District I

Form C-107A Revised May 15, 2000

District II

811 South First Street, Artesia, NM 88210

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE X Single Well Establish Pre-Approved Pools **EXISTING WELLBORE** XYes No

Devon Energy Production Company, I	"P	20 N. Broadway, Suite 1500, Oklaho	oma City, OK 73102
Operator		Address	
Tresnor Mitchell 30 Federal	2	F, 30-T23S-R32E	Lea, NM
Lease	Well No.	Unit Letter-Section-Township-Range	County
OGRID No.6137 Property Co	de30886 API No.30-	025-32754 Lease Type: XFederalS	tateFee

DATA ELEMENT	. UP:	PER ZONE	INTERME	DIATE ZONE	LC	WER ZONE
Pool Name	W. Trist	te Draw (Delaware)			S. Sand	Dune (Bone Spring)
Pool Name		59945		···		53805
Pool Code		3,7,10				02000
	7	7236' - 7258'				8602' - 8622'
Fop and Bottom of Pay Section Perforated or Open-Hole Interval)						
		Artificial Lift				Artificial Lift
Method of Production (Flowing or Artificial Lift)						
Bottomhole Pressure Note: Pressure data will not be required if the		600				1000
bottom perforation in the lower zone is within 150%						
of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)		42				41
Producing, Shut-In or New Zone		Producing				Below a RBP
Date and Oil/Gas/Water Rates						
of Last Production. (Note: For new zones with no production history,	Date:12/20	0/0.2	Date:		Date:Mar	ch 1997
applicant shall be required to attach production	l					
estimates and supporting data.)	Rates:2 BO	O, 24 MCF, 12 BW	Rates:		Rates:111	30, 88 MCF, 1 BV
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil	Gas	Oil	Gas
than current or past production, supporting data or explanation will be required.)	15%	20 %	%	%	85%	80 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> No Yes No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u> No
Will commingling decrease the value of production?	Yes No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes No
NMOCD Reference Case No. applicable to this well:	,
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.	

PRE-APPROVED POOLS

 $If application is to establish \ Pre-Approved \ Pools, the following \ additional \ information \ will \ be \ required:$

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

	ledge and belief.
--	-------------------

TITLE Operations Engineer Advisor DATE January 30, 2003

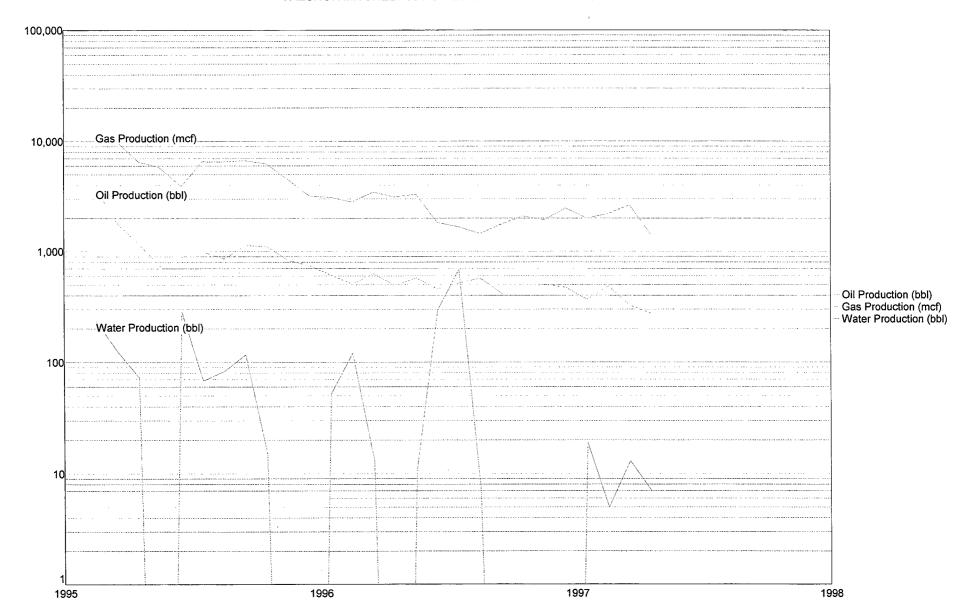
TYPE OR PRINT NAMEJim BlountTELEPHONE NO. (405)228-4303

Lease Name: TRESNOR MITCHELL 30 FEDERAL

County, State: LEA, NM
Operator: SANTA FE ENERGY RESOURCES INCORPORAT
Field: SAND DUNES SOUTH

