

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

*COG  
 Offset  
 Log Files Sum #1*

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Eddie W. Seay  
 Print or Type Name

*Eddie W. Seay*  
 Signature

Agent  
 Title

7/16/08  
 Date

seay04@leaco.net  
 e-mail Address

RECEIVED  
 2008 JUL 28 PM 3 31

**APPLICATION FOR AUTHORIZATION TO INJECT**

PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance \_\_\_\_\_  Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? \_\_\_\_\_ Yes \_\_\_\_\_ No

II. OPERATOR: COG Operating, LLC (Concho Resources) \_\_\_\_\_

ADDRESS: 550 W. Texas Ave., Ste. 1300 Midland, TX 79701 \_\_\_\_\_

CONTACT PARTY: Mark A. Firchild \_\_\_\_\_ PHONE: 432-686-3021 \_\_\_\_\_

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes \_\_\_\_\_  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Eddie W. Seay TITLE: Agent

SIGNATURE: Eddie W. Seay DATE: 7/16/08

E-MAIL ADDRESS: seay04@leaco.net

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

**ATTACHMENT TO APPLICATION C-108**

Loco Hills SWD #1  
Unit P, Sect. 36, Tws. 17 S., Rng. 30 E.  
Eddy Co., NM

**III. WELL DATA**

- A.
- 1) See injection well data sheets and attached schematics.
  - 2) See injection well data sheets and attached schematics.
  - 3) 3 1/2" Fusion bonded powder coating.
  - 4) Arrowset II Type.
- B.
- 1) Injection formation is the Wolfcamp.
  - 2) Injection interval 8810' to 9162' into deviated interval.
  - 3) Well was drilled as a producer, then P & A.
  - 4) The next higher producing zone is the Bone Springs at approximately 4956' .  
The next lower producing zone is the Penn at approximately 9703' .

**IV. NO.**

**V. MAP ATTACHED.**

**VI. LIST OF WELLS AND DATA ATTACHED.**

**VII.** COG proposes to re-enter P & A well, drill out plugs, run in hole with 9500 ft. of 26#-7" casing, set on top of cement plug, cement 7" casing with 1000 sx cement, and tie back to 9 5/8" casing, run temperature survey to check top of cement. Go in hole and selectively perforate the 7" casing from 8810' to 9162' . Acidize well, run 3 1/2" coated tubing and packer in 7" and set at approximately 8710' . Pressure test well as OCD requires.

- 1) Plan to inject approximately 10,000 bpd of produced water from COG's own operation in offset production.
- 2) Closed system.
- 3) Average injection pressure should be approximately 800# to 1250# or whatever limit OCD allows.
- 4) Analysis attached, only produced water.
- 5) Water from offset production from San Andres, Queen and 7 Rivers.

**VIII. Wolfcamp Formation.**

This disposal well is located in the transitional zone between the shelf environment and the basin environment of the Delaware Basin. In this area the Wolfcamp is approximately 3500 feet thick. In the disposal well, the Wolfcamp occurs from 6258' to 9703'. The Wolfcamp consists of limestone with interbedded dolomites and shales. The limestones and shale have little porosity and act as confining intervals for the interbedded dolomites. The disposal intervals will be the pores dolomites exposed in the open hole interval.

**IX. ACID AS NEEDED, FRAC IF NECESSARY.**

**X. PREVIOUSLY SUBMITTED TO OCD OR WILL RUN.**

- 1) Compensated Density/Neutron
- 2) Gamma Ray
- 3) Bond Log

**XI. NO FRESH WATER FOUND OR RECORDED BY STATE ENGINEER OR OCD.**

**XII.** I, Eddie W. Seay, have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zones and any underground source of drinking water pertaining to this well.

**XIII. ATTACHED.**

INJECTION WELL DATA SHEET

Side 1

OPERATOR: COG Operating LLC

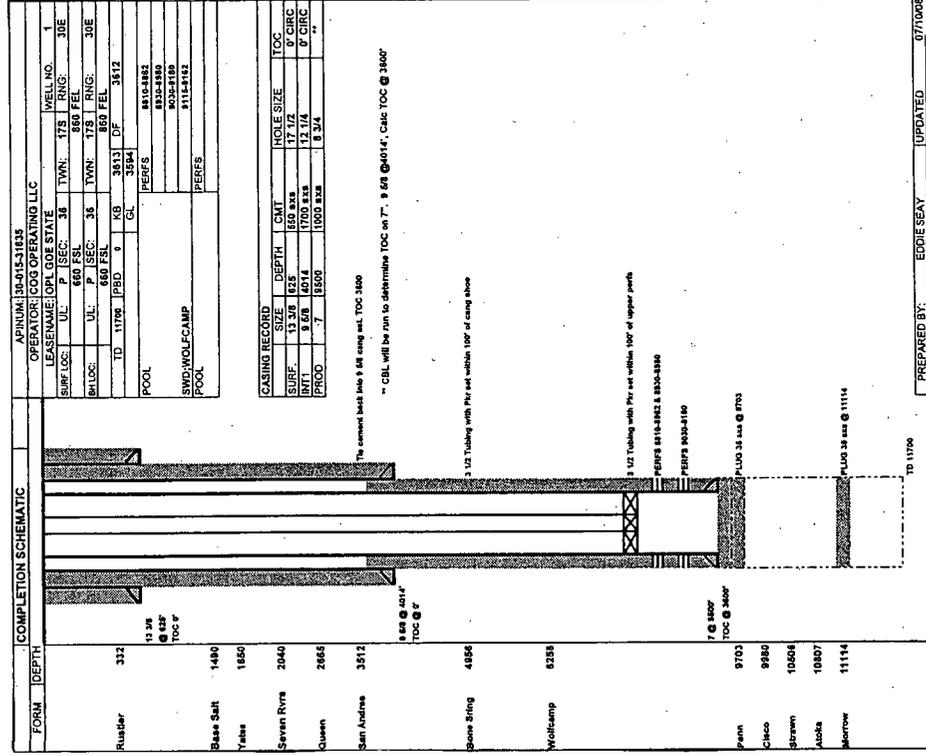
WELL NAME & NUMBER: Loco Hills SWD #1

WELL LOCATION: Lebois 9601E  
FOOTAGE LOCATION

UNIT LETTER: P SECTION: 36 TOWNSHIP: 17 RANGE: 30

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA  
Surface Casing



Hole Size: 17 1/2 Casing Size: 13 3/8  
 Cemented with: 550 sx. or ft<sup>3</sup>  
 Top of Cement: Surface Method Determined: Circulate

Hole Size: 12 1/4 Casing Size: 9 5/8  
 Cemented with: 1700 sx. or ft<sup>3</sup>  
 Top of Cement: Surface Method Determined: Circulate

Hole Size: 8 3/4 Casing Size: 7  
 Cemented with: 1000 sx. or ft<sup>3</sup>  
 Top of Cement: Tie back to 9 1/2" Method Determined: TS

