

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
July 17, 2008

1. WELL API NO.  
30-015-36253

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**STALEY STATE**

6. Well Number: 7

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator: **Lime Rock Resources A, L.P.**

9. OGRID: 255333

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:  
**RED LAKE GLORIETA-YESO 51120**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	I	30	17-S	28-E		1750	South	990	East	Eddy
<b>BH:</b>										

13. Date Spudded: 6/9/08

14. Date T.D. Reached: 6/18/08

15. Date Rig Released: 6/19/08

16. Date Completed (Ready to Produce): 8/28/08

17. Elevations (DF and RKB, RT, GR, etc.): 3,604' GR

18. Total Measured Depth of Well: 3960'

19. Plug Back Measured Depth: 3960'

20. Was Directional Survey Made? Yes

21. Type Electric and Other Logs Run: Induction & Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3323'-3515' Yeso

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# L/S	420'	12-1/4"	375 sx Class C	0'
5-1/2"	14# K-55	3960'	7-7/8"	350 sx 35/65 Poz/C + 400 sx C	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3639'	

26. Perforation record (interval, size, and number)  
Yeso: 3323', 25', 29', 35', 36', 41', 42', 43', 51', 52', 56', 57', 61', 63', 64', 65', 71', 73', 75', 76', 89', 94', 97', 3401', 08', 09', 25', 27', 33', 94', 99', 3513', 15', (1 spf, 33 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 3323'-3515'  
AMOUNT AND KIND MATERIAL USED: 3500 gals 15% NEFE; 20,000 gals 20% HCL & 30,000 gal 40# linear gel, 15 perf balls & 3000 gal 15% HCL.

**28. PRODUCTION**

Date First Production: 9/2/08

Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping

Well Status (Prod. or Shut-in): Producing

Date of Test: 10/24/08	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 32	Gas - MCF: 97	Water - Bbl: 119	Gas - Oil Ratio: 3031
Flow Tubing Press.	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl: 32	Gas - MCF: 97	Water - Bbl: 119	Oil Gravity - API - (Corr.): 34.18	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By: Jerry Smith

31. List Attachments: Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Mike Pippin* Printed Name: Mike Pippin Title: Petroleum Engineer Date: 10/29/08

E-mail Address: mike@pippinllc.com

**STALEY STATE #7**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1060'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1478'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1788'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3177'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3303'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				