Field: SAND DUNES SOUTH Reservoir: BONE SPRING Location: 30 23S 32E SE NW

TRESNOR MITCHELL 30 FEDERAL - SAND DUNES SOUTH

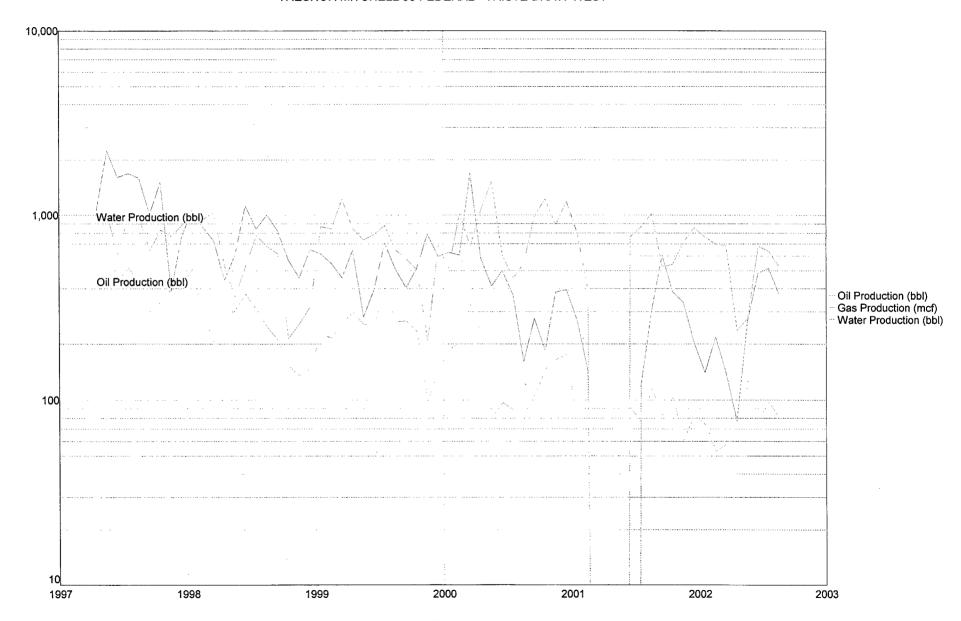


Lease Name: TRESNOR MITCHELL 30 FEDERAL

County, State: LEA, NM
Operator: DEVON SFS OPERATING INCORPORATED
Field: TRISTE DRAW WEST

Reservoir: DELAWARE Location: 30 23S 32E SE NW

TRESNOR MITCHELL 30 FEDERAL - TRISTE DRAW WEST



Tresnor Mitchell "30" Fed #2 Present Sec 30, T23S, R32E Lea County, NM KB: 16.7' GL: 3611' 13 3/8" 48# H-40 @ 653' cmtd w/625 sx Cl C to surf 8 5/8" 32# K-55 @ 4454' cmtd w/1500 sx PLS C to surf TOC @ 5200' 2 7/8" J-55 tbg @ 7300' Perfs: 7236-58' (Delaware) RBP @ 8500' Perfs: 8602-22' (Bone Spring) 5 1/2" 15.5# & 17# K-55 & N-80 @ 8774' JSB 1/30/03 cmtd w/930 sx PSL + Cl H TD: 8775' PBTD: 8751'

Proposed

KB: 16.7' GL: 3611' Tresnor Mitchell "30" Fed #2 Sec 30, T23S, R32E Lea County, NM

313 3/8" 48# H-40 @ 653' cmtd w/625 sx CI C to surf

8 5/8" 32# K-55 @ 4454' cmtd w/1500 sx PLS C to surf

2 7/8" J-55 tbg @ 8653'

2 1/2" x 1 1/2" x 22' pump w/6-1", 159-3/4" 93-7/8", & 88-1" Gr. D rods

Perfs: 7236-58' (Delaware)

Perfs: 8602-22' (Bone Spring)

5 1/2" 15.5# & 17# K-55 & N-80 @ 8774' cmtd w/930 sx PSL + Cl H

TOC @ 5200'

JSB 1/30/03

TD: 8775' PBTD: 8751' District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artosia, NM 88211-0719 District III 1000 Rio Brazos Rd., Asteo, NM 87410 District IV PO Box 2068, Santa Fe, NM 87504-2088

