special applications

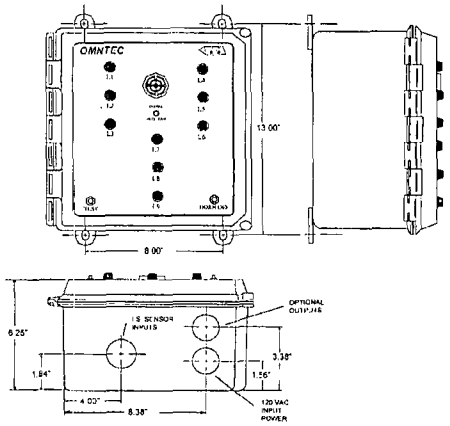
OMNTEC®

LU1

LU2, LU3, LU4, LU6 and L1PD2 dimensions are same as LU1

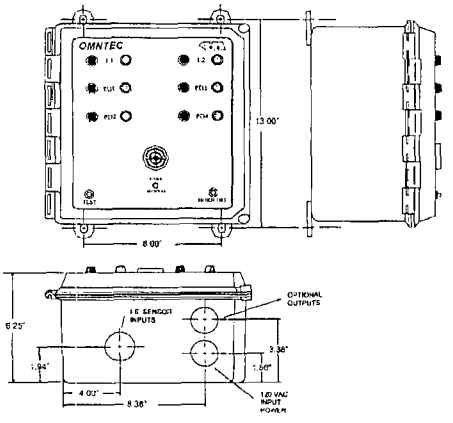


LU9



L2PD4

L3PD6 dimensions are same as L2PD4



Note: Current published specifications are subject to change without notification.

Verify specifications with manufacturer.

For additional information consult factory or pricelist.

Specifications

Enclosure:	NEMA 4X	
Power Input:	85-125 VAC, 47-440 Hz 16 watts maximum	
Power to Sensor:	2 VDC @ 13 mA Intrinsically safe for Class I, Group D hazardous locations	
Sensor Cable:	Shielded 22 AWG with drain wire (OMNTEC EC-4 or EC-12) Maximum length 2,000 feet	
Audio-visual Controls:		
Audible alarm:	95 dB pulsing horn	
Red lights:	High level alarm (L-Series) Liquid-leak alarm (LWF and LS-ASC)	
Amber Light:	Low level alarm (L-Series) Water-leak alarm (PD-Series)	
Green light:	Power is on (system detecting)	
Horn-off button:	Silences horn (auto time-out also included)	
Test button:	Tests entire system electronics, from sensors to control panel	
Response Time:	Immediate	
Relay Outputs:	SPST normally open dry contact 1.25 amp, 120 VAC Switches when an alarm condition occurs (1 per sensor up to LU3)	
Low-voltage Outputs:	12 VDC	
Operating Temperature:	0 to 140° F	
Compatible Sensors*: *(see sensor chart)*	L-1-Series	For high liquid level
	L-2-Series	For high liquid level and caution level or high liquid level and low liquid level
	LS-ASC	For liquid-leak detection in both underground and aboveground applications For double-wall dry interstice of Xerxes 4-foot fiberglass tanks
	LWF	For double-wall fiberglass dry interstice
	PDS	For product distinguishing liquid-leak detection
	PDWF	For double-wall fiberglass dry interstice
	PDWS	For double-wall steel dry interstice

** Additional sensor applications available with SP and OW controllers*

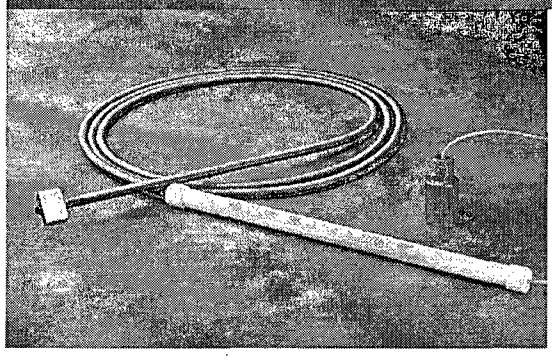
Accessories:	RA-1* RA-2* RA-3* RA-4* RA-NYS	
** Number denotes number of tanks or alarms*		
Weight:	LU1—5 lb. LU2—6 lb. LU3—6 lb. LU4—6 lb. LU6—6 lb. LU9—9 lb.	L1PD2 — 6 lb. L2PD4 — 9 lb. L3PD6 — 9 lb.
Approvals:	U.L. listed 5L04 Third-party certified	