Total Depth: 9500  
 Injection Interval: 8810 feet to 9162

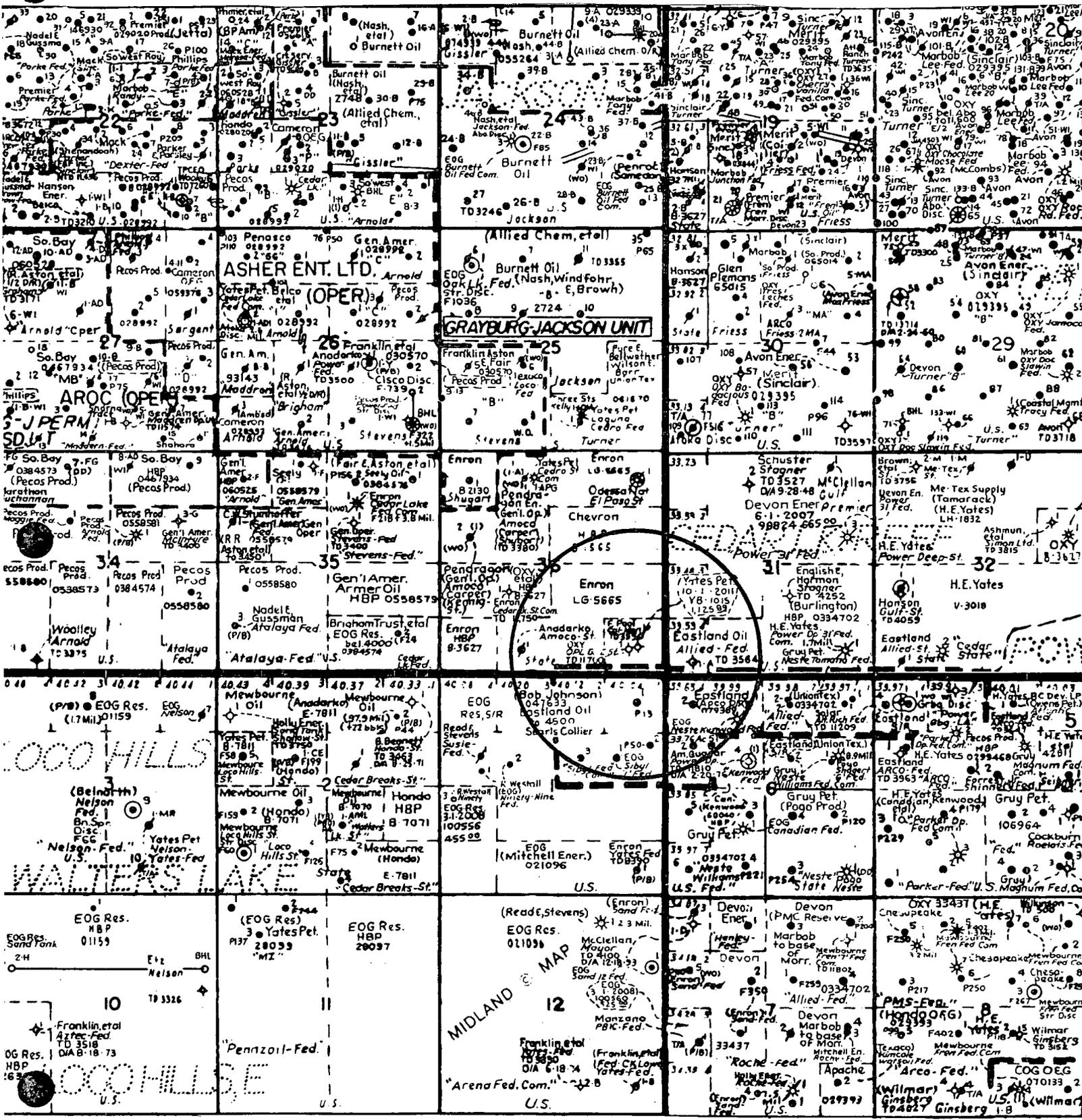
(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2 Lining Material: Fusion bonded powder coated  
 Type of Packer: Arrowsat Type II with on-off tools  
 Packer Setting Depth: 2710'  
 Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? Yes X No       
 If no, for what purpose was the well originally drilled? oil and gas
2. Name of the Injection Formation: Wolfcamp
3. Name of Field or Pool (if applicable): NA
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No perforations  
Plugs 3964-4064, 2156-2256, 675 to surface
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:  
The Bone Springs is above the injection zone and  
the Penn is below