40

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

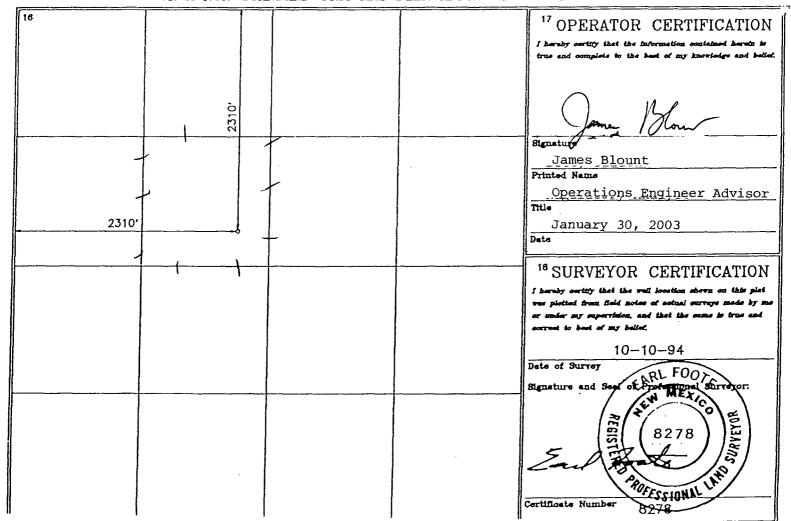
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹A¹	Pl Number			² Pool Ce	ode	³ Pool Name					
30-025	-32754			59945		W TRISTE DRAW (DELAWARE)					
⁴ Property Code ⁶ Pr					⁶ Property	Name			41	fell Number	
30886			•	TRES	NOR MITCHEL	L "30" FEDERA	L .		2		
⁷ OGRID	No.	Operator Name						* Elevation			
6137		D	EVON EN	NERGY PI	RODUCTION CO	ON COMPANY, LP 361					
				1	Surface l	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/Yes	t line	County	
F	30	23-S	32-E		2310	NORTH	2310	WES	т	LEA	
	11 Bottom Hole Location If Different From Surface										
UL or lot no	Section	Township	Renge	Lot Idn	Foot from the	North/South line	Feet from the	East/You	t line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

13 Joint or Infili 14 Consolidation Code 13 Order No.



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artosia, NM 88211-0719
District III
1000 Rio Brazos Rd., Axteo, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Form C-102
Revised February 21, 1994
Instructions on back
ubmit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	³ Pool Name	
30-025-32754	53805	S SAND DUNE (BONE SPRING)	
Property Code	⁶ Pr	roperty Name	Well Number
30886	TRESNOR MIT	2	
OGRID No.	4 Oi	perator Name	g Elevation
6137	DEVON ENERGY PRODUCTION	3611	

¹⁰Surface Location

- 1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
	F	30	23-S	32-E		2310	NORTH	2310	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
	:								
12 Dedicated Acres	Joint o	or Infill 14 C	consolidatio	n Code 15 C	rder No.			•	
40						•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			·	
16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				true and compare to the past of the superings and a
	2310			James How
	 		 	Signature
	.	+		_James_Blount
				Printed Name
}	T			Operations Engineer Advisor
	1,			Title
2310'	1	十		January 30, 2003
2010	 -ŏ			Date
	1			DECO
		ļ		18 SURVEYOR CERTIFICATION
	'			11
				I hereby certify that the well location shown on this plat
				was plotted from field notes of sotual surveys made by me or under my supervision, and that the same is true and
				correct to best of my ballet.
				10 10 01
				10-10-94
				Date of Survey
				Signature and See ok Protegraphel Surveyor.
,			-	Bignature and See of Protestional Surveyor.
				REGISTION AND AND AND AND AND AND AND AND AND AN
				REGIS (8278)
·				- 1 to 1/8/
				2 15/
}				The last of the la
J			i i	Certificate Number 8278
'				

