



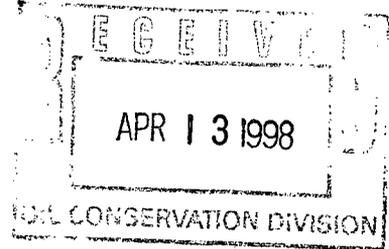
NSL 5/4/98

Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

April 9, 1998

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87504



Re: Application for Non-Standard Location
Hamilton #2A API # 30-045-21643
Section 30, T-32-N, R-10-W, F
San Juan County, New Mexico

Dear Mr. Stogner,

It has been proposed to, sidetrack the Hamilton #2A which is located 1650' FNL & 1650' FWL, Section 30, T-32-N, R-10-W, San Juan County, New Mexico. The new bottom hole location will be 2501' FWL & 2007' FNL. The Blanco Mesaverde pool rules require this well to be at least 790' from the center section line. This well is only 633' from the center West/East section line and 139' from the center North/South section line.

This Conoco Hamilton 2A will be sidetracked out of the original wellbore to an angle between 30 and 45 degrees beginning at the Point Lookout SS in the Cretaceous Mesaverde Group. This sidetrack is proposed in order to intersect naturally occurring fractures identified on 3-D seismic. The bottom hole location will be internally non-standard on Conoco operated leases in Section 30, T-32-N, R-10-W, San Juan County, NM. Conoco has a 100% working interest in the entire section to all depths. The proposed bottom hole location will not encroach on any non-Conoco offset leases.

The offset operator plat shows the operators who border the Hamilton #2A. The offset operators, Amoco and Burlington, have been notified of the proposed non-standard location, please see attached certification.

Conoco, Inc respectfully requests a non-standard location order be given for the Hamilton #2A based on the reasons previously stated. If there are any additional questions concerning this application please call me at (915) 686-5798.

Sincerely yours,

Kay Maddox
Regulatory Agent

Cc: Oil Conservation Division - ~~Hebbs~~ AZTEC
U.S. Bureau of Land Management - ~~Carlsbad~~ ROSWELL

R 11 W

R 10 W



T
32
N

<p>NOTES</p> <p>The Conoco Hamilton 2A Sidetrack location will be non-standard with respect to internal spacing boundaries in Sec. 30, T32N, R10W. Conoco owns 100% Working Interest in Sec. 30 to all depths.</p> <p>The map shows offset wells with Mesa Verde completions and operatorship adjacent to the subject lease.</p>	<p>DATE: 04/07/98</p>	<p>CONOCO EPNGNA MIDLAND DIVISION</p> <p>Conoco Hamilton 2A Sidetrack (API 30-045-2164300) Non-Standard Bottom Hole Location (Mesa Verde)</p>	
	<p>DRAWN BY: GLG</p>		
	<p>CHECKED BY:</p>	<p>STATE ^{API} COUNTY</p> <p>045 \ 30</p>	<p>DRAWING</p> <p>HAM_2A</p>
	<p>APPROVED BY:</p>	<p>CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705</p>	
<p>SCALE: 1" = 2640'</p>	<p>STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003</p>		

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 12-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