ASHER ENT. LTD. (OPER) Arnold Pecos Prod. 028992

GRAYBURG-JACKSON UNIT Franklin et al. Pecos Prod. 030570

AROC (OPER) S-J PERM SDJF Phillips Pecos Prod. 028992

Woolley Arnold U.S. Pecos Prod. 0338573

LOCO HILLS (Belzath) Nelson Fed. Pecos Prod. 01159

WALTERS LAKE EOG Res. HBP 01159

WALTERS LAKE (EOG Res) Yates Pet. HBP 20039

WALTERS LAKE (EOG Res) HBP 20097

MIDLAND MAP Franklin et al. Pecos Prod. 01159

WALTERS LAKE (EOG Res) HBP 01159

WALTERS LAKE (EOG Res) HBP 20039

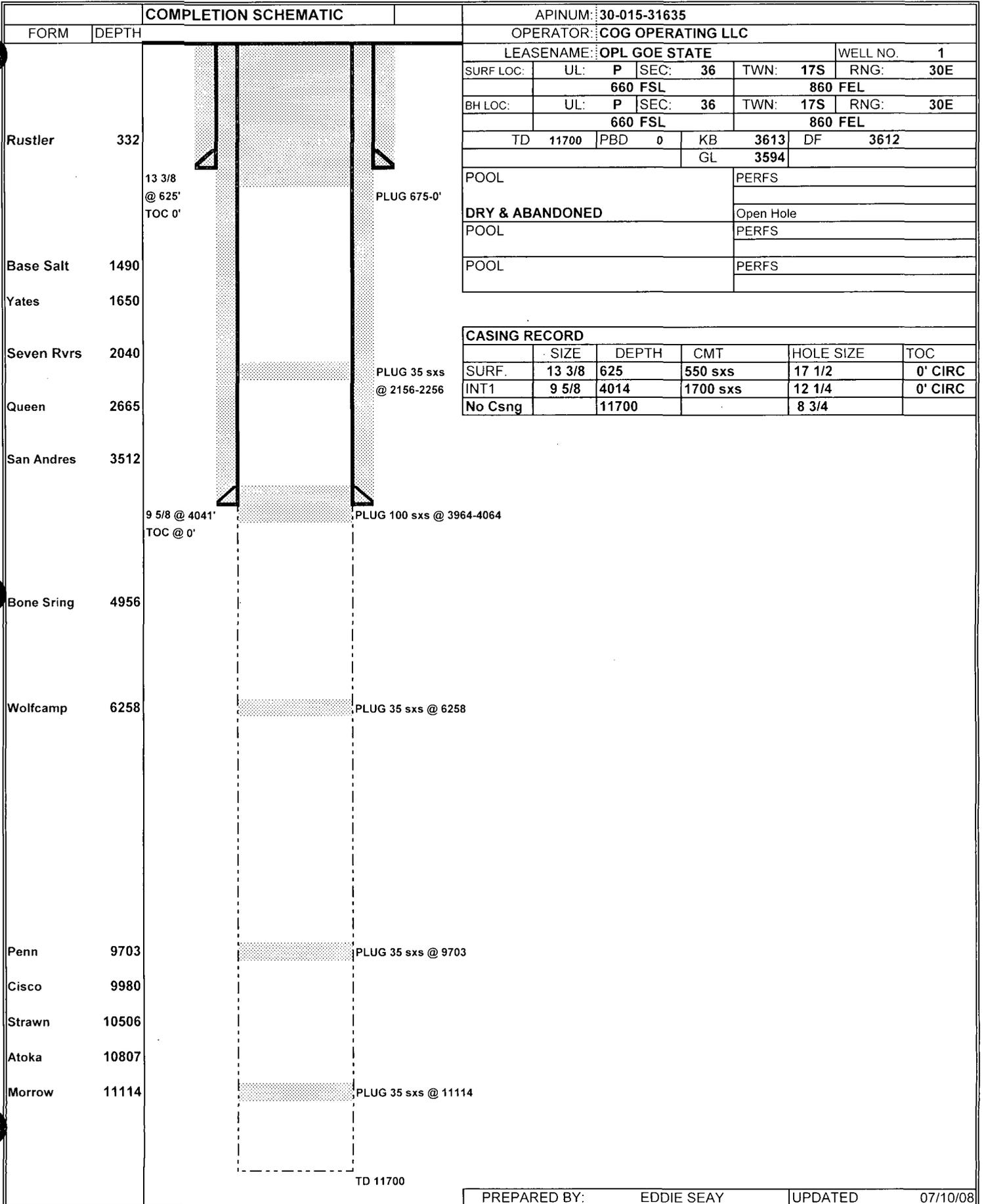
WALTERS LAKE (EOG Res) HBP 20097

WALTERS LAKE (EOG Res) HBP 01159

WALTERS LAKE (EOG Res) HBP 01159



**WELLBORE SCHEMATIC AND HISTORY**



**COMPLETION SCHEMATIC**

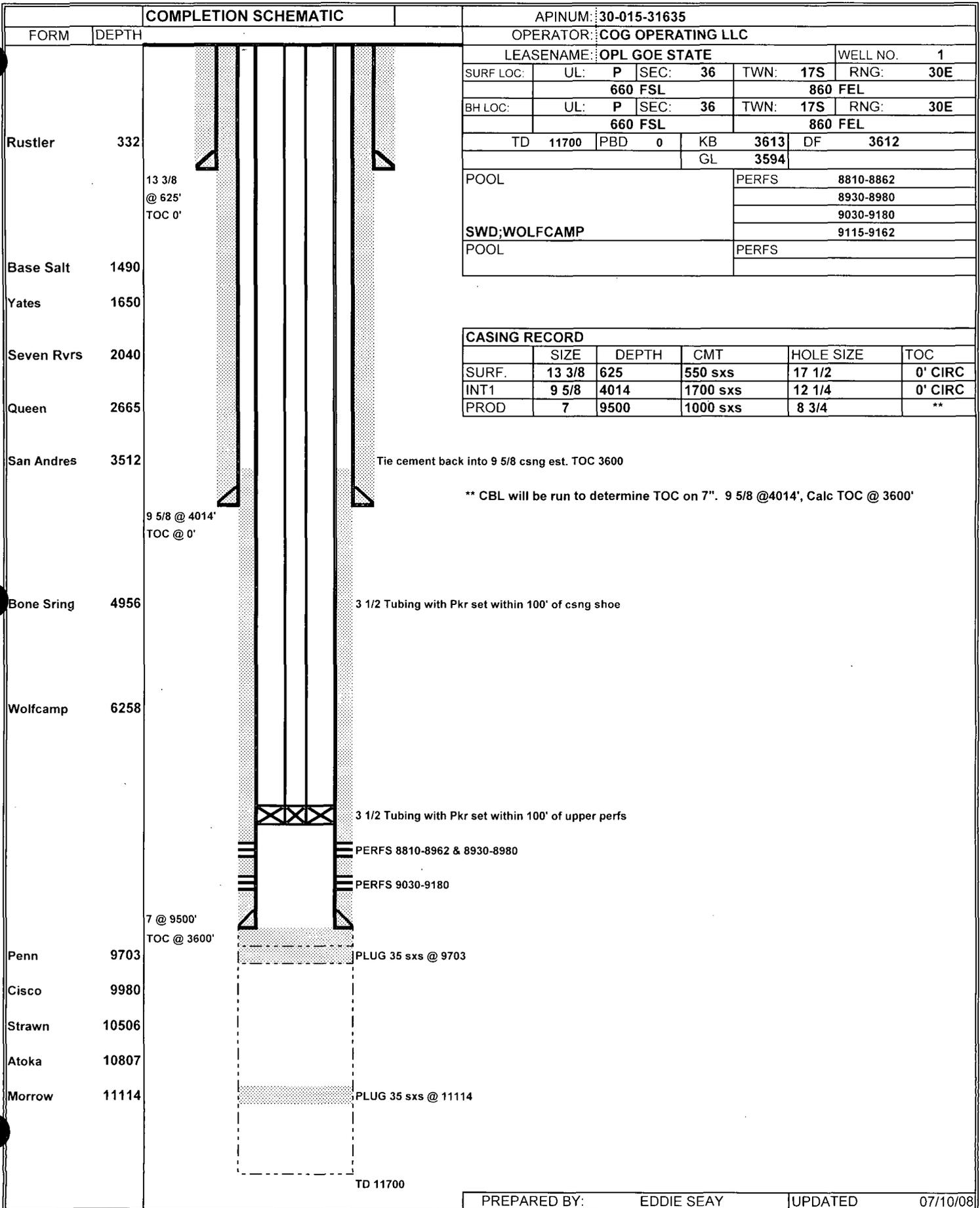
FORM DEPTH

Rustler 332  
Base Salt 1490  
Yates 1650  
Seven Rvrs 2040  
Queen 2665  
San Andres 3512  
Bone Srng 4956  
Wolfcamp 6258  
Penn 9703  
Cisco 9980  
Strawn 10506  
Atoka 10807  
Morrow 11114

APINUM: 30-015-31635	
OPERATOR: COG OPERATING LLC	
LEASENAME: OPL GOE STATE	WELL NO. 1
SURF LOC: UL: P SEC: 36 TWN: 17S RNG: 30E	660 FSL 860 FEL
BH LOC: UL: P SEC: 36 TWN: 17S RNG: 30E	660 FSL 860 FEL
TD 11700 PBD 0 KB 3613 DF 3612	GL 3594
POOL	PERFS
<b>DRY &amp; ABANDONED</b>	Open Hole
POOL	PERFS
POOL	PERFS

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	625	550 sxs	17 1/2	0' CIRC
INT1	9 5/8	4014	1700 sxs	12 1/4	0' CIRC
No Csng		11700		8 3/4	

# WELLBORE SCHEMATIC AND HISTORY



12/29/2001 CMIC:BOWKER

RU LOGGERS. RAN COMP. Z-DENSIOLG, COMP. NEUTRON, GR-CALIPER, DLL AND MLL. POOH AND R.D. LOGGERS. TIH WITH BIT AND SLICK BHA. WASHED 30' TO BOTTOM WITH 15' FILL. CIRCULATING WOO AT REPORT TIME.

12/30/2001 CMIC:REX GLENN

CIRCULATED 3 HOURS WOO. TOOH WITH BIT AND L.D. D.C'S. TIH WITH O.E. D.P. TO 11,114'. RU B.J. SPOTTED 35 SX CLASS H FROM 11,114-11,014'. POOH TO 9703'. SPOTTED 35 SX CLASS H FROM 9703-9603'. POOH TO 6258' SPOTTED 35 SX CLASS H FROM 6258-6158'. POOH L.D. D.P. AT REPORT TIME. RECEIVED PLUGGING ORDERS FROM VAN BARTON WITH NMOCD. WAS NOTIFIED BUT DID NOT WITNESS. DAYLIGHT DRILLER CROWNED OUT WHILE TOOH TO L.D. DC'S. NO PHYSICAL DAMAGE DONE.

