

10/29/08 DATE IN	SUSPENSE	W Jones ENGINEER	10/30/08 LOGGED IN	DHC TYPE	PKURO830438529 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- ☐ [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- ☐ [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- ☐ [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- ☐ [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- ☒ [A] Working, Royalty or Overriding Royalty Interest Owners
☐ [B] Offset Operators, Leaseholders or Surface Owner
☐ [C] Application is One Which Requires Published Legal Notice
☐ [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
☐ [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
☐ [F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tamra Sessions

Print or Type Name

Tamra Sessions
Signature

Staff Regulatory Technician

Title

10/28/2008

Date

sessitd@conocophillips.com

e-mail Address

RECEIVED
2008 OCT 29 PM 2 34

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP P.O. Box 4289 Farmington, NM 87499
Operator Address

UTE COM 23 Unit G, Sec. 19, 032N, 014W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 17211 API No. 30045292650000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WC BARKER DOME HERMOSA WILDCAT	BARKER DOME ISMAY (G)	BARKER DOME; DESERT CREEK
Pool Code	97582	96354	96353
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6949'-7049' Estimated	8072'-8172' Estimated	8265'-8324'
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule	N/A - 150% Rule	N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	N/A	N/A	Date: Apr 2008 Rates: 1 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Frost TITLE Engineer DATE 10/13/08
TYPE OR PRINT NAME Ryan Frost, Engineer TELEPHONE NO. (505) 326-9700
E-MAIL ADDRESS Ryan.M.Frost@conocophillips.com

Ute Com 23

Unit G, Section 19, T32N, R14W

The Ute Com 23 is a Barker Dome Desert Creek, Ismay and Wildcat Hermosa recompleat. A cased hole neutron log will be run prior to completion to identify the Ismay and Wildcat Hermosa zones. If the Barker Dome Desert Creek, Ismay and Wildcat Hermosa horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Barker Dome Desert Creek, Ismay and Wildcat Hermosa can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Barker Dome Desert Creek, Ismay and Wildcat Hermosa. All documentation will be submitted to the Aztec NMOC office.

Burlington Resources Oil & Gas Company LP
3401 E. 30th St.
P.O. Box 4289
Farmington, NM 87499-4289

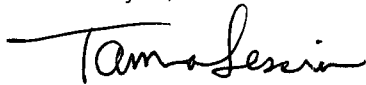
October 20, 2008

Subject well: Ute Com 23

Plans are to add gas pay to the subject well and down hole commingle. Attached is a copy of the Commingling Application. No action is required unless you object. If objecting, send notice to the New Mexico Oil Conservation Division using the Sante Fe address listed on the application within twenty (20) days.

Interest owners have been notified by certified mail on 10/20/08.

Thank you,

A handwritten signature in black ink, appearing to read "Tamra Sessions". The signature is fluid and cursive, with a long horizontal stroke extending to the left.

Tamra Sessions
Staff Regulatory Technician
ConocoPhillips Company
505-326-9834

INTEREST OWNERS: UTE Com 23

MINERALS MANAGEMENT SERVICES
A/C UTE MOUNTAIN TRIBE
P.O. BOX 5810
DENVER, CO 80217

Bureau of Land Management
Ute Mountain Ute Agency
P.O. Box KK
Towaoc, CO 81334

Ute Mountain Ute Indian Tribe
Attention: Tribal Energy Administration
P.O. Box 42
Towaoc, CO 81334

District I
PO Box 1980, Hobbs, NM 88240-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1080 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

"as drilled plat"

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Well Code	Well Name
30-045-29265	96353	Barker Dome Desert Creek
Property Code	Property Name	Well Number
17211	Ute Com.	23
OGRID No.	Operator Name	Elevation
14538	Burlington Resources Oil & Gas Company	6259'