i.S	State	現役8 U.S.	510.7	·	υ.s. \ \	U.S.
Isanta Fe Ener.	(Morethon, et al.)	Union	Mitchell Ener. 05	Texaco Hay		Strata Prod
85926 400 98	040441 Berjay- 7.6 16 5400	H8P 22080	Myco Bifey-Fed. appl			45535
0	Beron Fed.	12	(Shorbro Oil)	Co Energy Cent 72 25%	Strata Prod 9 Arganga: 10 6363 PA 117 9	10
Sonta Fe Ener. Mitchell Ener. etal, 1/2 etal, 1/2 17046 Deven	berger Fed.		9 1 95	17 9 1 96	McBee Oil © Z	2
177048 Devon 65 80 Brer HBP 0405444	"Barclay-Fed." 🛞	υ. \$.	Santo Fe Enet. Myco 86151 6 Bue onn U.S. Figer	Tomcaf- 210 eg Fed.	U.S.	5tgg) 78≸6 ∪. S.
ner.	Devon Ener:	Devon Enec, S/R	18848 Fred	HAP Lillie Yotes	Penwell Ener CoEnergy Cent, 72 25 90	Strata Prod.,
44	4 · 1 · 74 0533177	(Mergipon) d ^{.8} o ^{(A} 040444:	INTURAL P NOCO	reasona	4 · 1 · 99 V-4340	Penwell Ener
5	HBC	13 P145	18	T015500 P017435 C.8.5.15	16	Penwell Ener Coency Lent 70.75% 9.1. 2005 95642 23200 15 Trigg
	(Marathon) Tex Amer.) (Marathon) Tex Amer.) (Marathon) Todd-Fed. (All Devon Ener. Todd-Fed. (All Sill Dev.	11-K 010 9-1 Devon 9-1 14-N Ener. 9262	(Amoco) Frescontel/2 to ISSOO	07041	, ⊚,	95642 23222 Trigg Penwell 2 (onl) 12
'-Fed"	6.7 Mil. TD 16,850 "Todd-Fed." 02.9	05 331 77 15 0 15 0 10 10 12 15 15	U.S. Chard Edd"	240 <u>00</u>	Penwell Tament 23	32 _{us}
S.	U. S.	U.S	Harvard	U.S.		C d sowall \
10N 44	0 0 Devon Ener. 0405444	12 Signest) Devon Ener.	Texaco 4 to Bn. Spra Base (Amoco,DR)	to Bri Spra Base Santa Fe En, etal Amoco, DVR 4 · 1 · 36 HBP 86:53 0559539 14052	1 (3 (3 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4	Strata PAd.
υn	(Tex.Amer.) 174 064 (Meyr. Disc.) 23 Pag (19 15,120 12 14 14 16	7_1 P25 P57	و السعدية	7-20 1. 0 1 Tomcat-Fed.	9 6615 3 6 COTTESTS (S) (S) (148) 7 (17) 15 (436 ºº
2	(3 Morr Disc.) 23 Pisz 70 15,120 12 K (PIB) 2 7285 P61		وإ ارست	20 Kirklin	Tomcof Fed. 21	Penwell Ener 22 Co Emergy Cent, 77 25 %
SAND	1.21.11.11.11.11.11.11.11.11.11.11.11.11	FA72 F334 P146 0. Amax 24"Fed." "Tadd. Fad."	Jomes - Fed."	Santa Notes Art.)	``@	CoEmray Cont. 77 25% Bortis Bortis Avion
S .	"Todd II-N PIIT Fed P40 PIB7	ell 15:0 Pi40 •10 U.S. P295	"SDE-Fed" FAOO 1 Tresnor- Illus 3 J 5 Mitchell 1836 1 30 Fed.	Santa Heres Het Fe Ener. 9 93 9-1-205 141 95243 1243 27089 7283	u.s	U _s s.
thon)	(Marathan) (Morathan)	Devon Devon En. Devon Ener.	(Mobil) Fad October 1415 (Mobil) Fad October 1415 (Mobil) Fad October 1415 (Mobil) Fad October 15 1450 (Mobil)	Harvard Pet to Bn. Sprg Base Amoco, D/R	Yates Per etal 1 Apy 1.	Meridian, 17 Centinental HBP
:20 Ener, 'sil.Dev,	Tex Agree 2 1000 - For	0405444 0544986 58 57 67 Shelly 10 1506 BH	Authoritan Authoritan	HBP 3559539 (Amoca)	77063(514te) 9-1-95 (81504) 52725 (877) 62725 (874) 627	063228
7	10 Deyon 26 Tory Apper)	1/A243 Tex.Amer 25 Todd-Fed.	7 06927 7 190 30 (mg)	29+	#106400 (0440 # 91) HT 10050 P16 & B	27
0 ^{10.} J	Devon Ener, po 10 Polyling 10 to base of 300 Polyling 10 Sil. Devon Ener, po 11 Polyling 10 Sil. Dev	12:L 41:K 10:J	O THE STATE OF THE	Benand Pat.	2APU	TRIST
"Todd-Fed." U.S.	7 F193 e ⁹ Todd-Fed." 14 eU.\$ e ¹⁵ ⁶ P75	19:M 14:N 15:0 15:P • P190 • 0 0	Tresnog ford U.S. Little Jock Fed	(moco feet)		Mendion Oil 3-1 95
-7//	6 5000 7545 0 10	• 2-0 Devon Ener. • 15 8	ZIL 7		U.S. Yates Burlington	Burlington