12/31/2001 CMIC:REX GLENN

POOH WITH D.P. TO 4064'. SPOTTED 100 SX CLASS C WITH 2% CACL2 FROM 4064-3964'. POOH WITH D.P. TO 3000'. WOC 4 HOURS. RBIH AND TAGGED CEMENT AT 3832'. POOH TO 2256'. SPOTTED 35 CLASS C FROM 2256-2156'. POOH TO 675'. CIRCULATED CEMENT TO SURFACE WITH CLASS C NEAT. POOH WITH D.P. R.D. B.J. ND BOP. CUT OFF CASING AND WELLHEAD. WELDED ON 1/4" STEEL PLATE WITH 1" VALVE IN TOP. INSTALLED DRY HOLE MARKER. JETTED AND CLEANED PITS. RELEASED RIG AT 2400 HOURS MST 12-30-01. FINAL REPORT- WELL P&A. NMOCD NOTIFIED BUT DID NOT WITNESS

XI

New Mexico Office of the State Engineer  
POD Reports and Downloads

Township:  Range:  Sections:

NAD27 X:  Y:  Zone:  Search Radius:

County:  Basin:  Number:  Suffix:

Owner Name: (First)  (Last)   Non-Domestic  Domestic  
 All

AVERAGE DEPTH OF WATER REPORT 07/09/2008

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg

No Records found, try again

# Groundwater Map

16S31E

18S30E

18S29E

EXMACK 3 BT  
EXMACK 2 BT  
EXMACK 1 CTB

7S31E

17S30E

17S29E

18S31E

18S30E

18S29E

SKELLY UNIT BOX

SKELLY UNIT CTB

SKELLY UNIT 100-RM

362

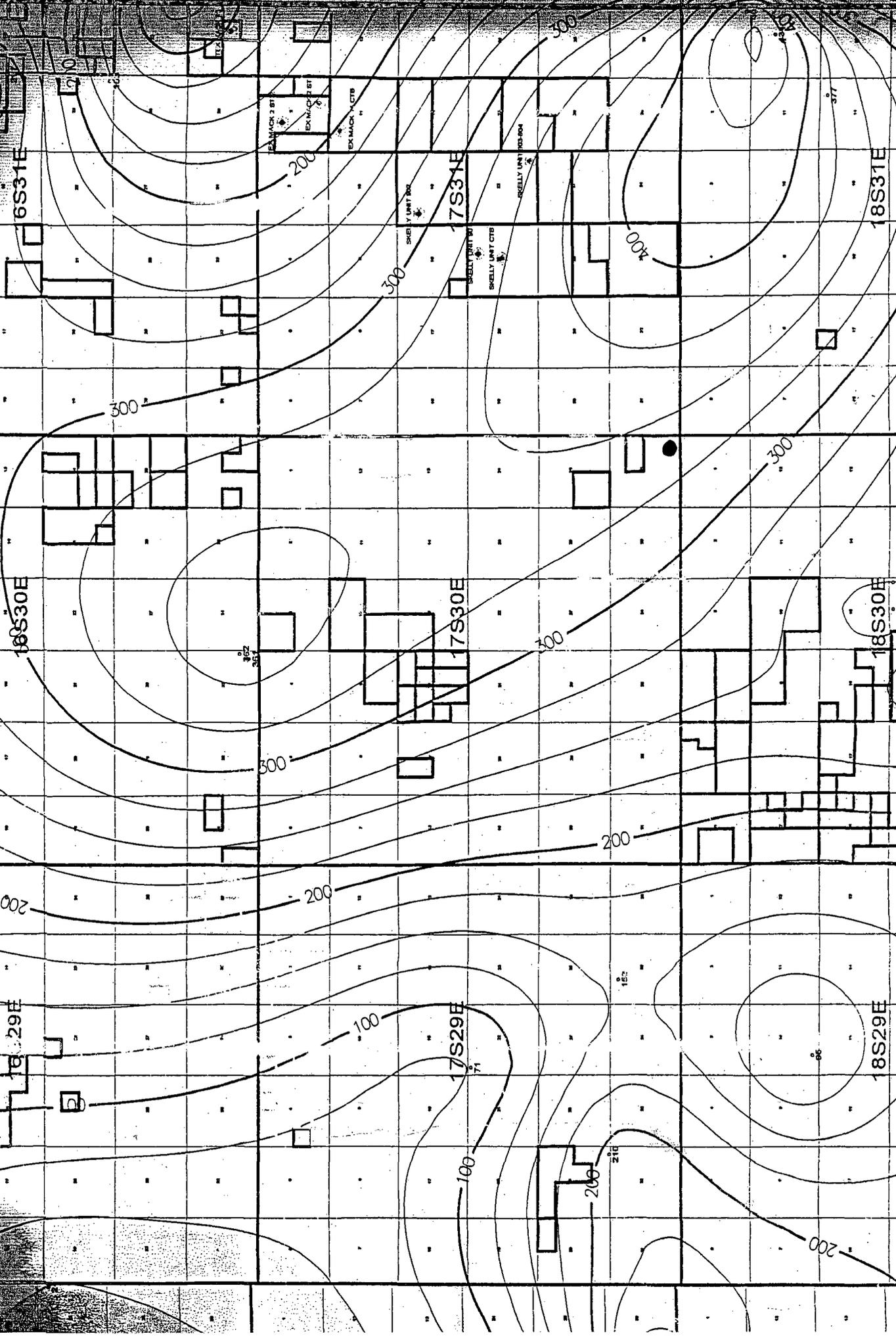
71

152

216

86

377



VII 4

Produced Waters  
OCD

<u>POOL</u>	<u>CHLORIDES</u>
Dean Permo Pennsylvanian	44,780
Dean Devonian	19,525
Denton Wolfcamp	37,275
Denton Devonian	37,062
South Denton Wolfcamp	54,315
South Denton Devonian	34,080
Medicine Rock Devonian	39,760
Little Lucky Lake Devonian	23,288
Wantz Abo	132,770
Crosby Devonian	58,220
Scarborough Yates Seven Rivers	3,443 (Reef)
Teague Simpson	114,665
Teague Ellenburger	120,345
Rhodes Yates Seven Rivers	144,485
House San Andres	93,365
House Drinkard	49,700
South Leonard Queen	115,375
Elliott Abo	55,380
Scharb Bone Springs	30,601
EK Queen	41,890
East EK Queen	179,630
Maljamar Grayburg San Andres	46,079
Maljamar Paddock	115,375
Maljamar Devonian	25,418
Salt Lake Yates	6,781 (Reef)
Teas Yates Seven Rivers	22,152 (Reef?)