10 Surface Location

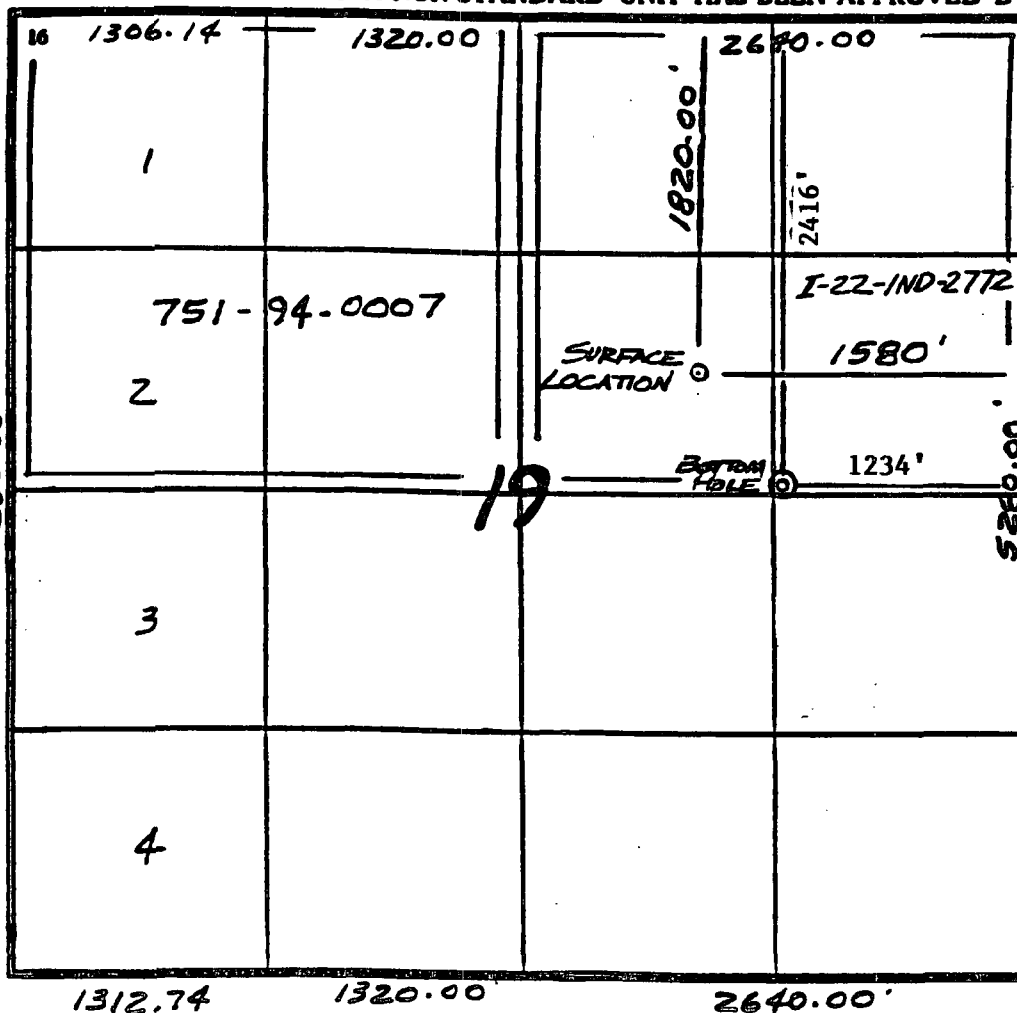
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	32N	14W		1820	North	1580	East	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	32N	14W		2416	North	1234	East	S.J.

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
N-320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tamra Sessions 10/8/08
Signature Date

Tamra Sessions
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8/04/1997

Date of Survey

Signature and Seal of Professional Surveyor:

6857

Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 82971

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29265	2. Pool Code 96354	3. Pool Name BARKER DOME: ISMAY (G)
4. Property Code 17211	5. Property Name UTE COM	6. Well No. 023
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6259

10. Surface Location

UL - Lot G	Section 19	Township 32N	Range 14W	Lot Idn	Feet From 1820	N/S Line N	Feet From 1580	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot G	Section 19	Township 32N	Range 14W	Lot Idn	Feet From 2279	N/S Line N	Feet From 1297	E/W Line E	County SAN JUAN
12. Dedicated Acres 1600.00 acres	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Tamra Sessions</u> Date <u>10/8/08</u> Printed Name Tamra Sessions
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 8/04/1997 Signature and Seal of Professional Surveyor:
	Certificate Number 6857

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 82971

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29265	2. Pool Code 97582	3. Pool Name WC BARKER DOME HERMOSA
4. Property Code 17211	5. Property Name UTE COM	6. Well No. 023
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6259

10. Surface Location

UL - Lot G	Section 19	Township 32N	Range 14W	Lot Idn	Feet From 1820	N/S Line N	Feet From 1580	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

