

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy E. Prichard _____ Agent for Judah Oil, LLC _____ 3/8/08
 Print or Type Name Signature Title Date
 shabillon01@warppdriveonline.com
 e-mail Address

RECEIVED
 2008 MAR 13 PM 1 55

Pueblo West LLC
Oilfield Consulting Service

March 8, 2008

RECEIVED

2008 MAR 13 PM 1 55

Mr. William Jones
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject

Judah Oil, LLC
Application for Salt Water Disposal
Geronimo 27 State Com # 002
API # 30-015-31716
Section 27, T17S, R28E
Eddy County, New Mexico

Mr. Jones:

Attached, please find Judah Oil, LLC (Judah) application to convert to injection and operate as a commercial saltwater disposal well the Geronimo 27 State Corn No. 2 after re-entry of the plugged and abandoned wellbore. Disposal interval would be the Wolfcamp, Canyon formation through perforations 7782-8300feet. Attached in support of this application is each of the following:

1. Administrative Application checklist.
2. Form C-108, Application for Authorization to Inject
3. Supporting documents for form C-108

If any further information is needed, please contact me at the address below or by telephone, 575-390-9100.

Sincerely,



Billy E. Prichard

1611 SE 5th Street
Seminole, TX 79360
Phone: 432-955-0680
Cell: 575-390-9100
E-mail: shabillron01@warpdriveonline.com

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No
- II. OPERATOR: **Judah Oil, L.L.C**
ADDRESS: **PO Box 568** **Artesia, NM 88211**
CONTACT PARTY: **Blaise Campanella** PHONE: **575-748-5488**
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Billy E. Prichard**

TITLE: **Agent for Judah Oil, LLC**

SIGNATURE: _____

DATE: _____

Billy E. Prichard
3/8/08

E-MAIL ADDRESS: **shabillron01@warpdriveonline.com**

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

VI, VIII, XI previously submitted. Objections to original and 2nd (With revisions)SWD application received _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Judah Oil, LLC
C-108 (Application for Authorization to Inject)
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E
Eddy County, New Mexico

- I. The purpose of this application is for the conversion after re-entry of the plugged and abandoned Geronimo 27 State # 002 to a commercial salt water disposal well. This application qualifies for administrative approval.**
- II. Judah Oil, LLC**
PO Box 568
Artesia, New Mexico 88211
Contact; Blaise Campanella 575-748-5488
- III. Well data – Attachment A**
- IV. This is not an expansion of an existing project.**
- V. Map of Area of Review – Attachment B**
- VI. Wells in AOR – Attachment C - Previously submitted 1/7/2008**
- VII. The proposed daily disposal rate is expected to be 4000 BWPD with a maximum disposal rate of 8000 BWPD.**
This will be an open system
The proposed average disposal pressure is expected to be 0 psig with a maximum disposal pressure of 1556 psig. 0.2psi/ft x 7782feet
The disposed fluid will be produced water trucked in from numerous producing formations in southeastern New Mexico. – Attachment D
Previously submitted 1/7/2008
- VIII. Geological Data – Attachment E – Previously submitted 1/7/2008**
- IX. No stimulation is planned unless rates and pressures dictate.**
- X. Logs and completion data submitted by a previous operator.**
- XI. No fresh water wells were identified in the 1.0 mile AOR.**
Previously submitted 1/7/2008
- XII. Affirmative water statement – Attachment F**
- XIII. Proof of Notify and Proof of Publication – Attachment G**

Attached is the Judah Oil, LLC Inactive well list

Judah Oil, LLC
C108(Application for Authorization to Injection)
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E
Eddy County, New Mexico

Well drilled as Morrow Test
Spud 5/1/2001

13 3/8" 48# H40 casing set in 17 1/2" hole at 440feet. Cemented with 250sacks 35/65 Poz Class "C" followed with 180sacks Class "C". Cement circulated to surface

9 5/8" 36# J55 casing set in 12 1/4" hole at 2700feet. Cemented with 670sacks 35/65 Poz followed with 285sacks Class "C". Cement circulated to surface

5 1/2" 17# N80 & S-95 casing set in 7 7/8" hole at 10603ft. DV tool at 5481ft
Cement 1st Stage with 250sacks 50/50 Poz Class "H" followed with 625sacks TXI Lite. Cement on 1st Stage circulated to DV tool
Cement 2nd Stage with 710sacks 50/50 Poz Class "H" followed with 50sacks Class "C". Top of cement at 2186feet by CBL

Morrow Perforations 10144-10384feet. Morrow non productive
CIBP set at 10100feet capped with 35feet of cement

Atoka Perforations 9856-9872feet. Atoka non productive
CIBP set at 9800feet capped with 35feet of cement