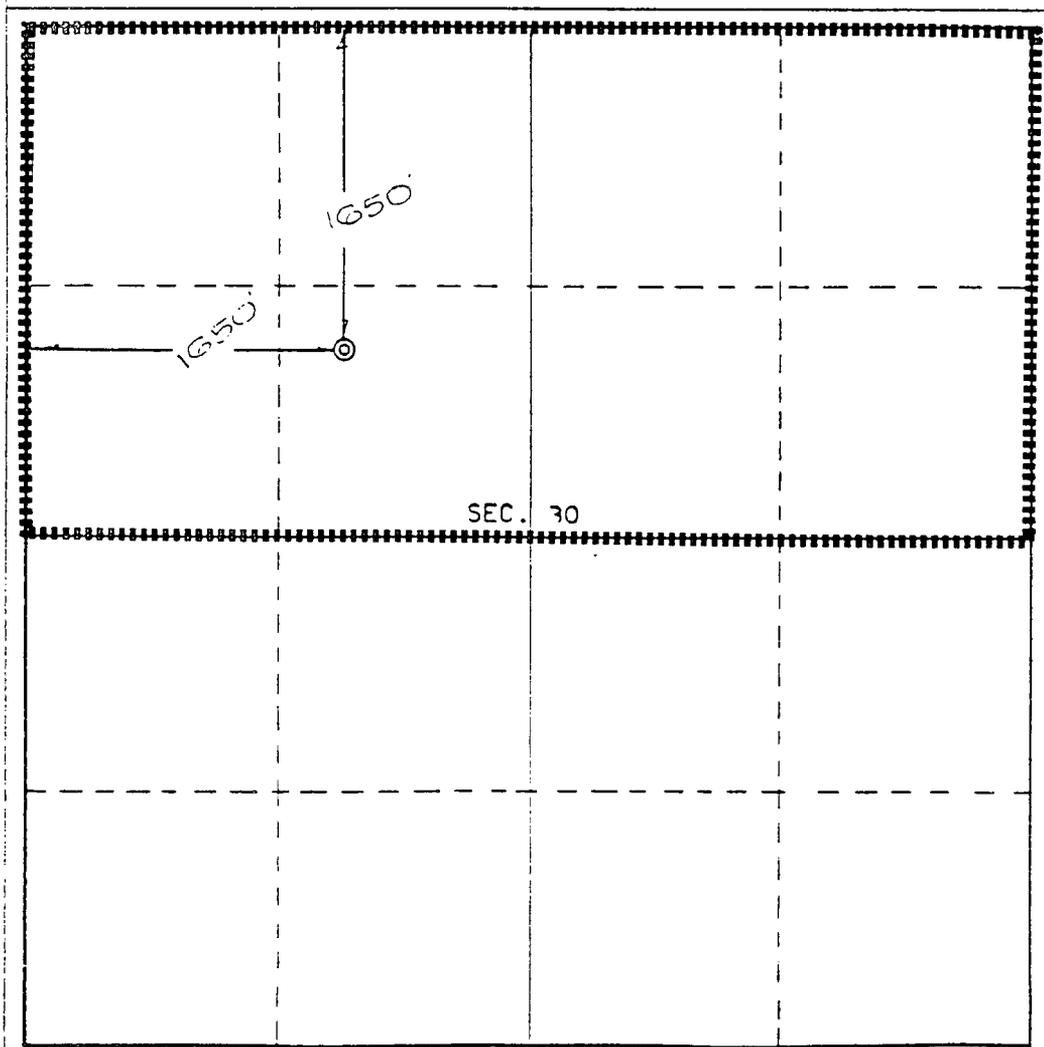
Operator Mesa Petroleum Co.		Lease Hamilton		Well No. 27
Grid Letter F	Section 30	Township 32 North	Range 10 West	County San Juan
Actual Footage Location of Well:				
1650 feet from the North line and		1650 feet from the West line		Blk.
Ground Level Elev. 6115	Producing Formation Mesaverde	Pool BLANCO MESAVERDE	Estimated Acreage 320	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

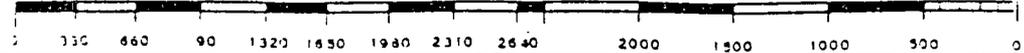
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position _____
 Company _____
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 14, 1974
 Registered Professional Engineer
 and Well Log Surveyor

 License No. **1602**
E.V. Echonawk LS



10 ERNG 12/14

P 497 374 116

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Amoco	
Street & Number PO Box 800	
Post Office, State, & ZIP Code Denver, CO 80201	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800 April 1995

P 497 374 117

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Burlington Resources	
Street & Number PO Box 4289	
Post Office, State, & ZIP Code Farmington, NM 87499	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800 April 1995

(8) 40.54	(7) 41.24	(6) 41.43	(5) 41.72
(9) 40.44 <hr/> 80.98	(10) 41.14 <hr/> 82.38	(11) 41.13 <hr/> 82.56	(12) 41.42 <hr/> 83.14
(16) 40.26	(15) 40.73	(14) 40.65	(13) 41.06
(17) 39.80	(18) 40.26	(19) 40.36	(20) 40.77

80.98

82.38

163.36

82.56

245.92

83.14

329.06