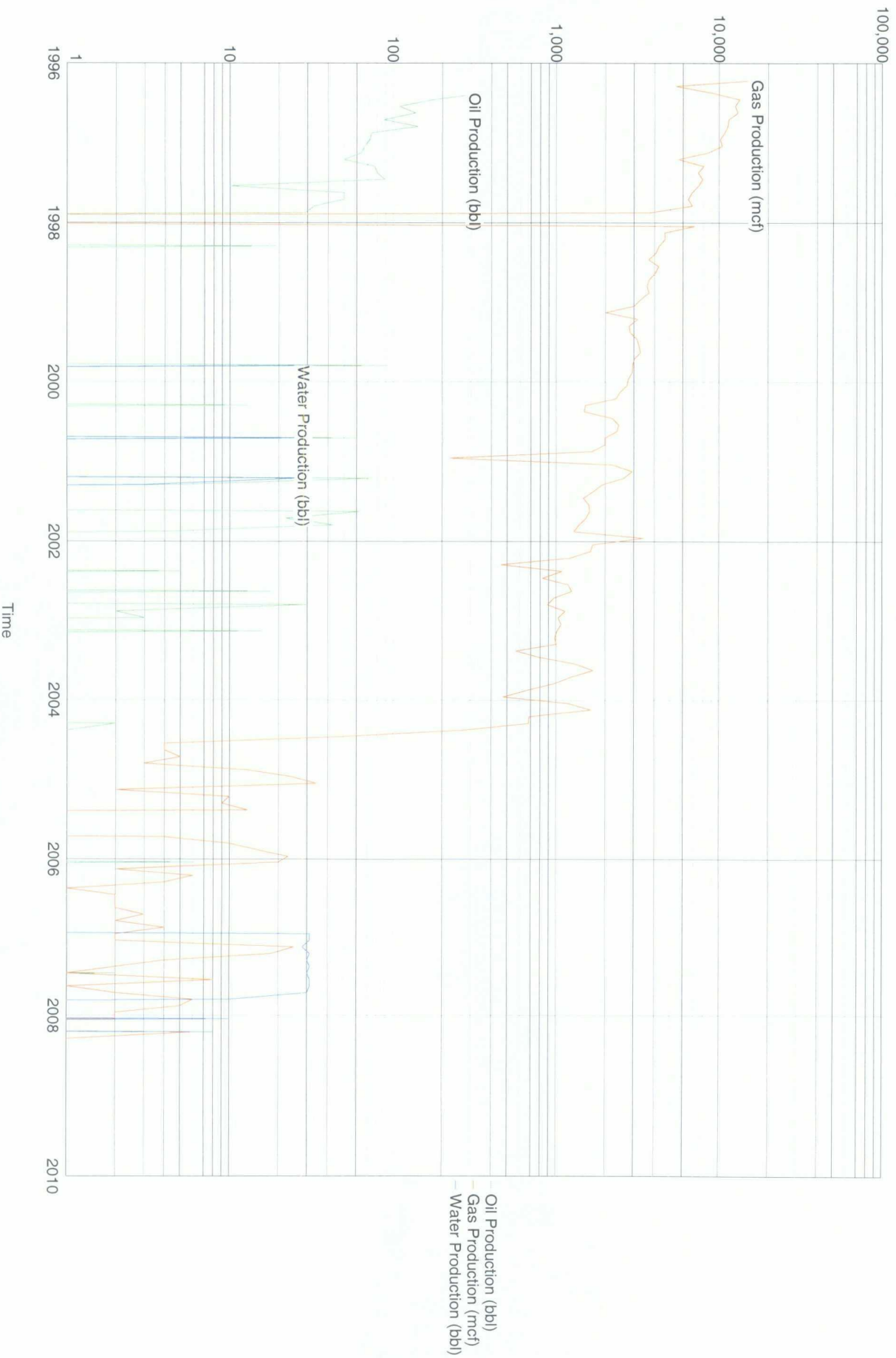
UL - Lot G	Section 19	Township 32N	Range 14W	Lot Idn	Feet From 2075	N/S Line N	Feet From 1372	E/W Line E	County SAN JUAN
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Tamra Sessions</u> /Date <u>10/8/08</u> Tamra Sessions Printed Name
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>8/04/1997</u> Date of Survey Signature and Seal of Professional Surveyor:
	6857 Certificate Number