## Water Analysis Report

Company:	COG Operating LLC	Sample #:	10028
Area:	Artesia	Analysis ID #:	836
Lease:	SKELLY UNIT		
Location:	971		0
Sample Point:	Wellhead		

		Anions	mg/l	meq/l	Cations	mg/l	meq/l
Sampling Date:	4/2/08	Chloride:	134147.4	3783.81	Sodium:	54176.1	2356.53
Analysis Date:	4/16/08	Bicarbonate:	366.6	6.01	Magnesium:	3752.7	308.71
Analyst:	Mitchell	Carbonate:			Calcium:	23195.4	1157.46
TDS (mg/l or g/m3):	217250.3	Sulfate:	1600.0	33.31	Strontium:		
Density (g/cm3):	1.151				Barium:		
Hydrogen Sulfide:					Iron:	11.1	0.4
Carbon Dioxide:	60				Manganese:	1.010	0.04
Comments:		pH at time of sampling:		5.6			
		pH at time of analysis:					
		pH used in Calculation:		5.6			
		Temperature @ lab conditions (F):		75	Conductivity (micro-ohms/cm):		210300
					Resistivity (ohm meter):		.0476

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl											
Temp	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>		
	°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	0.15	11.37	0.36	491.92	0.39	407.19	0.00	0.00	0.00	0.00	
100	0.23	17.35	0.30	432.21	0.39	408.61	0.00	0.00	0.00	0.00	
120	0.31	23.03	0.25	378.18	0.42	426.52	0.00	0.00	0.00	0.00	
140	0.40	28.72	0.21	331.55	0.47	456.10	0.00	0.00	0.00	0.00	





## Water Analysis Report

Company:	COG Operating LLC	Sample #:	9769
Area:	Artesia	Analysis ID #:	792
Lease:	JUNIPER STATE		
Location:	5		0
Sample Point:	Wellhead		

		Anions	mg/l	meq/l	Cations	mg/l	meq/l
Sampling Date:	3/13/08	Chloride:	120132.0	3388.49	Sodium:	58436.2	2541.83
Analysis Date:	3/20/08	Bicarbonate:	659.9	10.81	Magnesium:	2815.8	231.64
Analyst:	Mitchell Labs	Carbonate:			Calcium:	12904.2	643.92
TDS (mg/l or g/m3):	195826.8	Sulfate:	875.0	18.22	Strontium:		
Density (g/cm3):	1.136				Barium:		
Hydrogen Sulfide:					Iron:	2.6	0.09
Carbon Dioxide:					Manganese:	1.090	0.04
Comments:		pH at time of sampling:		5.8			
		pH at time of analysis:					
		pH used in Calculation:		5.8	Conductivity (micro-ohms/cm):		211600
		Temperature @ lab conditions (F):		75	Resistivity (ohm meter):		.0473

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl											
Temp	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>		
	°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	0.41	51.64	-0.08	0.00	-0.06	0.00	0.00	0.00	0.00	0.00	0.00
100	0.49	60.63	-0.15	0.00	-0.06	0.00	0.00	0.00	0.00	0.00	0.00
120	0.58	69.62	-0.20	0.00	-0.04	0.00	0.00	0.00	0.00	0.00	0.00
140	0.67	78.32	-0.25	0.00	0.01	8.70	0.00	0.00	0.00	0.00	0.00



## Water Analysis Report

Company:	COG Operating LLC	Sample #:	10024
Area:	Artesia	Analysis ID #:	840
Lease:	GJ WEST COOP UNIT		
Location:	171		0
Sample Point:	Wellhead		

<b>Sampling Date:</b>	4/2/08	<b>Anions</b>	mg/l	meq/l	<b>Cations</b>	mg/l	meq/l
<b>Analysis Date:</b>	4/16/08	<b>Chloride:</b>	92101.2	2597.84	<b>Sodium:</b>	52461.8	2281.96
<b>Analyst:</b>	Mitchell	<b>Bicarbonate:</b>			<b>Magnesium:</b>	976.0	80.29
<b>TDS (mg/l or g/m3):</b>	151113.3	<b>Carbonate:</b>			<b>Calcium:</b>	4968.7	247.94
<b>Density (g/cm3):</b>	1.105	<b>Sulfate:</b>	601.0	12.51	<b>Strontium:</b>		
<b>Hydrogen Sulfide:</b>	51				<b>Barium:</b>		
<b>Carbon Dioxide:</b>	16				<b>Iron:</b>	3.6	0.13
<b>Comments:</b>					<b>Manganese:</b>	0.970	0.04
		pH at time of sampling:		6.2			
		pH at time of analysis:					
		pH used in Calculation:		6.2			
		Temperature @ lab conditions (F):		75	<b>Conductivity (micro-ohms/cm):</b>		6
					<b>Resistivity (ohm meter):</b>		1666.6667

### Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl

Temp	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>	
	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	-5.09	0.00	-0.56	0.00	-0.56	0.00	0.00	0.00	0.00	0.00
100	-5.02	0.00	-0.62	0.00	-0.55	0.00	0.00	0.00	0.00	0.00
120	-4.99	0.00	-0.68	0.00	-0.53	0.00	0.00	0.00	0.00	0.00
140	-4.98	0.00	-0.72	0.00	-0.48	0.00	0.00	0.00	0.00	0.00





# CATALYST

Oilfield Services

## Water Analysis Report

Company:	COG Operating LLC	Sample #:	10031
Area:	Artesia	Analysis ID #:	831
Lease:	GJ WEST COOP UNIT		
Location:	179		0
Sample Point:	Wellhead		

<b>Sampling Date:</b> 4/2/08 <b>Analysis Date:</b> 4/16/08 <b>Analyst:</b> Mitchell <b>TDS (mg/l or g/m3):</b> 154560 <b>Density (g/cm3):</b> 1.107  Hydrogen Sulfide: 30 Carbon Dioxide: 40  <b>Comments:</b>	<b>Anions</b> <b>Chloride:</b> 93102.3 <b>Bicarbonate:</b> 598.8 <b>Carbonate:</b> <b>Sulfate:</b> 1950.0  pH at time of sampling: 5.8 pH at time of analysis: pH used in Calculation: 5.8 Temperature @ lab conditions (F): 75	<b>Cations</b> <b>Sodium:</b> 50211.2 <b>Magnesium:</b> 1805.6 <b>Calcium:</b> 6890.3 <b>Strontium:</b> <b>Barium:</b> <b>Iron:</b> 0.9 <b>Manganese:</b> 0.920  <b>Conductivity (micro-ohms/cm):</b> 184300 <b>Resistivity (ohm meter):</b> .0543
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**Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl**

Temp	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>	
	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	0.09	11.76	0.06	124.85	0.06	103.74	0.00	0.00	0.00	0.00
100	0.18	24.13	-0.01	0.00	0.06	110.98	0.00	0.00	0.00	0.00
120	0.28	35.89	-0.06	0.00	0.09	158.63	0.00	0.00	0.00	0.00
140	0.38	47.65	-0.09	0.00	0.15	234.32	0.00	0.00	0.00	0.00

XIII

COG OPERATING LLC

July 14, 2008

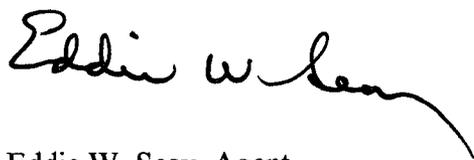
RE: Loco Hills SWD #1 (was GOE State #1)  
Unit P, Sect. 36, T. 17 S., R. 30 E.  
API #30-015-31635  
Eddy Co., NM

Dear Sir:

In accordance with the Rules and Regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject in to the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (575)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,



Eddie W. Seay, Agent  
601 W. Illinois  
Hobbs, NM 88242  
(575)392-2236  
seay04@leaco.net

## LEASE OWNERS AND OFFSETS

NM State Land Office  
310 Old Santa Fe Trail  
Box 1148  
Santa Fe, NM 87504-1148

No Offset Wells Penetrate the Injection Zone.