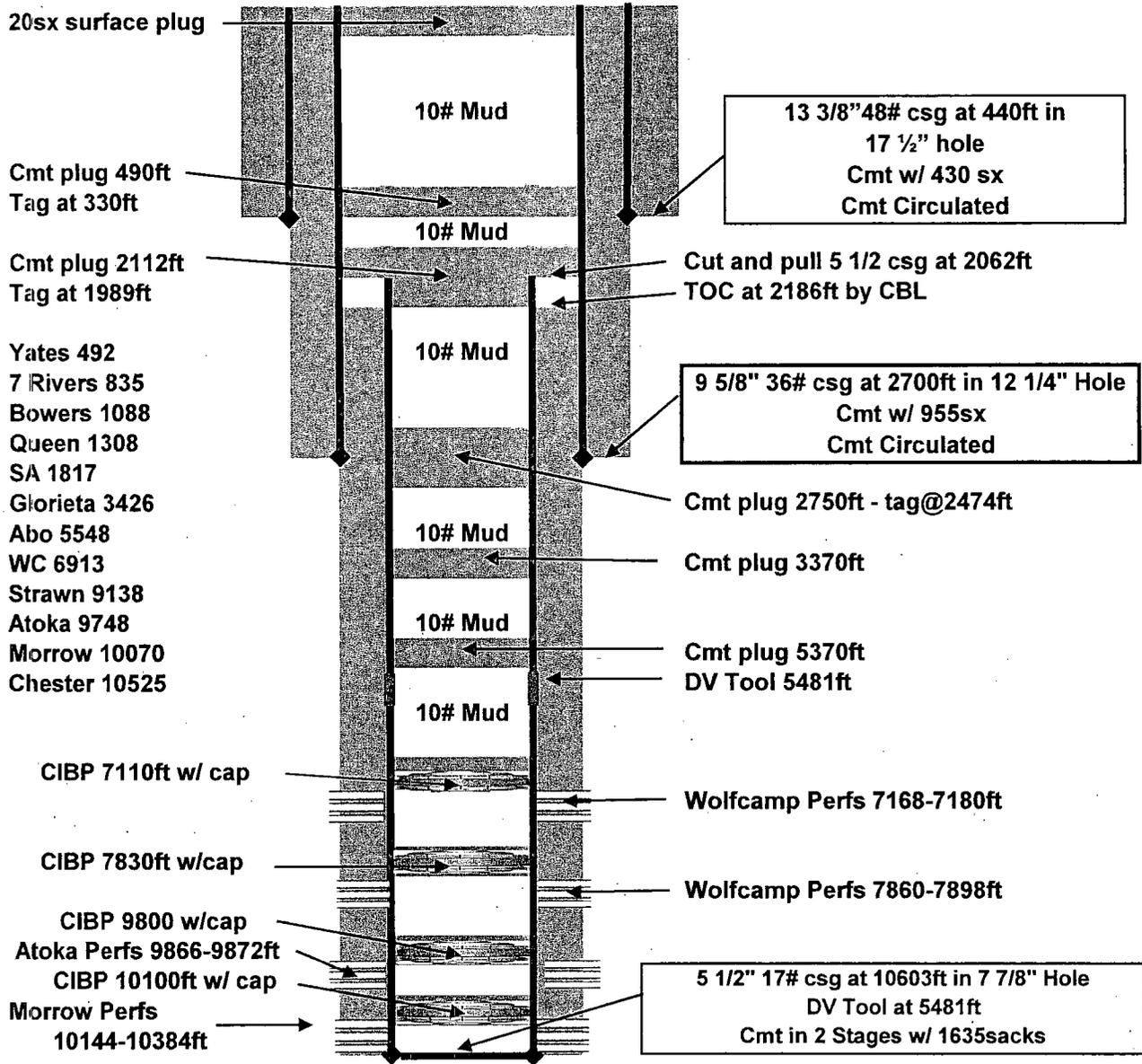
Wolfcamp Perforations 7860-7898feet. Non productive
CIBP set 7830ft capped with 35feet of cement

Wolfcamp Perforations 7168-7180feet. Non Productive
CIBP set at 7110feet capped with 35feet of cement

5370feet - 25sack cement plug
3370feet - 25sack cement plug
2750feet - 25sack cement plug - tagged at 2474feet
Cut and pull 5 1/2" casing from 2062feet
2112feet - 30sack cement plug - tagged at 1989feet
490feet - 40sack cement pug - tagged at 330feet
60feet to surface - 20sack cement plug
PA 11/1/2004

Attachment A

Dominion Oklahoma Texas E&P, Inc.
 Geronimo 27 State Com # 002
 API # 30-015-31716
 990 FSL X 660 FWL
 Unit Letter "M", Section 27, T17S, R28E
 Eddy County, New Mexico
 Spud 05/01/2001 as Morrow Test
 Plugged and Abandoned 11/01/2004
 Prior to Conversion to SWD