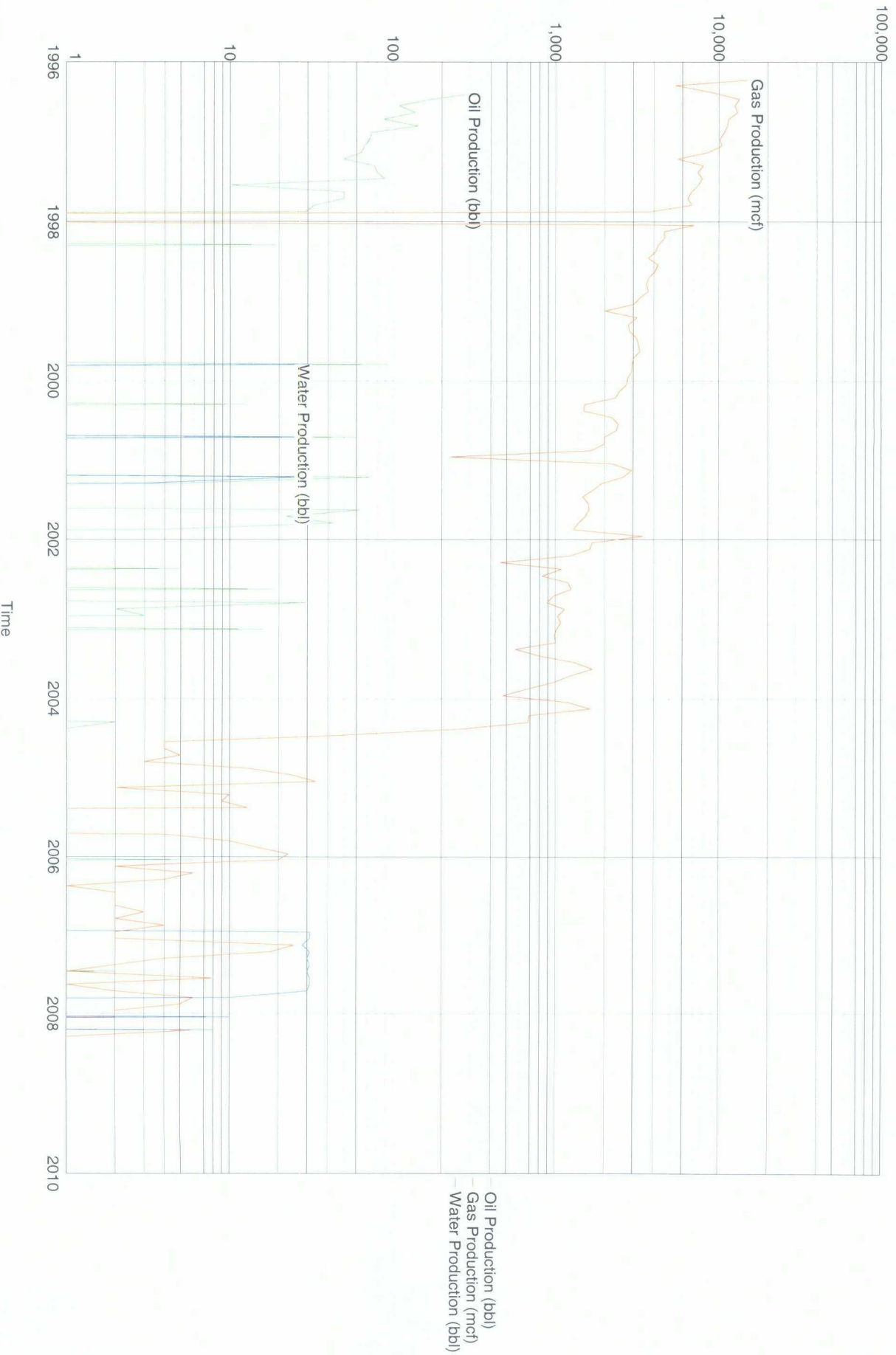
Lease Name: UTE COM
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BARKER DOME
Reservoir: DESERT CREEK
Location: 19 32N 14W SW NE