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0640  
 HOBBS NM  
 Postmark Here  
 16 JUL 2008  
 07/16/2008

**NM State Land Office**  
 Sent To  
 310 Old Santa Fe Trail  
 Street, Apt. No.,  
 or P.O. Box No.  
 Box 1148  
 City, State, ZIP+4  
 Santa Fe, NM 87504-1148

PS Form 3800, August 2006 See Reverse for Instructions

7007 2560 0000 4575 3193

## LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, COG Operating, LLC (Concho Resources), 550 W. Texas Ave., Ste 1300, Midland, Texas 79701, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the Loco Hills SWD #1, API 30-015-31635, located in Unit P, Section 36, Township 17 South, Range 30 East, Eddy Co., NM. The injection formation is the Wolfcamp from 6258' to 9703' below surface. Expected maximum injection rate is 10,000 bpd., and the expected maximum injection pressure is 1250 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

# Affidavit of Publication

NO. 20308

# Copy of Publication:

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

### Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication	July 15, 2008
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	

Subscribed and sworn to before me this

16 Day July 2008

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, COG Operating, LLC (Concho Resources), 550 W Texas Ave., Ste 1300, Midland, Texas 79701, is filing a C-108, Application for Salt Water Disposal. The well being applied for is the Loco Hills SWD #1, API 30-015-31635, located in Unit P, Section 36, Township 17 South, Range 30 East, Eddy Co., NM. The injection formation is the Wolfcamp from 6258' to 9703' below surface. Expected maximum injection rate is 10,000 bpd., and the expected maximum injection pressure is 1250 psi or what the OCD allows. Any questions about the application can be directed to Eddie W. Seay, (575)392-2236, or any objection or request for

hearing must be directed to the Oil Conservation Division, (505)476-3440, 1220 South Saint Francis Drive, Santa Fe, NM 87504, within fifteen (15) days.

Published in the Artesia Daily Press, Artesia, NM July 15, 2008 Legal 20308



OFFICIAL SEAL  
Jo Morgan  
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

*Jo Morgan*  
Notary Public, Eddy County, New Mexico

**Jones, William V., EMNRD**

**From:** Jones, William V., EMNRD  
**Sent:** Thursday, September 18, 2008 3:08 PM  
**To:** 'Eddie Seay'  
**Cc:** Ezeanyim, Richard, EMNRD; Gum, Tim, EMNRD; Phillips, Dorothy, EMNRD  
**Subject:** SWD APPLICATION FROM COG OPERATING LLC: Loco Hills SWD#1 30-015-31635 Wolfcamp

*Release 10/9/08*

Hello Eddie:  
 Concerning this application:

- 1) Please have a COG Landman sign a statement that Rule 701B(2) has been covered as to required notice. Send a list of the "affected" parties for the various tracts in the 1/2 mile AOR. We have begun to ask applicants for "lists" of tracts with affected parties on SWD and NSL applications. It appears that Eastland Oil operates shallow wells in this area and would therefore control the minerals in the Wolfcamp unless there is a depth severance. OXY and Chevron also seem to have something in this area - unless the Midland Map you sent is not up to date. (I did not see where your application said that COG had control of all minerals in this 1/2 mile AOR.) If additional parties need to be noticed, please send proof of notice.
- 2) Please have an engineer or geologist talk about the productivity of the Wolfcamp in this well and the nearest Wolfcamp production to this location.
- 3) Your application says this well is deviated - is this the case? If so, what are the TVDs to correspond to the MDs of the top and bottom of the injection interval? If deviated, please send a plat showing what the well looks like from a Side view.
- 4) COG has a well that needs additional bonding: Red Raider State #2. Please ask COG to correct this with Dorothy Phillips and verify that all financial assurances are up to date. Here is a link to the OCD site showing recorded bonds:  
<http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellFinancialAssuranceReport.aspx?Operator=229137>
- 5) Where did you get the Groundwater Map? Is there no windmills in this area either?

Thank You,

William V. Jones PE  
 New Mexico Oil Conservation Division  
 1220 South St. Francis  
 Santa Fe, NM 87505  
 505-476-3448

9/18/2008

September 25, 2008

NMOCD Engineering  
ATTN: Will Jones  
1220 S. Saint Francis Dr.  
Santa Fe, NM 87504

RE: COG Operating LLC  
Loco Hills SWD #1 API 30-015-31635  
Supplement to C-108 Application

Mr. Jones:

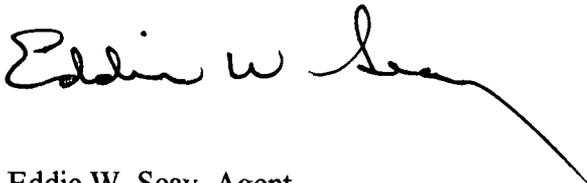
Please find answers to SWD application:

- 1) Since we or COG could not exactly determine which persons have mineral interest in the Wolfcamp, all interest owners within the AOR were noticed. Find attached a list of mineral owners and certified receipts for each.
- 2) Answer to Wolfcamp productivity, see attached Engineers comments and map.
- 3) Concerning the deviation of the subject well, the comment concerning the well being deviated was an incorrect statement. In re-looking at the well information, the well is only deviated 3 degrees.
- 4) COG has been in contact with Dorothy Phillips, and is working on additional bonding.
- 5) Groundwater.

The groundwater map you asked about was taken from the OCD office. In the area of concern, the water that is used for cattle is from dirt tanks, or is piped in from off of the Caprock. No water wells or windmills were found for this area.

Should you need anything further, please call.

Thanks,



Eddie W. Seay, Agent  
Eddie Seay Consulting  
601 W. Illinois  
Hobbs, NM 88242  
(575)392-2236

2008 SEP 29 PM 2 58

RECEIVED

**Eddie W. Seay**

---

**From:** "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>  
**To:** "Eddie Seay" <seay04@leaco.net>  
**Cc:** "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>; "Gum, Tim, EMNRD" <tim.gum@state.nm.us>; "Phillips, Dorothy, EMNRD" <dorothy.phillips@state.nm.us>  
**Sent:** Thursday, September 18, 2008 3:07 PM  
**Subject:** SWD APPLICATION FROM COG OPERATING LLC: Loco Hills SWD#1 30-015-31635 Wolfcamp

Hello Eddie:

Concerning this application:

- 1) Please have a COG Landman sign a statement that Rule 701B(2) has been covered as to required notice. Send a list of the "affected" parties for the various tracts in the 1/2 mile AOR. We have begun to ask applicants for "lists" of tracts with affected parties on SWD and NSL applications. It appears that Eastland Oil operates shallow wells in this area and would therefore control the minerals in the Wolfcamp unless there is a depth severance. OXY and Chevron also seem to have something in this area - unless the Midland Map you sent is not up to date. (I did not see where your application said that COG had control of all minerals in this 1/2 mile AOR.) If additional parties need to be noticed, please send proof of notice.
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- 4) COG has a well that needs additional bonding: Red Raider State #2. Please ask COG to correct this with Dorothy Phillips and verify that all financial assurances are up to date. Here is a link to the OCD site showing recorded bonds:

<http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellFinancialAssuranceReport.aspx?Operator=229137>

- 5) Where did you get the Groundwater Map? Is there no windmills in this area either?

