

GW – 309

**GENERAL
CORRESPONDENCE**

YEAR(S): 2006 - 2010

Lowe, Leonard, EMNRD

From: Deklau, Ingrid [Ingrid.Deklau@Williams.com]
Sent: Friday, October 17, 2008 3:02 PM
To: Lowe, Leonard, EMNRD
Cc: Bays, David
Subject: GW310, GW309 and GW308 - newspaper affidavits attached
Attachments: Quintana (GW309) Newspaper Affidavit.pdf; N Crandell (GW310) Newspaper affidavit.pdf; Martinez (GW308) Newspaper affidavit.pdf

Leonard –

Attached are the affidavits of publication for public notice on the Quintana Mesa CS, N Crandell CS, and the Martinez Draw CS.

Please let me know if you need more info.

Thanks,

Ingrid

801-583-3107

This inbound email has been scanned by the MessageLabs Email Security System.

AFFIDAVIT OF PUBLICATION

Ad No. 616193 / Quintana

COPY OF PUBLICATION

**STATE OF NEW MEXICO
County of San Juan:**

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in The Daily Times on the following **October 6, 2008**

And the cost of the publication is \$ 381.99

Connie Pruitt

ON 10/06/08 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellen
My Commission Expires 11/05/11

PUBLIC NOTICE	<p>Williams Four Corners, LLC, 188 County Road 4900, Bloomfield, New Mexico 87413, submitted a renewal application in September 2008 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-309 for their Quintana Mesa Compressor Station located in the SE 1/4 SW/4 of Section 32 Township 32 North, Range 5 West in Rio Arriba County, New Mexico. The facility, located approximately 27 miles east of Cedar Hill, provides natural gas compression and conditioning services.</p> <p>The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used lube oil, oily waste water from equipment wash down, and glycol. The quantity of wastewater generated is 100 - 5000 gallons per year per engine. The facility does not discharge to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be in the range of 200-400 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.</p> <p>Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.</p>
ATENCIÓN PÚBLICA	<p>Williams Four Corners, LLC, County Road 4900, Bloomfield, NM 87413, han presentado una aplicación de renovación en septiembre de 2008 a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada planear GW-309 para su Quintana Mesa Compressor Station localizada en el SE 1/4 SW/4 de la Sección 32, Municipio 32 Norte, Rectorren 5 Oeste en Rio Arriba County, New Mexico. La instalación, este de aproximadamente 27 millas localizado de Cedar Hill, proporciona servicios de acondicionamiento y compresión de gas naturales.</p> <p>El plan de descarga se dirige como las caídas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el echar agua condensado/producir de gas natural, el petróleo de lubricación nuevo y usado, echar agua de desecho aceitoso del equipo se lavan abajo y glicol. La cantidad de wastewater generado es 100 - 5000 galones por año por motor. La instalación no descarga para verter a la superficie o subsurface waters. Toda la basura generada será temporarily almacenada en tanques o contenedores equipados con porfirmente almacenada en tanques o contenedores equipados con la contención secundaria. La basura transportó offsite será dispuerto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea estimada en el sitio esté en la variedad de 200-400 pies. El total se disolvió se espera que la concentración de sólidos del agua subterránea de área, esté en la variedad de 200-2,000 partes por millón.</p> <p>Cualquier persona interesada o personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones específica de instalación para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OCD en 1220 Sur San. Francis Drive, Santa Fe, Nuevo México 87505.</p>

AFFIDAVIT OF PUBLICATION

Ad No. 60800

STATE OF NEW MEXICO
County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday October 22, 2008

And the cost of the publication is \$245.37

[Handwritten signature]

ON 10/29/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

[Handwritten signature: Christine Sellers]

My Commission Expires - 11/05/10

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOC/D), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440.

Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the following previously approved discharge plans: these facilities provide metering and compression services to various producers for the gathering of natural gas for treatment and delivery.

(GW-308) the Martinez Draw compressor station, located in the NE 1/4 NW 1/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, approximately 40 miles east of Aztec, New Mexico. Approximately 2000-8000 bbl/year of condensate/produced water, 100-5000 gallons/year/unit of wash/waste water, 500 gallons/year of used solvents and 500-2000 gallons/year/engine are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200-2000 ppm. (GW-309) the Quintana Mesa compressor station, located in the SE 1/4 SW 1/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, approximately 27 miles east of Cedar Hill, New Mexico. Approximately 2000-8000 bbl/year of condensate/produced water, 100-5000 gallons/year/unit of wash/waste water, 500 gallons/year of used solvents and 500-2000 gallons/year/engine are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-400 feet, with a total dissolved solids concentration of approximately 200-2000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-310) the North Grandell compressor station, located in the SW 1/4 NE 1/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, approximately 2 miles northeast of Aztec, New Mexico. Approximately 2000-8000 bbl/year of condensate/produced water, 100-5000 gallons/year/unit of wash/waste water, 500 gallons/year of used solvents and 500-2000 gallons/year/engine are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 20-100 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. If accidental discharges occur immediate recovery/reclamation shall be implemented. Fluids other than clean water and dry chemicals shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOC/D has determined that the application is administratively complete and has prepared a draft permit. The NMOC/D will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOC/D web site http://www.emnrd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOC/D at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOC/D hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informacion sobre esta solicitud en espanol, sirvase comunicarse por favor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 24th day of September 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Mark Esmire, Director

Legal No. 60800, published in The Daily Times, Farmington, New Mexico on Wednesday October 22, 2008.

THE SANTA FE
NEW MEXICAN

Founded 1849

RECEIVED

2008 NOV 6 PM 3 33
NM EMNRD Oil Cons.Div.
Leonard Lowe
1220 S. St. Francis Drive
Santa Fe, NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00271663 ACCOUNT: 00002212
LEGAL NO: 86177 P.O. #: 52100-00000137
305 LINES 1 TIME(S) 265.44
AFFIDAVIT: 7.00
TAX: 21.62
TOTAL: 294.06

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 86177 a copy of which is hereto attached was published in said newspaper 1 day(s) between 10/23/2008 and 10/23/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 23rd day of October, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

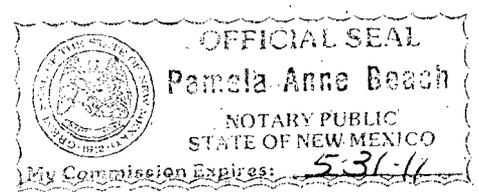
/s/ L. Paquin
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 27th day of October, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011

ok
to Pay
L. Lowe 11.17.08



proximately 200 - 2000 ppm. (GW-309) the Quintana Mesa compressor station, located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMP, Rio Arriba County, approximately 27 miles east of Cedar Hill, New Mexico. Approximately 2000 - 8000 bbl/year of condensate/produced water, 100-5000 gallons/year/unit of wash/waste water, 500 gallons/year of

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1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of September 2008.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L
Mark Fesmire,
Director
Legal No. 86177
Pub. Oct. 23, 2008