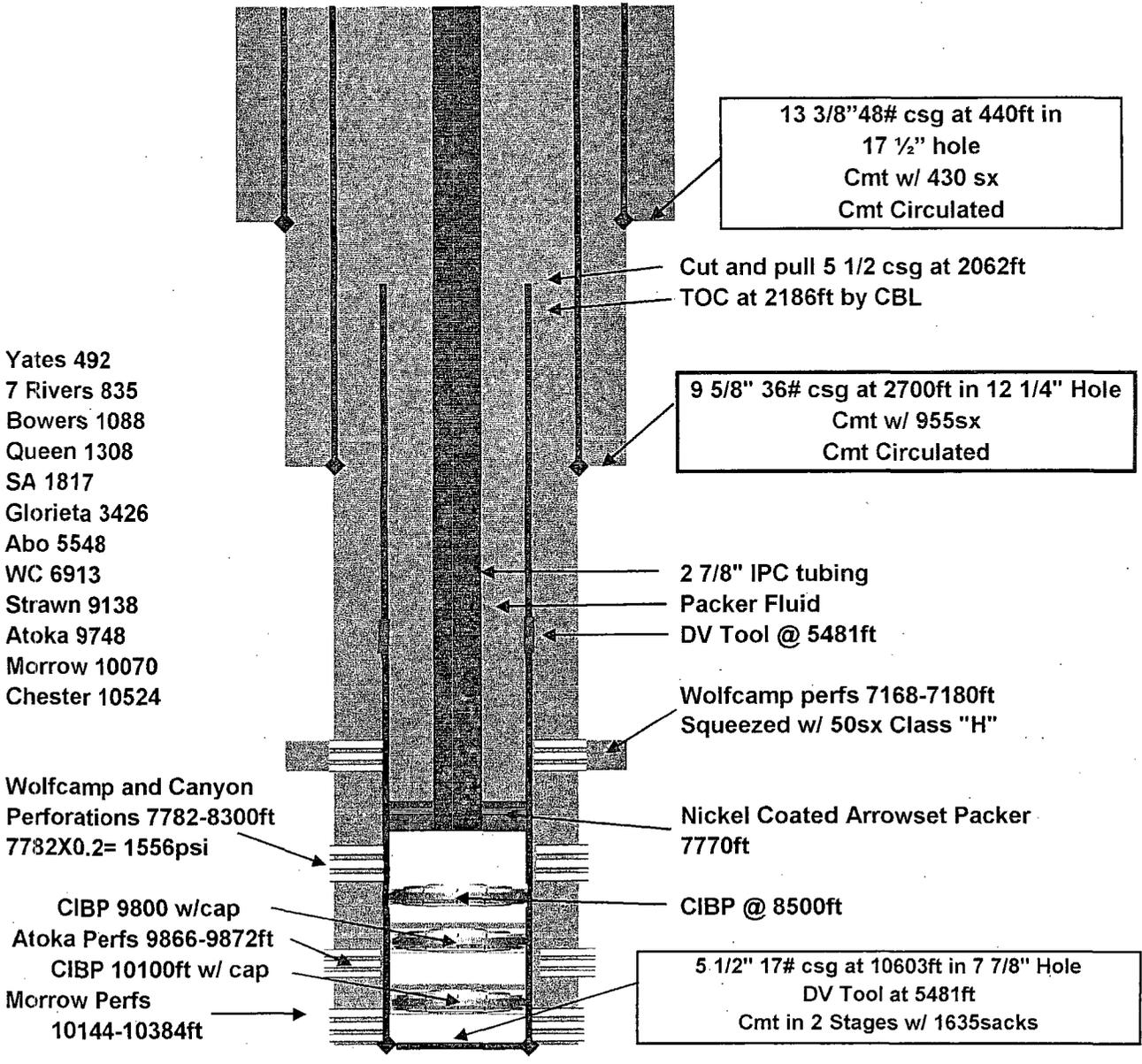


- Yates 492
- 7 Rivers 835
- Bowers 1088
- Queen 1308
- SA 1817
- Glorieta 3426
- Abo 5548
- WC 6913
- Strawn 9138
- Atoka 9748
- Morrow 10070
- Chester 10525

BEP

Drawing not to scale

Judah Oil, LLC
 Geronimo 27 State Com # 002
 API # 30-015-31716
 990 FSL X 660 FWL
 Unit Letter "M", Section 27, T17S, R28E
 Eddy County, New Mexico
 Spud 05/01/2001 as Morrow Test
 Plugged and Abandoned 11/01/2004
 After Conversion to SWD



Wolfcamp and Canyon
 Perforations 7782-8300ft
 7782X0.2= 1556psi

 CIBP 9800 w/cap
 Atoka Perfs 9866-9872ft
 CIBP 10100ft w/ cap
 Morrow Perfs
 10144-10384ft

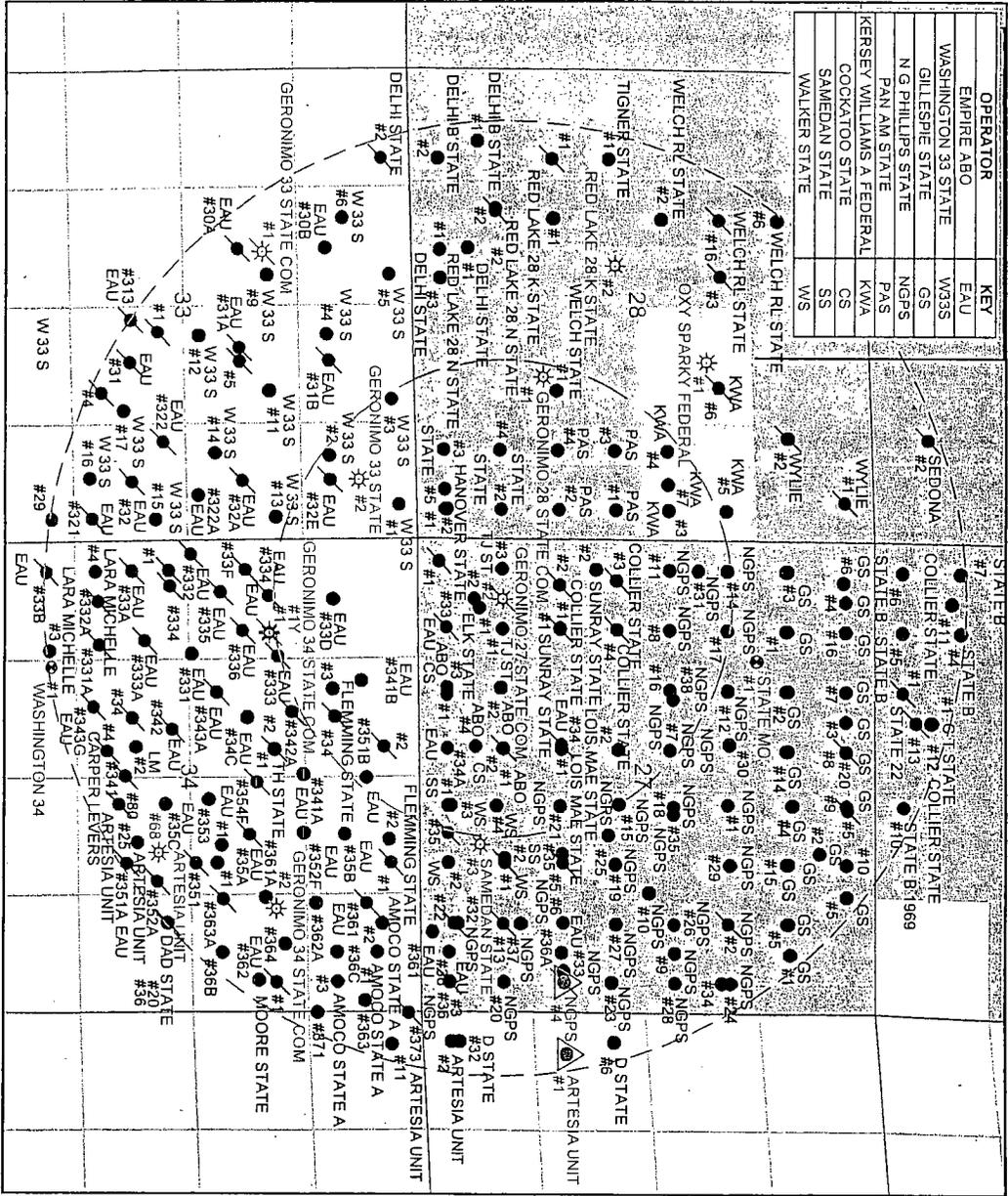
BEP

Drawing not to scale

Attachment A

Attachment B

OPERATOR	KEY
EMPIRE ABO	EAU
WASHINGTON 33 STATE	W33S
GILLESPIE STATE	GS
N.G. PHILLIPS STATE	NGPS
PAN AM STATE	PAS
KERSEY WILLIAMS A FEDERAL	KWA
COCKATOO STATE	CS
SAMEDAN STATE	SS
WALKER STATE	WS