Thank You,

William V. Jones PE  
 New Mexico Oil Conservation Division  
 1220 South St. Francis  
 Santa Fe, NM 87505  
 505-476-3448

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9/22/2008

**Parties to Notice for SWD Permit Application  
OPL GOE State #1, SE/4 SE/4 Sec. 36, T17S-R30E, Eddy Co., NM**

The Eastland Oil Company  
P.O. Box 3488  
Midland, TX 79702

EOG Resources, Inc.  
P.O. Box 2267  
Midland, TX 79702

Canadian Kenwood Company  
1910 IDS Center  
80 South Eighth  
Minneapolis, MN 55402

William G. Parker, Sylvia Voorhies and  
Nancy Halsell, Trustees of the T.R. Parker Estate  
P.O. Box 1281  
Medford, OR 97504

Read & Stevens, Inc.  
P.O. Box 1518  
Roswell, NM 88202

Westall Oil & Gas LLC  
P.O. Box 4  
Loco Hills, NM 88255

Harvey E. Yates Company  
P.O. Box 1933  
Roswell, NM 88202

Yates-McMinn Drilling Venture 1984-2  
P.O. Box 1608  
Albuquerque, NM 87103

Yates Energy Corporation  
P.O. Box 2323  
Roswell, NM 88202

Laurelind Corporation  
P.O. Box 2143  
Roswell, NM 88202

Oxy USA WTP Ltd.  
P.O. Box 4294  
Houston, TX 77210

Jalapeno Corporation  
P.O. Box 1608  
Albuquerque, NM 87103

Warfield Associates  
P.O. Box 6366  
Midland, TX 79701

Jimmie R. Parker, Jr.  
P.O. Box 2000  
Midland, TX 79702

Spiral, Inc.  
P.O. Box 1933  
Roswell, NM 88202

Nadel & Gussman Capitan, LLC  
15 East 5<sup>th</sup> Street, Suite 3200  
Tulsa, OK 74103

Explorers Petroleum Corp.  
P.O. Box 1933  
Roswell, NM 88202

Occidental Permian LTD.  
P.O. Box 4294  
Houston, TX 77210

Texas Reexploration LTD 1  
3025 Maxroy Street  
Houston, TX 77008

Camtera Resources Partners LTD  
P.O. Box 2069  
Marshall, TX 75671

Chevron U.S.A. Inc.  
11111 South Wilcrest  
Houston, TX 77099

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Yates Drilling Corporation  
105 South Fourth Street  
Artesia, NM 88210

ABO Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

MYCO Industries, Inc.  
105 South Fourth Street  
Artesia, NM 88210

BP America Production Company  
P.O. Box 3092  
Houston, TX 77253

Marbob Energy Corporation  
P.O. Box 217  
Artesia, NM 88210

Pitch Energy Corporation  
P.O. Box 304  
Artesia, NM 88211

Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, NM 88220

## GEOLOGY

### Wolfcamp Formation

This disposal well is located in the transitional zone between the shelf environment and the basin environment of the Delaware Basin. In this area the Wolfcamp is approximately 3500 feet thick. In the Disposal well the Wolfcamp occurs from 6258 to 9703 feet. The Wolfcamp consists limestone with interbedded dolomites and shales. The limestones and shale have little porosity and act as confining intervals for the interbedded dolomites. The disposal intervals will be the pores dolomites exposed in the open hole interval.

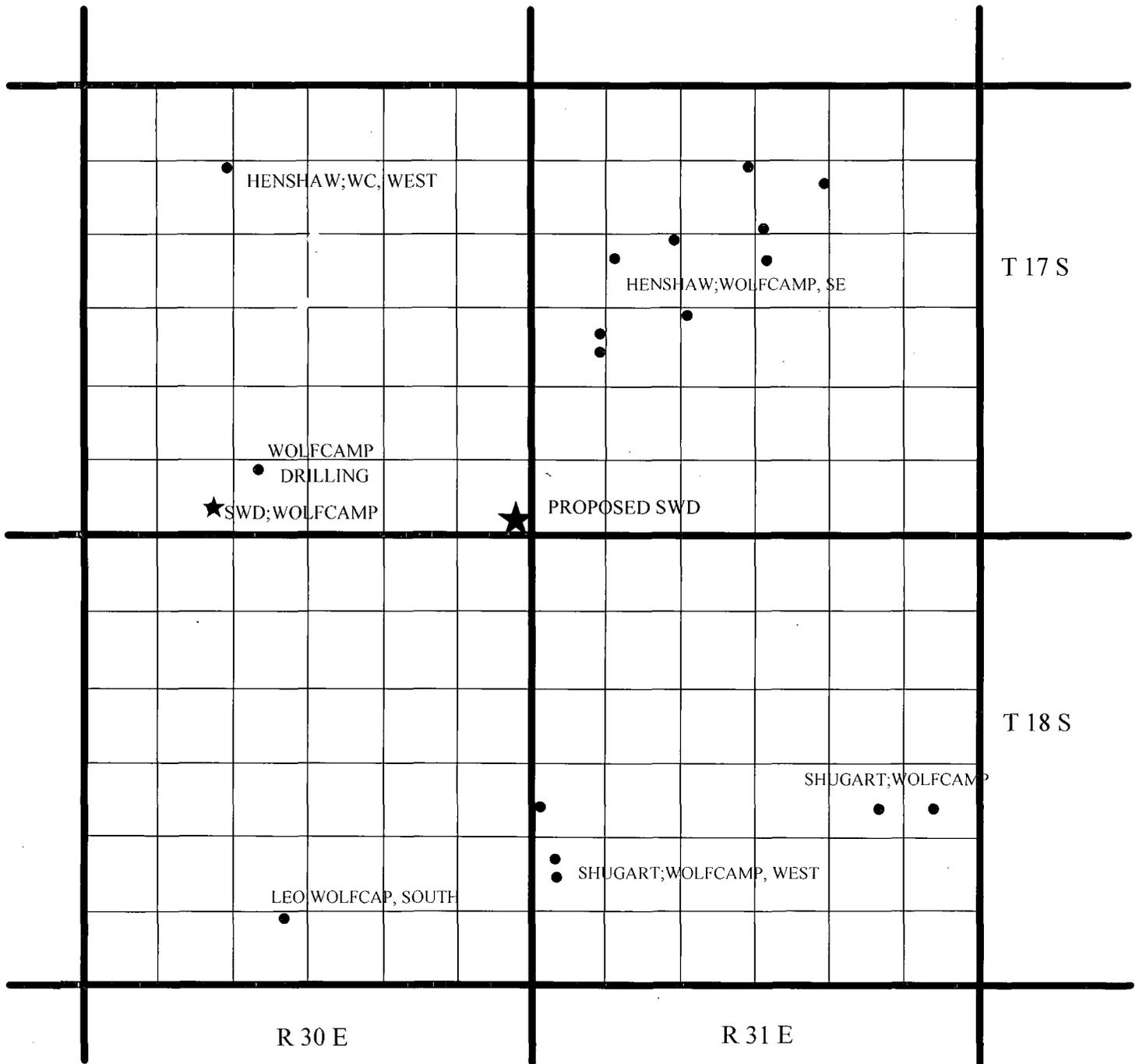
### Wolfcamp Production

The nearest production is 2.5 to 4.5 to the northeast in the Henshaw; Wolfcamp, Southeast oil pool (see attached map). Also there is production in the Wolfcamp approximately 3.5 to 4.5 to the south in the Shugart; Wolfcamp, West oil pool.

Henshaw; Wolfcamp, Southeast oil pool: This pool is a stratigraphic trap along a structural nose. Porosity developed in carbonates on the shelf above the slope into the basin.

Shugart; Wolfcamp, West oil pool: This pool is a stratigraphic trap. Porosity developed in detrital carbonates which were shed off shelf and foreslope areas and deposited downslope in a deeper marine environment.

Area around proposed disposal well: Production from the Wolfcamp in the 6 mile radius around the proposed disposal well occur as stratigraphic traps controlled by structure. Around this well there are no structures which would have aided in the trapping of oil and gas.