UTE COM - BARKER DOME



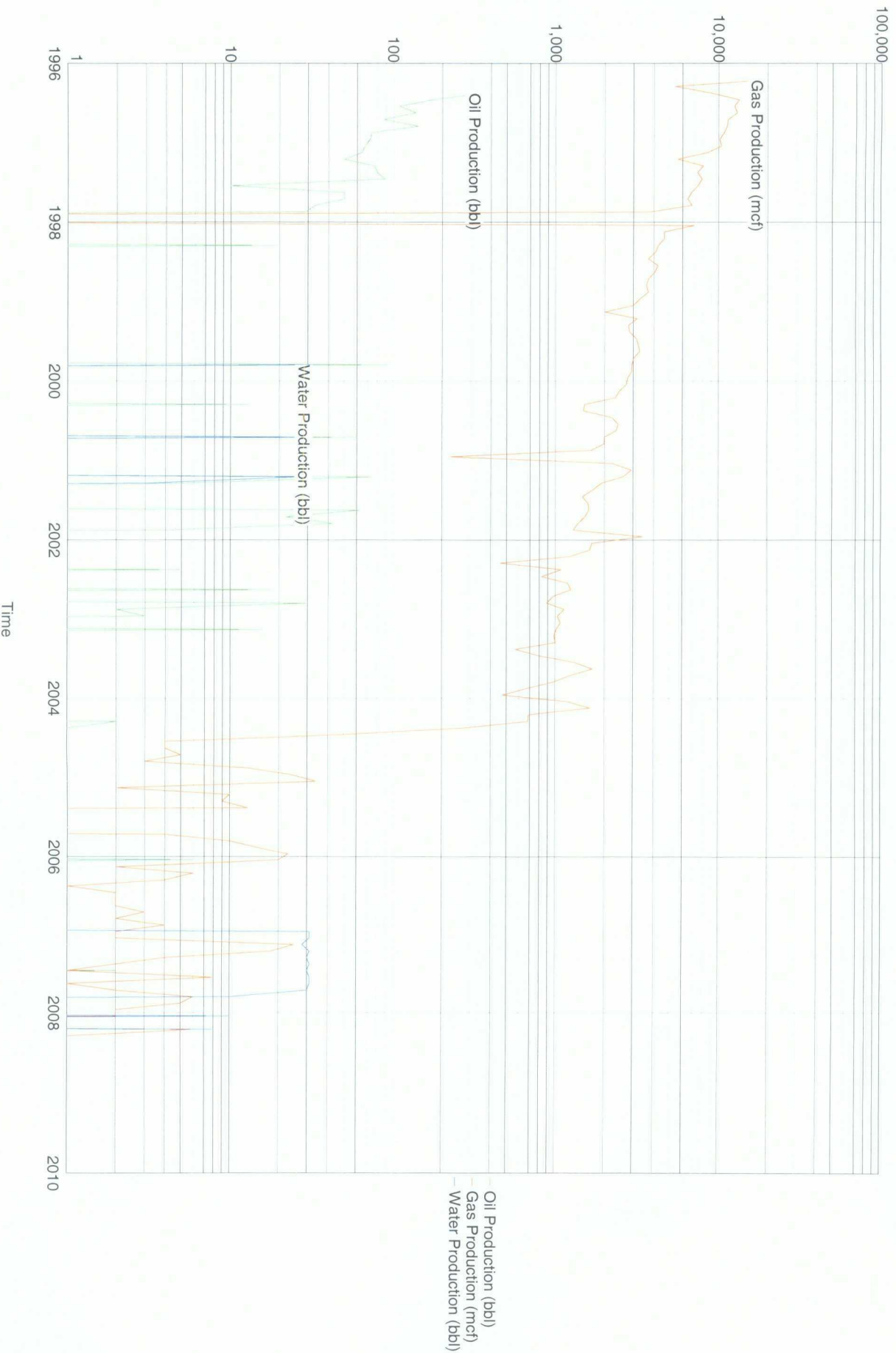
Lease Name: UTE COM
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BARKER DOME
Reservoir: DESERT CREEK
Location: 19 32N 14W SW NE

UTE COM - BARKER DOME



Lease Name: UTE COM
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BARKER DOME
Reservoir: DESERT CREEK
Location: 19 32N 14W SW NE