For technical information:

OMNTEC®

OMNTEC Mfg., Inc.
1993 Pond Road
Ronkonkoma, New York 11779
Phone: 631-981-2001
Fax: 631-981-2007
Email: *omntec@omntec.com*
Web Site: *www.omntec.com*

Leak-Detection Sensors

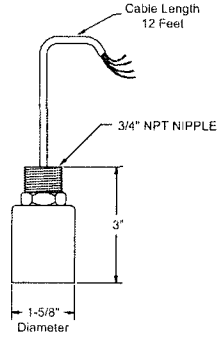


OMNTEC sensors are most known for their ease of installation, reliability, cost-efectiveness and remote testability. Electro-optic technology provides accurate and continuous monitoring. Ruggedly constructed, these solid-state sensors are UL listed and Third-party certified. A distinguishing feature of OMNTEC sensors is that they can be tested remotely with the press of a single button.

LS-ASC

General Purpose Sensor
Sensor for Double-Wall Steel Tanks

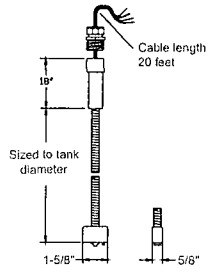
The LS-ASC nondistinguishing sensor was designed to accommodate a variety of applications. With its convenient size and ability to detect liquids at any angle, the LS-ASC sensor is the ideal sensor for sumps, dispenser pans, containment areas and annular spaces of double-wall steel tanks. For product distinguishing use part number PDS for general purpose or PDWS for double-wall steel tanks.

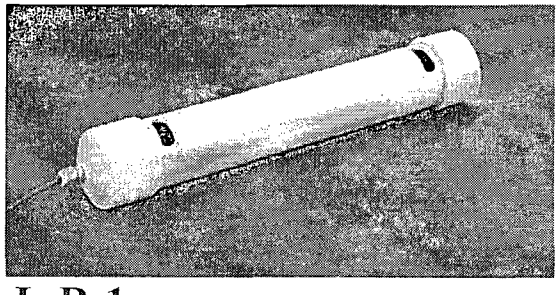


LWF

Sensor for Dry Double-Wall Fiberglass Tanks

The LWF nondistinguishing sensor was designed to fit into the annular space of dry double-wall fiberglass tanks. With its slim, compact shape and flexible snake-like shaft, the LWF can easily be installed and removed from grade. (When ordering, the part number will denote tank diameter.) For product distinguishing use part number PDWF.

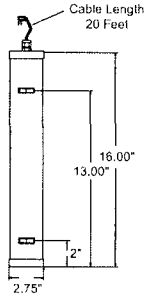


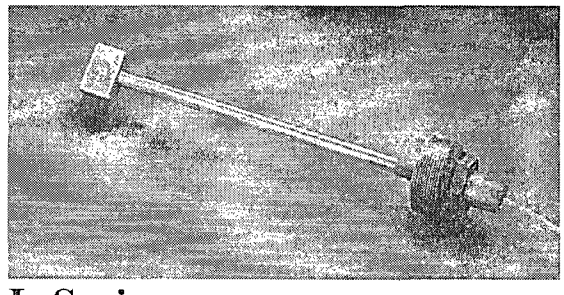


L-R-1

Sensor for Brine-Filled Double-Wall Tanks

The dual-point L-R-1 sensor is designed for double-wall brine-filled fiberglass tanks. This sensor is made of non-metallic corrosion-resistant materials. An alarm is activated to signal changes in reservoir-liquid level beyond acceptable limits (high or low).

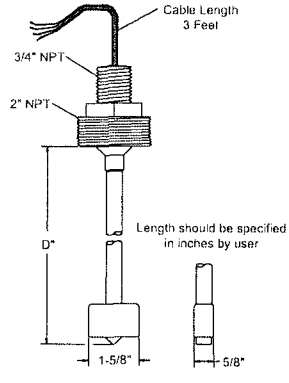




L-Series

Product-Level Sensor

The L-series sensors are designed to provide product-level alarms for high, caution or low product levels. L-series sensors can be remotely tested without removal. This sensor is available with multiple alarm points.

