

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Plains Pipeline, LP	Contact	Daniel Bryant
Address	P.O. Box 3119 - Midland, Tx 79702	Telephone No.	(432) 557-5865
Facility Name	DCP Plant to Lea Station 6"	Facility Type	Pipeline
Surface Owner	NM SLO	Mineral Owner	
		Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	30	20S	37E					Lea

Latitude N 32.542461° Longitude W 103.288617°

WTR 100'

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	10 bbls	Volume Recovered	0 bbls
Source of Release	6" steel pipeline	Date and Hour of Occurrence	10/8/2008	Date and Hour of Discovery	10/8/2008 15:00
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson		
By Whom?	Daniel Bryant	Date and Hour	10/9/2008 08:20		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	260 bbls		

OCT 16 2008

HOBBS UCD

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Internal corrosion of a 6" pipeline caused a release of crude oil. Clamp was installed on the pipeline to mitigate the release. Throughput on the line is 660 bbls per day. Operating pressure of the pipeline is 45 psi. Depth of the pipeline at the release location is approximately 3' bgs. H2S content of the crude is less than 10 ppm. The gravity of the crude is 65.

Describe Area Affected and Cleanup Action Taken.*

Impacted area measured an average of 30' X 95'. Area will be remediated per applicable guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Daniel Bryant</i>	OIL CONSERVATION DIVISION	
Printed Name: Daniel Bryant	<i>L. Johnson</i> Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title: Environmental R/C Specialist	Approval Date: 10.16.08	Expiration Date: 12.16.08
E-mail Address: dmbryant@paalp.com	Conditions of Approval:	
Date: 10/16/08 Phone: (432) 557-5865	Submitted Final C-141 w/ Documentation by	
		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

IRP-1971

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