UTE COM - BARKER DOME



SAN JUAN NM
UTE COM 23
BURLINGTON RESOURCES O&G CO LP
ACTIVE

Detailed Production Report

Lease Name: UTE COM Lease Number: 017211 Operator Name: BURLINGTON RESOURCES O&G State: NEW MEXICO County: SAN JUAN Field: BARKER DOME Sec Twn Rng: 19G 32N 14W Latitude/Longitude: 36.97603 -108.3459 Regulatory #: API: 30045292650000 Production ID: 2300430452926596353 Reservoir Name: DESERT CREEK Prod Zone: DESERT CREEK Prod Zone Code: 404DRCK Basin Name: SAN JUAN BASIN Gas Gatherer: Liquid Gatherer: Status: ACTIVE	Well Number: 23 Cum Oil: 2,242 since MAY 1996 Cum Gas: 358,920 Cum Water: 424 since OCT 1999 First Production Date: MAR 1996 Last Production Date: APR 2008 Spot: SW NE Lat/Long Source: TS Completion Date: NOV 17, 1995 Total Depth: 8720 Upper Perforation: 8265 Lower Perforation: 8324 Gas Gravity: Oil Gravity: Temp Gradient: N Factor: GOR:
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Annual Production	(13 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning
Cum:

1996	1,154	116,262	
1997	599	79,357	
1998	19	50,990	
1999	93	35,180	32
2000	73	23,401	30
2001	211	23,699	30
2002	58	13,386	
2003	16	11,815	
2004	4	4,575	
2005	2	120	
2006	7	50	31
2007	3	76	283
2008	3	9	18
Totals:	2,242	358,920	424

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
MAR 1996	0	19.373				1	28
APR 1996	0	5.400				1	30
MAY 1996	357	9,051		39.45		1	31
JUN 1996	175	13.341		13.12		1	30
JUL 1996	109	12.463		8.75		1	31
AUG 1996	137	12.997		10.55		1	31
SEP 1996	88	11,445		7.69		1	30
OCT 1996	142	11,265		12.61		1	31
NOV 1996	74	10,795		6.86		1	30
DEC 1996	72	10.132		7.11		1	31
Totals: 1996	1,154	116,262					
JAN 1997	67	10.419		6.44		1	31
FEB 1997	64	8.563		7.48		1	28
MAR 1997	50	5.604		8.93		1	31
APR 1997	77	8.054		9.57		1	30
MAY 1997	80	7.426		10.78		1	31
JUN 1997	89	7.907		11.26		1	30
JUL 1997	10	7.484		1.34		1	31
AUG 1997	50	6.813		7.34		1	31
SEP 1997	50	6.461		7.74		1	30
OCT 1997	33	6.860		4.82		1	31
NOV 1997	29	3.766		7.71		1	30
DEC 1997	0	0				0	0
Totals: 1997	599	79,357					
JAN 1998	0	7.049				1	31
FEB 1998	0	4.631				1	28
MAR 1998	0	4.650				1	31
APR 1998	19	4.264		4.46		1	30
MAY 1998	0	4.091				1	31
JUN 1998	0	3.693				1	30
JUL 1998	0	4.245				1	31
AUG 1998	0	4.055				1	31
SEP 1998	0	3.700				1	30
OCT 1998	0	3.620				1	31
NOV 1998	0	3.697				1	30
DEC 1998	0	3.295				1	31
Totals: 1998	19	50,990					
JAN 1999	0	3.017	0			1	31
FEB 1999	0	2.012	0			1	28
MAR 1999	0	3.172	0			1	31
APR 1999	0	2.801	0			1	30
MAY 1999	0	2.842	0			1	31
JUN 1999	0	3.135	0			1	30
JUL 1999	0	3.228	0			1	31
AUG 1999	0	3.294	0			1	31
SEP 1999	0	3.022	0			1	30
OCT 1999	93	2.945	32	31.58	25.60	1	31