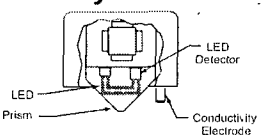


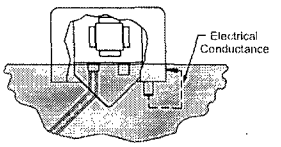
Sensor Specifications

Power Consumption:	2 VDC @ 13mA
Sensor Cable:	Shielded 22 AWG with drain wire (2000ft maximum) (OMNTEC EC-4 or EC-12)
Principles of Operation:	
Normal Condition:	Normally closed beam of light
Alarm Condition:	Normally closed beam of light opens (refracts)
Water Condition: (PDS, PDWS and PDWF only)	Conductivity electrode
Response Time:	Immediate
Operating Temperature:	-15 to 140° F
Approvals:	UL-listed, Third Party Approved

Electro-optic Technology with Conductivity for Product Distinguishing

Dry Condition



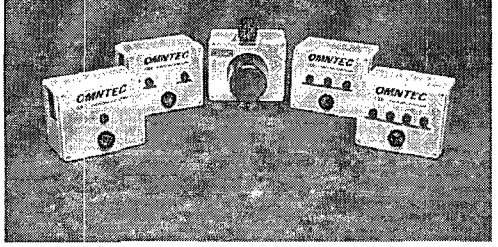


Wet Condition

SENSOR	APPLICATION	CONTROLLER	PRODUCT DISTINGUISHING
LS-ASC	leak sensor *	LU	NO
LWF	doubewall dry fiberglass	LU	NO
L-1-L,S,D	high level	LU or LPD	NO
PDWF	doublewall dry fiberglass	LPD	YES
PDS	leak sensor *	LPD	YES
L-R-1	reservoir	LPD	NO

** Liquid leak-detection sensors for areas such as doublewall steel tanks,sumps, containment areas, and dispensers pans.*

Remote Annunciators

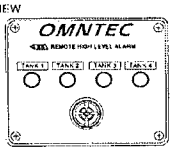


Features

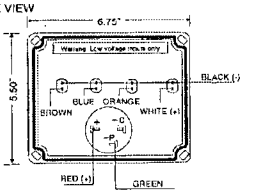
- Easily installed
- No external power required
- Tests remotely
- NEMA 4X weatherproof, corrosion-resistant
- LED indicators rated MTBF 11 years
- High-decibel audible alarm
- U.L. listed
- Cost effective

Enclosure:	NEMA 4X	(W) 6.75" x (H) 5.50" x (D) 3.75"
Power Input:	12 VDC @ 200 mA maximum	
Audio-visual Controls:		
Audible alarm (RA-Series):		95 dB pulsing horn
Audible alarm (RA-NYS):		110 dB pulsing horn
Red lights:		Liquid-high level alarm
Horn-off button on controller:		Silences horn
Response Time:	Immediate	
Operating Temperature:	0 to 140° F	
Compatible Controllers:	LPD-Series LU-Series	
Wire:	22 AWG minimum	
Weight:	1 lb.	
Approvals:	U.L. listed 5L04	

FRONT VIEW



BACK VIEW



OMNTEC®

OMNTEC Mfg., Inc.
1993 Pond Road
Ronkonkoma, New York 11779
Phone: 631-981-2001
Fax: 631-981-2007
Email: *omntec@omntec.com*
Web Site: *www.omntec.com*

GW-325
- Station 6 -

Lowe, Leonard, EMNRD

From: Friend, George [George.Friend@energytransfer.com]
Sent: Monday, October 13, 2008 8:07 AM
To: Lowe, Leonard, EMNRD
Subject: FW: Gallup Sump Inspections
Attachments: 2008 Gallup Sta. oily waste water sump by eng room 1.doc; 2008 Gallup Sta. oily waste water sump by eng room 2.doc; 2008 Gallup Sta. oily waste water sump by eng room 3.doc; 2008 Gallup Sta. Sump down by Pig Receiver 1.doc; 2008 Gallup Sta. Sump down by Pig Receiver 2.doc; 2008 Gallup Sta. Sump down by Pig Receiver 3.doc