P090 #309 Fed Prod ner. 43744	19199	K 962 (Tex. Amer.) 3E Todd 36 57. 6-F Mert. Disc.	POT F355 TEXACO POM TARE POTINGS	L Dreyfus Hat ma Gos vz et al Gos vz e	Pet., etal 9.1.95 9 1.33 62225 17063	O5 F44 Honsomer 62225
P238 SantaFe 2 A Ener F307 A Sterling	8 (9.9 Mil) 20 F284 PZ00 TD 15377 35 P154	4L ~ 36	F3.	Sonte fe Ener Te Hard	(Moragone, 62225 Moragone, 70 2215 Moragone, 70 2215 Moragone, 70 2215 Moragone, 70 2215 Moragone, 70 2215 Moragone, 62225 Moragone, 62225 Mora
7 7 7 7 7	NP/98950 Br.Comy Disc. P353 II F 188	e P201 C PMIIIac Pauls y- Harrison: St TD 4528 DIAIO: 20 58	(MO) B / 9. (MO)	32	33 +	34 TI
Dunes-Fed	"Cal-Mon"	DIAIO-20 58 ● 3 M) ● 14 N "Toold 36 St." ◆ 1 P138 U.S.(S)	Twa 7 0010 6 61		W, W	i Diagnond
5. 000 2 40 03 A	U.S	State [FOT U.S. SOE-Fed	State M1 U S 15: Masa Appais, 133 am 13811111	HALL THAT THEF THEE	Diamond Fed "U 5 2742 Fe
Prisi Pet., et al 86045	(Devon Ener.) Suddonca TCXQCO K-5018 To15220 T	Sanat 2 /cul & Satol-Fed. L	10 Sonto Februario (L Dreufus Tross (National)	Burlington 17-1-197 Burlington 14-15-95 90812	Burlington • 50304 ²⁰⁰³	Burlington 6 - 1 - 2005
PZ79 4	(Skelly) (P78)	Sonat P99 69369 Sonat So	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	State 6500 of		195 65
€-ALY 5 PIGB PI49	(Skella) P75 2 (Skell	(Tex Ameritad) Haddi (Todd Fed.) Sonot (10455) (10431) 74) Sonot (104115 etal.)	Standar Enger 6 (Grown) 2 Santar Enger 6 Organi 6 Organi 6 Organi 6 Organi 6 Organi 6 Organi	(S) "Nofto-Fed" L Dreyfus Nat Gus	4	Cocti
_8		riodoffed Sonot So	FITE VECTOR	³ 89174 	Max Wilson Guir Feo. 104 985	Beorden
P168 296	Gulf mes 1 Highward red Todd-St." State 1083654	(U.S. Primero Oper:	verde Fed." U.S.		U. 1 2.U	. U.S.
Sonat Expl.	Sonat 29234 - Or Sonat 19010 - Swa Fed.	Frimero Oper Off Amilia Monsanta, 19 Off Amilia Monsanta, 19 Service Harris Janoro Press Service Sonar Res A. A. La Toble Dellow 9500 C. 9-14-97 Press C. 9-14-97 Press Dreyfus Nat. Gas 15 - Coquino Res 801 - 16 Del Disc.	7 Sonto Fe Ener. +2 F35 02 68084 Meridian 10 9900	⊕ Burlington 55963	Burlington Burlington 7 1 93 6 1 7004 55963 93212	Burlington 6 1 7004 93212
29234 1300 ²	Sos fed Sonat Expl. 2F	werelfed Sonat Fed 1015010 Sonat Fed 1015010 Sonat Fed 1015010 Expl. 1/4 0 9150 C.9-14-87 Della Popularia	16 9900	Burlington 55963 HBC Mrc Idian Mrz Jack Tonk - Fed. 10840 12 1867699 Mari San - B	115 22	115 <u>99</u> Gul
,	Enron Santa Fe Ener, Merit Ener.	Dreyfus Hat. Gas S - Coquing El Poso Fee	Burlington	Sie Son Our N	9	10 0 Che
"Lotos-Fad."		Bon S		9 93 20812 Waffe-Fed	1	4 1/5 4
SAMA	DUNEŞ, 50∢_	Bran Dil Bran - Bettis- TB 1794 U.S.	Mesaverde- Fed:"	65 <u>∞</u> U, J.	2.0	US MUS MY US MI Snow S McCarlly McCarthy Cat Co
40nsanta, etal HBP	Monsanto,etal HBP	Monsanto, etal HBP	45 14.4 /l Millennium Ener.	1	Yates Per 600 a	Gulf Phillips
30070	30070	30070	5:1:67	Millennium Ener. HBP	eral (000/4 x 1/20 11 27 1	Michigania Michigania
		13	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			U.S.M.I. L.D. Bearden
	Santa Fe Ener. 9 · 1 · 97 29180	Santa Fe Ener 9 · 1 · 97 69180	burlington © Burlington	Burlington It - I = 26	16 24	32 15 "Fed." - Honog.
	R LAKE, E.	· u.s.	15 HA 7 66925	66925	Store, M.I	Exxon 3-1-12 22-23-4 B Gorne 01988
7 OH)	Yores Pet., et al	(J Yates) Yates Ret , etal 37.5% _5	2.U	U.S.	J. G D	KGS 128 12 V.S

