

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Williams Production Company LLC

API# 30-039-29810

ADMINISTRATIVE APPLICATION CHECKLIST

Jicarilla 93#015

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

5963

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

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 2008 OCT 17 AM 11 57

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley
 Print or Type Name

Heather Riley
 Signature

Regulatory Specialist 10/16/08
 Title Date

heather.riley@williams.com
 e-mail Address



P. O. Box 640
Aztec, NM 87410
(505) 634-4222
(505) 634-4205 (fax)
Heather.riley@williams.com

October 16, 2008

Mark E. Fesmire
NEW MEXICO OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505

*Re: Request for Administrative Approval for Non-Standard Mesa Verde Location
Jicarilla 93 #015
API # 30-039-29810
Sec. 33, T27N, R3W
1055' FSL & 280' FEL*

Dear Mr. Fesmire:

Williams Production Co., LLC, is requesting administrative approval to construct the Jicarilla 93 #015 as a stand alone Mesaverde in a non-standard location. Pursuant to Order No. R-10987-A, wells drilled on a GPU shall be located not closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a GPU and not closer than 10 feet to any interior quarter of quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is non-standard to the east by 380 feet.

The surface location for this well was originally picked in a standard location but had to be moved to avoid a large cut which would be visible from the highway. Please see the signed statement at the bottom of this letter from the Jicarilla Oil & Gas Administration.

The offset section, section 34, T27N, R3W is contained in the same lease, therefore Williams Production Company is the offset operator so this non-standard location will not affect any other operators.

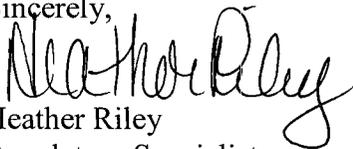
The offset unit's working interest and mineral owners to the east are common with the subject unit and there are no unleased minerals; therefore notice to affected persons is not required.

The spacing unit for the Mesaverde is the east half of the section and there are no other Mesaverde wells in the spacing unit.

Mark E. Fesmire
October 16, 2008
Page 2 of 2

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely,


Heather Riley
Regulatory Specialist

Enc.: 1st page of APD
Plat
Topographic map

I, Ken Scott, state that I am the Director of the Jicarilla Oil & Gas Administration and I confirm that this location was chosen based on topographical constraints. I further waive any objections to this non-standard location.


Ken Scott
Jicarilla Oil & Gas Administration, Director

10-16-08
Dated

Copy: file

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2006 FEB 10 PM 2:50

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

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070 FARMINGTON

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. Jicarilla Apache Contract #93	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation	
2. Name of Operator Williams Production Company, LLC		7. If Unit or CA Agreement, Name and No.	
3a. Address P.O. Box 640 Aztec, NM 87410		8. Lease Name and Well No. Jicarilla 93 #15	
3b. Phone No. (include area code) (505) 634-4208		9. API Well No. 30-039-29810	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1055' FSL & 280' FEL At proposed prod. zone same		10. Field and Pool, or Exploratory Blanco MV	
14. Distance in miles and direction from nearest town or post office* 16 miles NE of Lindrith, NM		11. Sec., T., R., M., or Blk. and Survey or Area Section 33, T27N R3W NMPM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 280'	16. No. of Acres in lease 320	12. County or Parish Rio Arriba	
17. Spacing Unit dedicated to this well 320.0 (E/2)	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1250'	13. State NM	
19. Proposed Depth 6423'	20. BLM/BIA Bond No. on file B001576		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7124' GR	22. Approximate date work will start* June 1, 2005	23. Estimated duration 1 month	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Larry Higgins</i>	Name (Printed/Typed) Larry Higgins	Date 2-10-06
Title Drilling COM		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) AFM	Date 9/14/06
Title	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Williams Production Company, LLC, proposes to drill a vertical well to develop the Blanco Mesa Verde formation at the above described location in accordance with the attached drilling and surface use plans.

The surface is located on Jicarilla Apache Nation Lands.

This location has been archaeologically surveyed by Velarde Energy.

A 3035.6 foot pipeline tie would be required for this location and it is also located on Jicarilla Apache Nation lands.

A new access road 1100 feet in length will be needed to access this well.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED 'GENERAL REQUIREMENTS'.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.8 and 43 CFR 3165.4

OPERATOR

UPLINKUR

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1609 Rio Grande Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-039-29810		Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code	Property Name JICARILLA 93		Well Number 15
OCRID No. 120782	Operator Name WILLIAMS PRODUCTION COMPANY		Elevations 7124

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	27N	3W		1055	SOUTH	280	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres: 320 Ac E/2				Joint or Infill		Consolidation Code		Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

5283.80	33	5288.55	5284.74	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				Signature Printed Name Title and E-mail Address Date
FINAL 1-11-06-204	33	5285.98	1155	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.
				