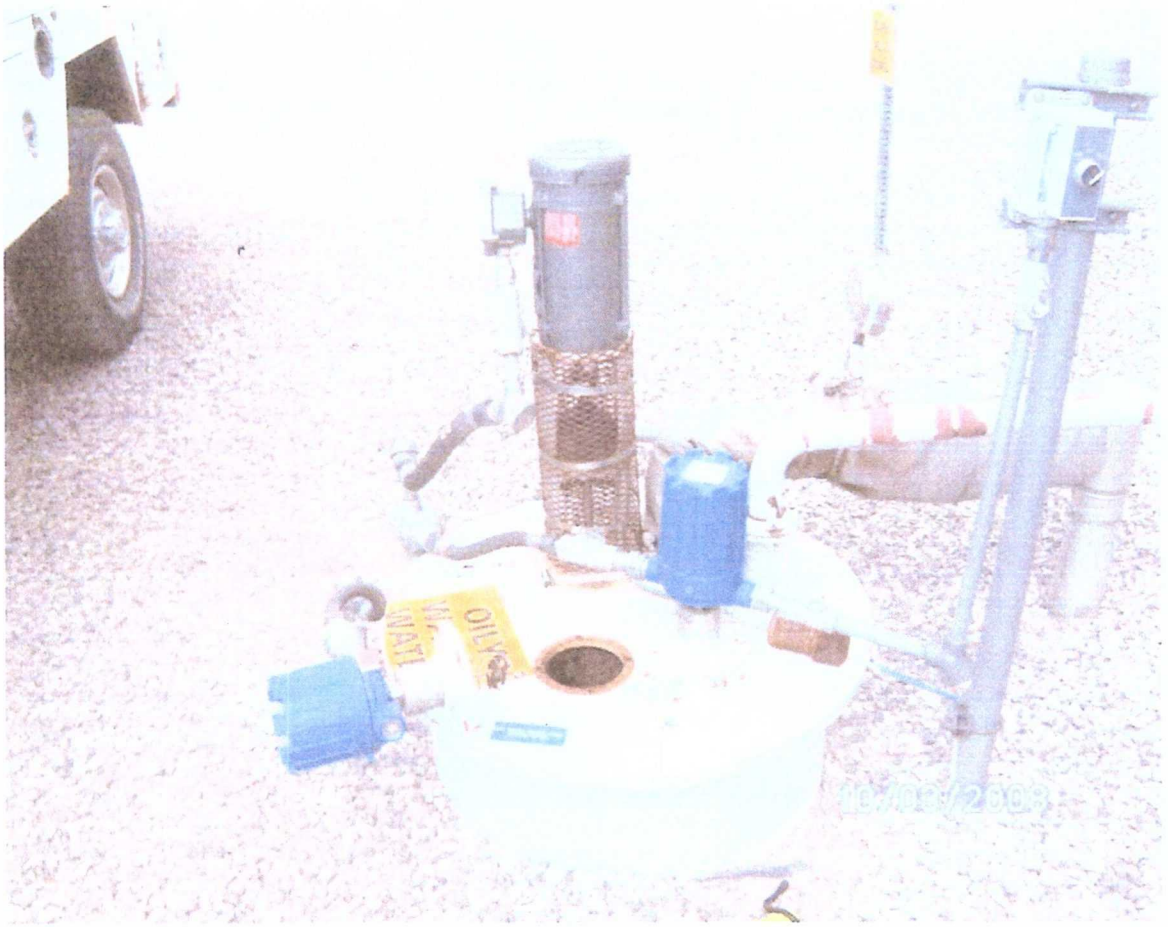
Leonard
Here is the sump inspection report for the Gallup Station.

From: Allen, Charlie
Sent: Thursday, October 09, 2008 1:19 PM
To: Friend, George
Cc: Boatman, James (Mike); Ruiz, Julian
Subject: Gallup Sump Inspections

George
Here you go. Gallup Station sump inspections me and Julian did on 10/3/08. We didn't find any problems at this time.

Mike & Julian
You need to save these inspections and put them in your environmental book for the Gallup Sta.

Charlie Allen
Transwestern Pipeline Co.
Work: 505-862-7443
Cell: 505-870-9432
Fax: 505-862-7826



2008 Gallup Station oily waste water sump by engine room.

This is a fiberglass sump with auto dump controls
Inspection was done on October 2, 2008 by Charlie Allen & Julian Ruiz
No problems were found.

2008 Gallup Station oily waste water sump by engine room.

This is a fiberglass sump with auto dump controls
Inspection was done on October 2, 2008 by Charlie Allen & Julian Ruiz
No problems were found.

2008 Gallup Station oily waste water sump by engine room.

This is a fiberglass sump with auto dump controls
Inspection was done on October 2, 2008 by Charlie Allen & Julian Ruiz
No problems were found.

2008 Gallup Station sump down by pig receiver

This is a metal sump with manual controls
Inspection was done on October 2, 2008 by Charlie Allen & Julian Ruiz
No problems were found.

2008 Gallup Station sump down by pig receiver

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Inspection was done on October 2, 2008 by Charlie Allen & Julian Ruiz
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