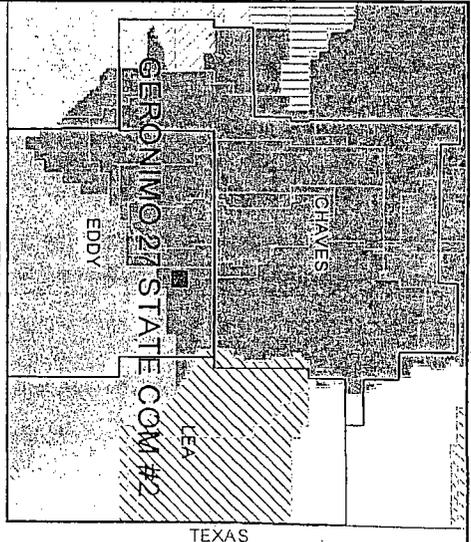


SURFACE OWNERSHIP

- BLM
- STATE
- PRIVATE
- BUREAU OF RECLAIM.
- NATIONAL PARK SERV.
- FOREST SERVICE
- PARK
- WILDLIFE REFUGE
- TRIBAL LANDS

WELL STATUS

- ACTIVE OIL
- ACTIVE GAS
- ACTIVE INJECTION
- ACTIVE WATER
- ACTIVE SWD
- INACTIVE OIL
- INACTIVE GAS
- INACTIVE INJECTION
- INACTIVE WATER
- INACTIVE SWD
- WATER WELL



DECLARED GROUND WATER BASINS

- CAPITAN
- CARLSBAD
- FORT SUMNER
- SALT BASIN
- LEA COUNTY
- PENASCO
- JAL
- PORTALES
- HONDO
- ROSWELL
- ARTESIAN

1 MILE RADIUS

1/2 MILE RADIUS

SECTION LINE

SCALE: 1" = 2000'

0 MI 1/4 1/2 1 MI

DOMINION OKLAHOMA TEXAS EXPL. & PROD INC

GERONIMO 27 STATE COM #2

API: 3001531716

SEC: 27

UNIT: M

COUNTY: EDDY

S 78 E - 13.8 MILES FROM Artesia, NM

LAT: 32°48.068' N. LON: 104°10.223' W.

TWP: 17S

RNG: 28E

660 FWL

980 FSL

NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP

DATE: 12/12/07

WWW.WELLFROMMAPPING.COM

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Judah Oil, LLC
C-108 (Application for Authorization to Inject)
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E, NMPM
Eddy County, New Mexico

Notified Parties

Surface Owner

The State of New Mexico
New Mexico State Land Office
P.O.Box 1148
Santa Fe, New Mexico 87504-1148

Surface Lessee

Bogle LTD Co, L.L.C.
P.O. Box 460
Dexter, New Mexico 88230

Offset Operators

RKI Exploration and Production, L.L.C.
3817 NW Expressway
Suite 950
Oklahoma City, Oklahoma 73112

Mack Energy Corp
P.O. Box 960
Artesia, New Mexico 88211

Edge Petroleum Operating Company, Inc
1301 Travis # 2000
Houston, Texas 77002

Marbob Energy Corp.
P.O. Box 227
Artesia, New Mexico 88211

Abo Petroleum Corp.
P.O. Box 900
Artesia, New Mexico 88211

Judah Oil, LLC
C-108 (Application for Authorization to Inject)
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E, NMPM
Eddy County, New Mexico

Notified Parties

Offset Operators

BP America Production Company
P.O. Box 22048
Tulsa, Oklahoma 74121

SDX Resources, Inc
P.O. Box 5061
Midland, Texas 79704

Offset Leases

Section 27, T17S, R28E

SWSW Unit Letter M

Pitch Energy Corporation
P. O. BOX 304
Artesia, NM 88211

SESW Unit Letter N

ConocoPhillips Co. and Chisos,LTD
P.O. BOX 2197
Houston, TX 77363-2197

SWSE Unit Letter O

Marbob Energy Corporation
P. O. BOX 227
Artesia, NM 88211-0227

NWSW Unit Letter L

Kerr-McGee O/G Onshore, LP
Land Department
5735 Pineland Drive, Suite 300
Dallas, TX 75231

Judah Oil, LLC
C-108 (Application for Authorization to Inject)
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E, NMPM
Eddy County, New Mexico

Notified Parties

Section 27, T17S, R28E

NESW Unit Letter K

Martin Yates III & Martin Yates Jr.
112 N 1ST
Artesia, NM 88210

NWSE Unit Letter J

Lauretta M. Phillips
555 Chalette Drive
Beverly Hills, CA 90210

SWNW Unit Letter E

SENW Unit Letter F

Lauretta M. Phillips
555 Chalette Drive
Beverly Hills, CA 90210

Section 28, T17S, R28E

SENE Unit Letter H

SWNE Unit Letter G

United States of America
Bureau of Land Management
2909 West Second Street
Roswell, NM 88201

Oxy USA WTP Limited Partnership
P.O. Box 4294
Houston, TX 77210

Judah Oil, LLC
C-108 (Application for Authorization to Inject)
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E, NMPPM
Eddy County, New Mexico

Notified Parties

Section 28, T17S, R28E

NESE Unit Letter I

Occidental Permian LTD
Elizabeth S Bush-Ivie
PO Box 4294
Houston, TX 77210

NWSE Unit Letter J

Van P. Welch Estate
C/O Margie Welch Weisner
5035 Avenue Del Sol
Laguna Woods, CA 92653

SWSE Unit Letter O

Lobos Energy Partners, L.L.C.
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112

SESE Unit Letter P

ConocoPhillips & Atofina Petrochemicals, Inc
PO BOX 7500
Bartlesville, OK 74005

Section 33, T17S, R28E

NENE Unit Letter A

NWNE Unit Letter B

SENE Unit Letter H

BP America Production Company
PO BOX 3092
Houston, TX 77253-3092

Attachment "G"

Legal Notice

Judah Oil, L.L.C., P.O. Box 568, Artesia, NM 88211 has filed form C-108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the re-entry of the plugged and abandoned Geronimo 27 State Com # 002, API # 30-015-31716, 990 FSL X 660 FWL, Unit letter "M", Section 27, T17S, R28E, Eddy County, New Mexico and conversion to a commercial saltwater disposal well. The disposal interval would be the Wolfcamp and Canyon formations through perforations 7782-8300 feet. Disposal fluid would be produced water trucked in from numerous producing formations in southeastern New Mexico. Anticipated disposal rate of 4000 BWPD with a maximum disposal rate of 8000 BWPD. Anticipated disposal pressure 0 psi with a maximum disposal pressure of 1556 psi.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

Legal Notice will be published

Artesia Daily Press
PO Box 190
Artesia, NM 88211

Affidavit of Publication will be forwarded to NMOCD when received.