NOV 1999	0	2,939	0			1	30
DEC 1999	0	2,773	0			1	31
Totals:							
1999	93	35,180	32				
JAN 2000	0	2,728	0			1	31
FEB 2000	0	2,472	0			1	29
MAR 2000	0	2,332	0			1	31
APR 2000	13	1,509	0	8.62		1	30
MAY 2000	0	1,482	0			1	31
JUN 2000	0	2,220	0			1	30
JUL 2000	0	2,427	0			1	31
AUG 2000	0	2,367	0			1	31
SEP 2000	60	1,993	30	30.11	33.33	1	30
OCT 2000	0	1,092	0			1	31
NOV 2000	0	1,657	0			1	30
DEC 2000	0	222	0			1	31
Totals:							
2000	73	25,401	30				
JAN 2001	0	2,231	0			1	31
FEB 2001	0	2,936	0			1	28
MAR 2001	74	2,602	27	28.44	26.73	1	31
APR 2001	5	1,923	3	2.61	37.50	1	30
MAY 2001	0	1,699				1	31
JUN 2001	0	1,469				1	30
JUL 2001	0	1,593				1	31
AUG 2001	63	1,608		39.18		1	31
SEP 2001	22	1,523		14.45		1	30
OCT 2001	43	1,282		31.12		1	31
NOV 2001	4	1,287		3.11		1	30
DEC 2001		5,446				1	31
Totals:							
2001	211	25,699	30				
JAN 2002	0	1,680				1	31
FEB 2002	0	1,629				1	28
MAR 2002	0	1,221				1	31
APR 2002	0	856				1	30
MAY 2002	5	1,094		4.58		1	31
JUN 2002	0	826				1	30
JUL 2002	0	1,192				1	29
AUG 2002	18	1,251		14.39		1	31
SEP 2002	0	974				1	30
OCT 2002	30	590		33.71		1	31
NOV 2002	2	1,140		1.76		1	30
DEC 2002	3	1,033		2.91		1	31
Totals:							
2002	58	13,386					
JAN 2003	0	1,079				1	31
FEB 2003	16	1,016		15.75		1	28
MAR 2003		988				1	31
APR 2003		1,006				1	30
MAY 2003		566				1	31
JUN 2003		799				1	30
JUL 2003		1,307				1	31

AUG 2003		1,698				1	31
SEP 2003		1,239				1	30
OCT 2003		977				1	31
NOV 2003		668				1	30
DEC 2003		472				1	31
Totals:							
2003	16	11,815					
JAN 2004	0	1,195				1	31
FEB 2004	0	1,644				1	29
MAR 2004	0	686				1	31
APR 2004	2	681		2.94		1	30
MAY 2004	1	268		3.74		1	31
JUN 2004	0	48				1	30
JUL 2004	0	4				1	31
AUG 2004	0	4				1	31
SEP 2004	0	5				1	30
OCT 2004	1	3		333.34		1	31
NOV 2004		13				1	30
DEC 2004		24				1	31
Totals:							
2004	4	4,575					
JAN 2005	1	34		29.42		1	31
FEB 2005	0	2				1	28
MAR 2005	0	10				1	31
APR 2005	0	9				1	30
MAY 2005	0	13				1	31
JUN 2005	0	0				0	0
JUL 2005	0	0				0	0
AUG 2005	1	0				1	0
SEP 2005		4				1	30
OCT 2005		10				1	31
NOV 2005		15				1	30
DEC 2005		25				1	31
Totals:							
2005	2	120					
JAN 2006	6	20	0	300.00		1	31
FEB 2006	0	2	0			1	28
MAR 2006	0	6	0			1	31
APR 2006	0	4	0			1	30
MAY 2006	0	1	0			1	31
JUN 2006	1	2	0	500.00		1	30
JUL 2006		2	0			1	31
AUG 2006		2	0			1	31
SEP 2006		3	0			1	30
OCT 2006		2	0			1	31
NOV 2006		4	0			1	30
DEC 2006		2	31			1	31
Totals:							
2006	7	50	31				
JAN 2007	0	2	31			1	31
FEB 2007	1	25	28	40.00	96.55	1	28
MAR 2007	0	18	31			1	31
APR 2007	0	4	30			1	30

MAY 2007	0	2	31			1	31
JUN 2007	2	1	30	2000.00	93.75	1	30
JUL 2007	0	8	31			1	31
AUG 2007		1	31			1	31
SEP 2007		2	30			1	30
OCT 2007		6	10			1	31
NOV 2007		5				1	30
DEC 2007		2				1	31
Totals:							
2007	3	76	283				
JAN 2008	0	2	10			1	31
FEB 2008	0	0	0			0	0
MAR 2008	3	6	8	500.00	72.73	1	23
APR 2008		1				1	1
Totals:							
2008	3	9	18				

Gas Tests		Total count:								
API	Well	Test	WHSIP	WHFP	BHP	BHP/Z	Water	Cond	Gas	AOF
Number	Number	Date					B/D	B/D	MCFD	MCFD
First Test										
30045292650000	23	19960112	1090						765	