WOLFCAMP SWD WELLS AND OIL PRODUCERS

7006 1140 0001 3089 7254

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 City, State, ZIP+4: Medford, OR 97504

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 Street, Apt. No., or PO Box No.: P.O. Box 2323  
 City, State, ZIP+4: Roswell, NM 88202

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 Street, Apt. No., or PO Box No.: 105 South Fourth Street  
 City, State, ZIP+4: Artesia, NM 88210

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 City, State, ZIP+4: **Artesia, NM 88210**

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 City, State, ZIP+4: **Artesia, NM 88210**

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 Street, Apt. No. or PO Box No.: **P.O. Box 1933**  
 City, State, ZIP+4: **Roswell, NM 88202**

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 City, State, ZIP+4: **Albuquerque, NM 87103**

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Sent To: **Pitch Energy Corporation**  
 Street, Apt. No. or PO Box No.: **P.O. Box 304**  
 City, State, ZIP+4: **Artesia, NM 88211**

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Restricted Delivery Fee (Endorsement Required)		
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Sent To: **Harvey E. Yates Co.**  
 Street, Apt. No. or PO Box No.: **P.O. Box 1933**  
 City, State, ZIP+4: **Roswell, NM 88202**

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7008 1140 0001 3089 7261

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 Minneapolis, MN 55402

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Total Postage & Fees	\$ 624

Postmark Here: SEP 23 2008

Sent To: FOG Resources, Inc.  
 P.O. Box 2267  
 Midland, TX 79702

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7008 1140 0001 3089 7155

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Sent To: Spiral, Inc.  
 P.O. Box 1933  
 Roswell, NM 88202

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Certified Fee	270
Return Receipt Fee (Endorsement Required)	220
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Total Postage & Fees	\$ 624

Postmark Here: SEP 23 2008

Sent To: OXY USA Limited Partnership  
 Box 4294  
 Houston, TX 77210-4294

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7216

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Return Receipt Fee (Endorsement Required)	220
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 624

Postmark Here: SEP 23 2008

Sent To: Westall Oil & Gas LLC  
 P.O. Box 4  
 Loco Hills, NM 88255

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7056

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Certified Fee	270
Return Receipt Fee (Endorsement Required)	220
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 624

Postmark Here: SEP 23 2008

Sent To: Yates Drilling Corporation  
 105 South Fourth Street  
 Artesia, NM 88210

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7063

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Certified Fee	270
Return Receipt Fee (Endorsement Required)	220
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 624

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Sent To: Occidental Permian LP  
 P.O. Box 4294  
 Albuquerque, NM 87103

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7209

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Certified Fee	270
Return Receipt Fee (Endorsement Required)	220
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 624

Postmark Here: SEP 23 2008

Sent To: Yates-McMinn Drilling Venture  
 P.O. Box 1608  
 Albuquerque, NM 87103

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7117

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Postage	\$ 2.34
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

Postmark Here  
SEP 23 2008

Sent To: **Jimmy R. Parker, Jr.**  
 Street, Apt. No. or PO Box No.: **P.O. Box 2000**  
 City, State, ZIP+4: **Midland, TX 79702**

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7067

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Postage	\$ 1.34
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

Postmark Here  
SEP 23 2008

Sent To: **Camtera Resources Partners LTD**  
 Street, Apt. No. or PO Box No.: **P.O. Box 2069**  
 City, State, ZIP+4: **Marshall, TX 75671**

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7100

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Postage	\$ 1.54
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

Postmark Here  
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Sent To: **Nadel & Gussman Capitan, LLC**  
 Street, Apt. No. or PO Box No.: **15 East 5th St., Suite 3200**  
 City, State, ZIP+4: **Tulsa, OK 74103**

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7094

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

Postmark Here

Sent To: **Texas Reexploration LTD I**  
 Street, Apt. No. or PO Box No.: **3025 Maxroy Street**  
 City, State, ZIP+4: **Houston, TX 77008**

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7124

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

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Sent To: **Warfield Associates**  
 Street, Apt. No. or PO Box No.: **P.O. Box 6366**  
 City, State, ZIP+4: **Midland, TX 79701**

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7129

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

Postmark Here  
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Sent To: **Eastland Oil Co.**  
 Street, Apt. No. or PO Box No.: **Box 3488**  
 City, State, ZIP+4: **Midland, TX 79702**

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7162

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

Postmark Here  
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Sent To: **Laurelind Corporation**  
 Street, Apt. No. or PO Box No.: **P.O. Box 2143**  
 City, State, ZIP+4: **Roswell, NM 88202**

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0001 3089 7166

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Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.20
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.24

Postmark Here

Sent To: **Chevron USA**  
 Street, Apt. No. or PO Box No.: **1411 S. Wilcrest**  
 City, State, ZIP+4: **Houston TX 77099**

PS Form 3800, August 2006 See Reverse for Instructions

**Injection Permit Checklist (7/8/08)**

Case SWD 1146 WFX PMX IPI Permit Date UIC Qtr

# Wells 1 Well Name: LoCo Hills SWD #1 (was GOE State #1)

API Num: (30-) 05-31635 Spud Date: 11/15/01 New/Old: N (UIC primacy March 7, 1982)

Footages 660 FSL / 860 FEL Unit P Sec 36 Tsp 17S Rge 30E County EDDY

Operator: COG OPERATING, LLC Contact Mark A. Firchild

OGRID: 029137 RULE 40 Compliance (Wells) 7/1255 (Finan Assur) Red Road St #2

Operator Address: 550 <sup>W</sup> TEXAS AVE SUITE 1300 MIDLAND TX 79701

Current Status of Well: P & A

Planned Work to Well: Re-enter - Run 7" to 9500' (non commercial) Planned Tubing Size/Depth: 3 1/2 @ 8710'

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing <input checked="" type="checkbox"/> Surface	17 1/2 13 3/8	625	550	CIRC
Existing <input checked="" type="checkbox"/> Intermediate	12 1/4 9 5/8	400	1700	CIRC
Existing <input checked="" type="checkbox"/> Long String	8 3/4 7"	9500	1000	TS (TIE BACK)

DV Tool EF Liner EF Open Hole EF Total Depth 11700 PBT 9500' after THIS

Well File Reviewed

Diagrams: Before Conversion  After Conversion  Elogs in Imaging File:

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
Above (Name and Top)	4956	BS.	
Injection.....	6258	wc top	
Interval TOP:	8810	wc	1762 PSI Max. WHIP
Injection.....	9162	wc	NO Open Hole (Y/N)
Interval BOTTOM:	9162		Yes Devised Hole?
Below (Name and Top)	9162	P.s.m	

Sensitive Areas: Capitan Roof EF Cliff House EF Salt Depths 680-1490'

... Potash Area (R-111-P) EF Potash Lessee EF Notified? EF

Fresh Water: Depths: EF Wells (Y/N) NO Analysis Included (Y/N): EF Affirmative Statement

Salt Water: Injection Water Types: SA/OW/TRKS Analysis? EF

Injection Interval.....Water Analysis: EF Hydrocarbon Potential ?

Notice: Newspaper (Y/N)  Surface Owner SLO Mineral Owner(s) EF

RULE 701B(2) Affected Parties OKY? ? Essler OIL? Charn? need Ladon analysis

Area of Review: Adequate Map (Y/N)  and Well List (Y/N)

Active Wells 0 Num Repairs EF Producing in Injection Interval in AOR NO

..P&A Wells 0 Num Repairs EF All Wellbore Diagrams Included? EF

Questions to be Answered:  
Run CBL to verify TOP

Required Work on This Well: \_\_\_\_\_ Request Sent \_\_\_\_\_ Reply: \_\_\_\_\_

AOR Repairs Needed: \_\_\_\_\_ Request Sent \_\_\_\_\_ Reply: \_\_\_\_\_

\_\_\_\_\_ Request Sent \_\_\_\_\_ Reply: \_\_\_\_\_

*will be new*

*8810  
17620*