Attachment "G"

Pueblo West LLC
Oilfield Consulting Service

RECEIVED

2008 APR 3 PM 1 59

March 31, 2008

Mr. William Jones
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject

Judah Oil, LLC
Salt Water Disposal Permit Application
Geronimo 27 State Com # 002
API # 30-015-31716
UL M, Section 27, T17S, R28E
Eddy County, NM

Mr. Jones:

Please find enclosed proof of publication for the above name well SWD permit application.

Sincerely



Billy E. Prichard

1611 SE 5th Street
Seminole, TX 79360
Phone: 432-955-0680
Cell: 575-390-9100
E-mail: shabillron01@warppdriveonline.com

Affidavit of Publication

NO. 20109

STATE OF NEW MEXICO

County of Eddy

GARY D. SCOTT being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive week/days on the same

day as follows:

First Publication March 9, 2008

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Subscribed and sworn to before me this

28th Day March 2008

Amanda K Lamb

Notary Public, Eddy County, New Mexico

My Commission expires April 5, 2011

Copy of Publication:

Judah Oil, L.L.C. PO Box 568, Artesia, NM 88211 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the re-entry of the plugged and abandoned Geronimo 27 State Com # 002, API # 30-015-31716, 990 FSL X 660 FWL Unit letter "M" Section 27 T17S R28E Eddy County, New Mexico and conversion to a commercial saltwater disposal well. The disposal interval would be the Wolfcamp and Canyon formations through perforations 7782-8300 feet. Disposal fluid would be produced water trucked in from numerous producing formations in southeastern New Mexico. Anticipated disposal rate of 4000 BWPD with a maximum disposal rate of 8000 BWPD. Anticipated disposal pressure 0 psi with a maximum disposal pressure of 1556 psi. All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488. Published in the Artesia Daily Press, Artesia, N.M. March 9, 2008. Legal 20109

Judah Oil, LLC
C-108 (Application for Authorization to Inject)
Geronimo 27 State Com # 002
API # 30-015-31716
990 FSL X 660 FWL
Unit Letter "M", Section 27, T17S, R28E, NMPM
Eddy County, New Mexico

Notified Parties

Offset Leases

Section 34, T17S, R28E

NWNW Unit Letter D

BP America Production Company
PO BOX 3092
Houston, TX 77253-3092

SWNW Unit Letter E

Occidental Permian LTD
Elizabeth S Bush-Ivie
PO Box 4294
Houston, TX 77210

SENW Unit Letter F

Betty Jane Moore & J Hiram Moore
310 W. Wall, Suite 404
Midland, TX 79701

NENW Unit Letter C

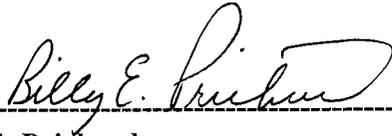
NWNE Unit Letter B

Occidental Permian LTD
Elizabeth S Bush-Ivie
PO Box 4294
Houston, TX 77210

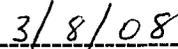
C-108 Application
Judah Oil, LLC
Geronimo 27 State Com # 002
API # 30-015-31716
UL" M", Section 27, T17S, R28E
Eddy County, New Mexico

Water Statement

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been found.



Billy E. Prichard
Agent for Judah Oil, LLC



Date

7006 2150 0002 8216 6945
7006 2150 0002 8216 6938
7006 2150 0005 7878 4990
7006 2150 0005 7878 4983
7006 2150 0005 7878 4976
7006 2150 0005 7878 4969

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OKLAHOMA CITY OK 73112

Postage	\$ 1.31	0488
Certified Fee	\$ 2.65	04 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.11	03/11/2008

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4[®]
City, State, ZIP+4[®]

LOBOS ENERGY PARTNERS LLC
3817 NW EXPRESSWAY STE 950
OKLAHOMA CITY OK 73112

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOUSTON TX 77002

Postage	\$ 1.31	0488
Certified Fee	\$ 2.65	04 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.11	03/11/2008

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4[®]
City, State, ZIP+4[®]

Edge Petroleum Operating Co., Inc
1301 Travis
Suite 2000
Houston, Tx 77002

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

BARTLESVILLE OK 74005

Postage	\$ 1.31	0488
Certified Fee	\$ 2.65	04 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.11	03/11/2008

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4[®]
City, State, ZIP+4[®]

CONOCOPHILLIPS CO & ATOFINA PETROCHEMICALS INC
PO BOX 7500
BARTLESVILLE OK 74005

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ARTESIA NM 88211

Postage	\$ 1.31	0488
Certified Fee	\$ 2.65	04 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.11	03/11/2008

Sent To
Street, Apt. No., or PO Box No.
City, State, ZIP+4[®]
City, State, ZIP+4[®]

Mack Energy Corp
PO Box 960
Artesia, NM 88211

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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PS Form 3800, August 2006 See Reverse for Instructions

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PO Box 3092
Houston, TX 77253-3092

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7006 2150 0005 7878 4952

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 City, State, ZIP+4 **310 W WALL STE 404**
MIDLAND TX 79701

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 City, State, ZIP **2909 W. Second Street**
Roswell, NM 88201

7006 2150 0005 7878 4945

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Sent To
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 City, State, ZIP+4 **PO Box 460**
Dexter, NM 88230-0460

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 ARTESIA, NM 88211

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Total Postage & Fees	\$ 6.11	03/11/2008

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 City, State, ZIP+4 **PO Box 900**
Artesia, NM 88211

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
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OFFICIAL USE
 BEVERLY HILLS, CA 90210

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Total Postage & Fees	\$ 6.11	03/11/2008

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 Street, Apt. No. or PO Box No. **LAURETTA M PHILLIPS**
 City, State, ZIP **555 CHALETTE DR**
BEVERLY HILLS CA 90210

7006 2150 0005 7878 4714

7006 2150 0005 7878 4716

7006 2150 0005 7878 4714

7006 2150 0002 8216 6921

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Land Department
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DALLAS TX 75231

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Street, Apt. No., or PO Box No.
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Martin Yates III
Martin Yates Jr
112 N 1st
Artesia, NM 88210

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Pitch Energy Corporation
PO Box 304
Artesia, NM 88211

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Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.11	

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HOUSTON TX 77210

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Artesia NM 88211-0227

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SDX RESOURCES, INC
Street, Apt. No., or PO Box No. **PO BOX 5061**
City, State, ZIP+4 **MIDLAND TX 79704**

PS Form 3800, August 2005 See Reverse for Instructions

0690 9128 8216 7002
2150 0002 0512 7006

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Sent To
RKI Exploration & Prod. LLC
Street, Apt. No., or PO Box No. **3817 NW Expressway Suite 950**
City, State, ZIP+4 **Oklahoma City, OK 73112**

PS Form 3800, August 2005 See Reverse for Instructions

0102 9128 8216 7012
2150 0002 0512 9007

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Sent To
New Mexico State Land Office
Street, Apt. No., or PO Box No. **PO Box 1148**
City, State, ZIP+4 **Santa Fe, NM 87504-1148**

PS Form 3800, August 2005 See Reverse for Instructions

0102 9128 8216 7012
2150 0002 0512 9007

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IAN P WELCH ESTATE
Street, Apt. No., or PO Box No. **C/O MARGIE WELCH WEISNER**
City, State, ZIP+4 **5035 AVE DEL SOL LAGUNA WOODS CA 92653**

PS Form 3800, August 2005 See Reverse for Instructions

KELLAHIN & KELLAHIN
Attorney at Law

W. THOMAS KELLAHIN
706 GONZALES ROAD
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285
FACSIMILE 505-982-2047
TKELLAHIN@COMCAST.NET

January 14, 2008

HAND DELIVERED

Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Mark Fesmire, PE, Director

RECEIVED
2008 JAN 14 AM 11 41

Re: **NOTICE OF OBJECTION:**
Judah Oil, LLC
Geronimo "27" State Com Well No.002
(API # 30-015-31716)
Unit M, Section 27, T17S, R28E, NMPM,
Administrative Application to NMOCD
for Salt Water Disposal, Eddy County, New Mexico

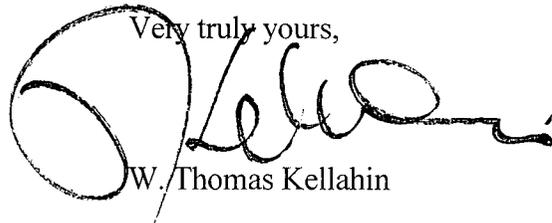
Dear Mr. Fesmire:

By letter dated January 2, 2008, RKI Exploration and Production, L.L.C. and Lobos Energy Partners, L.L.C. were sent notice by Judah Oil, L.L.C. of the referenced application.

Accordingly, on behalf of RKI Exploration and Production, L.L.C. and Lobos Energy Partners, L.L.C. as an offsetting operator and interest owner, we hereby object to the referenced application by Judah Oil, L.L.C. for approval of this wellbore for salt-water disposal described in its administrative application to the Division.

We request that this matter be set for hearing and that I and my clients be provided notification of the hearing in accordance with Division notice rules.

Very truly yours,



W. Thomas Kellahin

cfx: *Judah Oil, LLC.*
Attn: Billy E. Prichard

cfx: *RKI Exploration and Production and Lobos Energy.*
Attn: Chip Taylor

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, February 13, 2008 5:03 PM
To: 'Billy Prichard'; 'Tom Kellahin'
Cc: Arrant, Bryan, EMNRD; Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD
Subject: RE: SWD Application on behalf of Judah Oil, LLC: Geronimo "27" State Com Well No. 2 (API No. 30-015-31716) Unit M Sec 27 T17S R28E, Eddy County

Hello Tom Kellahin:

This application has been re-submitted by Judah Oil, LLC to the Engineering Bureau in Santa Fe, revising the proposed injection interval (Wolfcamp/Canyon formations) from depths of 7168 - 8300 feet to revised depths of 7460 - 8300 feet.

Please advise if your clients: RKI Exploration and Production LLC and Lobos Energy Partners LLC still wish to protest this application.

Thank You

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

From: Jones, William V., EMNRD
Sent: Wednesday, January 16, 2008 8:28 AM
To: 'Billy Prichard'
Cc: 'Tom Kellahin'; Arrant, Bryan, EMNRD; Ezeanyim, Richard, EMNRD
Subject: SWD Application on behalf of Judah Oil, LLC: Geronimo "27" State Com Well No. 2 (API No. 30-015-31716) Unit M Sec 27 T17S R28E, Eddy County

Hello Billy Prichard:

This email is to acknowledge receipt of protests from RKI Exploration and Production, LLC and Lobos Energy Partners LLC to your proposed SWD well.

Please advise your client, Judah Oil, LLC, of this protest and advise Judah, it has the option of pursuing this at an Examiner Hearing, but must notify the protesting parties if it does so. Your administrative application is being tabled for 30 days and will be cancelled after that time if a retraction letter is not received from both RKI and Lobos.

This application has NOT been reviewed for completeness or for concerns of the OCD.

Take Care,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 37505
505-476-3448

2/13/2008



marbob
energy corporation

RECEIVED

2008 MAR 20 PM 2 09

March 18, 2008

Facsimile 505-476-3462

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Mark Fesmire

RE: **Judah Oil, LLC**
Application for SWD
Geronimo 27 State Com #2
API #30-015-31716
Section 27, T-17S, R-28E
Eddy County, New Mexico

Dear Mr. Fesmire:

Marbob Energy Corporation objects to the above described application. Marbob Energy Corporation owns operating rights in this well bore and believes that additional economic hydrocarbon reserves can be recovered in this well bore. We believe we have rights to this well bore which have not been acquired by the applicant.

If you have any additional questions or need more information regarding this objection, please contact me.

Sincerely,

Raye Miller
Land Department

RM/mm

Pitch Energy Corporation

Post Office Box 304 • Artesia, NM 88211-0304
Office (505) 748-3303 • Fax (505) 746-2523

RECEIVED

2008 MAR 20 PM 2:08

March 18, 2008

Facsimile 505-476-3462

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Mark Fesmire

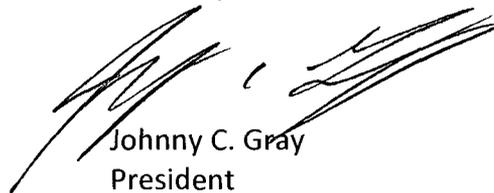
**RE: SWD Application
Geronimo 27 State Com #2
API #30-015-31716
Section 27, T-17S, R-28E
Eddy County, New Mexico**

Dear Mr. Fesmire:

Pitch Energy Corporation has received notice of the proposed application. In conformance with the time frames required, Pitch Energy Corporation hereby gives notice of its objection to the application.

Thank you for your help in this matter.

Sincerely,



Johnny C. Gray
President

JCG/mm

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, March 18, 2008 3:40 PM
To: 'Prichard, Billy, EMNRD'
Cc: 'Tom Kellahin'; Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD
Subject: SWD Application on behalf of Judah Oil, LLC: Geronimo "27" State Com Well No. 2 (API No. 30-015-31716) Unit M Sec 27 T17S R28E, Eddy County

Hello Billy:
Received today another couple of objections to this application: one from Pitch Energy Corporation 575-748-3303 (Johnny Gray) and one from Marbob 575-748-3303 (Raye Miller).

As agent for Judah, please contact each of these parties for details on these objections and with your client and its attorney for instructions on how best to proceed.

Copies of this email are being sent to Tom Kellahin as agent for Lobos and RKI and by fax to Raye Miller and Johnny Gray.

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

From: Jones, William V., EMNRD
Sent: Wednesday, February 27, 2008 5:27 PM
To: 'Prichard, Billy, EMNRD'
Subject: FW: SWD Application on behalf of Judah Oil, LLC: Geronimo "27" State Com Well No. 2 (API No. 30-015-31716) Unit M Sec 27 T17S R28E, Eddy County

Here you go

From: Tom Kellahin [mailto:tkellahin@comcast.net]
Sent: Monday, February 18, 2008 8:43 AM
To: Jones, William V., EMNRD
Cc: Chip Taylor
Subject: RE: SWD Application on behalf of Judah Oil, LLC: Geronimo "27" State Com Well No. 2 (API No. 30-015-31716) Unit M Sec 27 T17S R28E, Eddy County

Will,

RKI and Lobos are still opposed to this application unless Judah will agree not to perforation the depths from 7460'-7860'

RKI and Lobos want to protect the zone from 7726'-7777' . The problem lies in the frac of the zones around it and the potential to migrate into the protected reservoir.

Regards,

Tom Kellahin
Kellahin & Kellahin

3/18/2008

Attorneys at Law
706 Gonzales Road
Santa Fe, NM 87501
ph 505-982-4285
fx 505-982-2047
tkellahin@comcast.net

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Wednesday, February 13, 2008 5:03 PM
To: Billy Prichard; Tom Kellahin
Cc: Arrant, Bryan, EMNRD; Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD
Subject: RE: SWD Application on behalf of Judah Oil, LLC: Geronimo "27" State Com Well No. 2 (API No. 30-015-31716) Unit M Sec 27 T17S R28E, Eddy County

Hello Tom Kellahin:

This application has been re-submitted by Judah Oil, LLC to the Engineering Bureau in Santa Fe, revising the proposed injection interval (Wolfcamp/Canyon formations) from depths of 7168 - 8300 feet to revised depths of 7460 - 8300 feet.

Please advise if your clients: RKI Exploration and Production LLC and Lobos Energy Partners LLC still wish to protest this application.

Thank You

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

From: Jones, William V., EMNRD
Sent: Wednesday, January 16, 2008 8:28 AM
To: 'Billy Prichard'
Cc: 'Tom Kellahin'; Arrant, Bryan, EMNRD; Ezeanyim, Richard, EMNRD
Subject: SWD Application on behalf of Judah Oil, LLC: Geronimo "27" State Com Well No. 2 (API No. 30-015-31716) Unit M Sec 27 T17S R28E, Eddy County

Hello Billy Prichard:

This email is to acknowledge receipt of protests from RKI Exploration and Production, LLC and Lobos Energy Partners LLC to your proposed SWD well.

Please advise your client, Judah Oil, LLC, of this protest and advise Judah, it has the option of pursuing this at an Examiner Hearing, but must notify the protesting parties if it does so. Your administrative application is being tabled for 30 days and will be cancelled after that time if a retraction letter is not received from both RKI and Lobos.

This application has NOT been reviewed for completeness or for concerns of the OCD.

Take Care,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

3/18/2008

Inactive Well List

Total Well Count: 33 Inactive Well Count: 3 Since: 7/27/2007

Printed On: Sunday, October 19 2008

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-005-10081	PENROC NEW MEXICO BW STATE #002	F-20-08S-33E	F	245872	JUDAH OIL LLC	S	O	12/1984	08/27/08 PUT WELL BACK ON PROD		
2	30-015-23100	STATE #001	L-2 -21S-28E	L	245872	JUDAH OIL LLC	S	O	11/2003	BONE SPRINGS		
2	30-015-27346	TECOLOTE STATE #001	K-2 -21S-28E	K	245872	JUDAH OIL LLC	S	O	08/2006	DELAWARE		

WHERE Ogrid:245872, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

RECEIVED

2008 SEP 29 PM 2 10

September 29, 2008

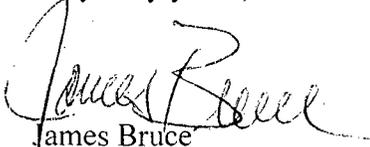
Richard Ezeanyim
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Case No. 14123/Judah Oil, LLC

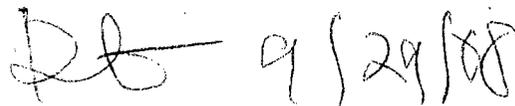
Dear Mr. Ezeanyim:

Due to Marbob Energy Corporation's withdrawal of its protest, Judah Oil, LLC requests that Case No. 14123 be dismissed, and that this matter be referred to the administrative docket for approval. Thank you.

Very truly yours,


James Bruce

Attorney for Judah Oil, LLC



Cc: Ocean Munds-Dry

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

CASE NO. 14123

**APPLICATION OF JUDAH OIL, LLC FOR
APPROVAL OF A SALT WATER DISPOSAL WELL,
EDDY COUNTY, NEW MEXICO**

STIPULATION

Comes now Judah Oil, LLC ("Judah"), the applicant in this case, by its attorney, James Bruce, and RKI Exploration and Production, LLC and Lobos Energy Partners, LLC (collectively "RKI"), by their attorney, W. Thomas Kellahin, an adversely affected offset operator, and stipulate as follows:

- (1) Judah is the applicant before the New Mexico Oil Conservation Division in the referenced case and seeks approval to inject produced water into the Wolfcamp and Cisco formations using its proposed salt water disposal well, Geronimo "27" State Com Well No. 2 (API No. 30-015-31716), which located in Unit M of Section 27, T17S, R28E, NMPM, Eddy County, New Mexico.
- (2) RKI is the operator of the Geronimo "33" State Well No. 2 (API # 30-015-31373) located in Unit A of Section 33, T17S, R28E well that is currently producing in the Wolfcamp formations through perforations from 7,066 feet to 7,206 feet.
- (3) Judah and RKI desire to protect the RKI wellbore from possible adverse affects of injection from the Judah wellbore. RKI believes that the interval its its wellbore from 7720-7780 feet, unless protected, may be affected by injection This interval correlates to 7640-7700 feet in the Judah's wellbore.

-Page 1 of 2-

Oil Conservation Division
Case No. _____
Exhibit No. _____

(4) In order to protect the RKI's well from injection into Judah's wellbore, Judah, before any injection, has agreed to setting a packer in its wellbore at about 7770 feet and to limit perforations such that the top of perforations are at or below 7782 feet.

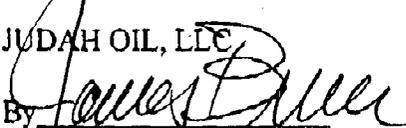
(5) Based upon the foregoing, RKI shall withdraw its protest in Case 14123 provided that the Division order entered in this case shall adopt and incorporate the terms and conditions of this Stipulation.

(6) The individual signing this Stipulation hereby warrants and represents to the other party and to the Division that he has been duly authorized by his client company to sign this stipulation and to bind said company to all the terms and conditions of this stipulation.

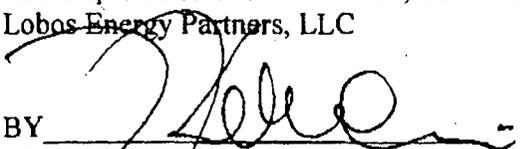
(7) This stipulation shall be made a part of the record in the Examiner's hearing of Case 14123.

This stipulation is executed this 8th day of May 2008 by the respective attorneys of record for the parties indicated on behalf of said parties.

JUDAH OIL, LLC

By 
James Bruce, Esq.
For Judah Oil, LLC

RKI Exploration and Production, LLC and
Lobos Energy Partners, LLC

BY 
W. Thomas Kellahin
For RKI Exploration and Production, LLC
And Lobos Energy Partners, LLC

COMMERCIAL DISPOSAL

Injection Permit Checklist (7/8/08)

Case SWD 1147 WFX PMX IPI Permit Date 10/19/08 UIC Qtr _____

Wells 27 Well Name: Felomona 27 State Con, #2

API Num: (30-) D15-31716 Spud Date: 5/1/01 New/Old: N (UIC primacy March 7, 1982)

Footages 990 FSL/660 FUL Unit M Sec 27 Tsp 17S Rge 28E County EDDY

Operator: JUDAH OIL, LLC Contact: James Campanella / Tim Bue

OGRID: 245872 RULE 40 Compliance (Wells) 3/33 (Finan Assur) OK

Operator Address: P.O. Box 568, ARTESHA, NM 88211

Current Status of Well: P&A Whlo 4 5/24/02 @ 2002'

Planned Work to Well: Re-enter Planned Tubing Size/Depth: 27/80 7770

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing <input checked="" type="checkbox"/> Surface	17 1/2 13 3/8	440	250 + 150	CIRC
Existing <input checked="" type="checkbox"/> Intermediate	12 1/4 9 5/8	2700	670 + 285	CIRC
Existing <input checked="" type="checkbox"/> Long String	7 1/8 5 1/2	10603	a LOT!!	CIRC Stage 1 / 2186 CBL Stage II

DV Tool 5481 Liner _____ Open Hole _____ Total Depth _____ PBSD _____

Well File Reviewed _____

Diagrams: Before Conversion After Conversion Elogs in Imaging File: _____

Intervals:	Depths	Formation	Producing (Yes/No)
Above (Name and Top)			
<u>(3)</u> Above (Name and Top)	6913	WC-TSP	
<u>7782</u> Injection.....			
Interval TOP:	7782	WC	
<u>8300</u> Injection.....			
Interval BOTTOM:	8300	C1500 - 7950 TOP	
Below (Name and Top)	9138	Strawner @ 9480'	

Core 14123
R

See Markob State MOH /
Arcanum Well # 34
PSI Max. WHIP
EDGE Pat Form 28
NO Open Hole (Y/N)
NO Deviated Hole?

Sensitive Areas: Capitan Reef _____ Cliff House _____ Salt Depths Water @ 492'

.... Potash Area (R-111-P) _____ Potash Lessee _____ Noticed? _____

Fresh Water: Depths: 0-150' Wells (Y/N) None Analysis Included (Y/N): _____ Affirmative Statement

Salt Water: Injection Water Types: Cl/Yes/Perm/Perm/GSA/Asp/Painace/munk/ABO Analysis? _____

Injection Interval..... Water Analysis: _____ Hydrocarbon Potential (7860-7895) Tested
(7168-7189) Tested

Notice: Newspaper (Y/N) _____ Surface Owner SLO. Mineral Owner(s) SLO Baby J. Moore

RULE 701B(2) Affected Parties: RKI / Edge / Markob / Marble / XPO / OXY / Van P. Welch / OBB

Area of Review: Adequate Map (Y/N) and Well List (Y/N)

Active Wells 2 Num Repairs 0 Producing in Injection Interval in AOR NO

..P&A Wells 0 Num Repairs 0 All Wellbore Diagrams Included? _____

Questions to be Answered: Jeff Alters w/SLO.

Required Work on This Well: _____ Request Sent _____ Reply: _____

AOR Repairs Needed: _____ Request Sent _____ Reply: _____

Request Sent _____ Reply: _____

Problem

Bill Priest
Kellahin - appeal
Prod. rate
7045-7200
May be a problem
in A of S33
17S/28E

(2) (4)
7465 7168
8700 8300

2782
1556 4