SECTION 30, TOWNSHIP 23 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY, **NEW MEXICO** TRESNOR MITCHELL "30" 89'45' W 513.0' FEDERAL NO. 2 S 89'45' W 2510.0' 30 00'22' USA LAND EXISTING ROAD TO TRESNOR MITCHELL "30" FEDERAL NO. 1 EXISTING ROAD

CENTERLINE DESCRIPTION OF AN EXISTING AND PROPOSED ROAD:

BEGINNING at a Tee intersection of an existing road, serving Tresnor Mitchell "30" Federal Well No. 1, from which point the southwest corner of Section 30, T-23-S, R-32-E, N.M.P.M. Lea County, New Mexico bears S 58°36'W, 3551.3 feet;

THENCE N 00°22'W, with the centerline of an existing road, 934.0 feet to a bend;

8278

PROFESSIONAL

THENCE S 89°45'W, with the centerline of proposed road 513.0 feet to the southeast corner of 400 x 400 well site for the end of this road from which point the southwest corner of Section 30 bears S 89°45'W, 2510.0 feet and South, 2769.2 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

Earl Tosto

Earl Foote Registered Professional Surveyor New Mexico Certificate No. 8278

EXISTING ROAD TO TRESNOR MITCHELL '30' FEDERAL NO. 2

ENRON OIL AND GAS COMPANY

Existing and Proposed Road in Section 30, T-23-S, R-32-E, N.M.P.M. Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS	MIDLAND, TEXAS			
Survey Date: 10-10-94	Date: 10-13-94	Scale: 1" = 1000'		
WTC No. 43882	Drawn By: MEB	Sheet 1 of 1		

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM141576. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth	er	<u></u> .	<u> </u>		8. Well Name and TRESNOR MI		
2. Name of Operator DEVON ENERGY PRODUCT		KAREN COTT E-Mail: karen.co			9. API Well No. 30-025-32754		
3a. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102	2-8260	3b. Phone No. Ph: 405.228 Fx: 405.552.)	10. Field and Pool W TRISTE D	, or Exploratory PRAW DELAWARE	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	1)		<u></u> :	11. County or Pari	sh, and State	
Sec 30 T23S R32E SENW 23	10FNL 2310FWL				LEA COUNT	Y, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	Water Shut-Off	
	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon			
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal		
determined that the site is ready for fi Devon Energy Production Cor downhole commingle the exist existing (53805) S Sand Dune value of the total remaining pn Form 3160-5 has been sent to Current and proposed wellbors supporting data	mpany, L.P. is applying w ting (59945) W. Triste Dra (Bone Spring) perfs (866 oduction. Ownership in to the Bureau of Land Mar e schematics are attache	aw (Delaware) 02-8622). The the zones is ide nagement notify	perfs 7236- 72 commingling ventical. A Sund ying them of thi	58 and with vill not reduc Iry Notice is application	the e the		
The state of the s	Electronic Submission a For DEVON ENER	#18134 verified RGY PRODUCTI	by the BLM We ON CO. LP, ser	ll Information nt to the Hobb	System os		
Name (Printed/Typed) KAREN C	ОТТОМ	Title ENGIN	EERING TE	CHNICIAN			
Signature (Electronic Submission) Date 01/31/2003							
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the second conduction of the	uitable title to those rights in the	e subject lease	Title Office	1. (16.1)	Dat		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per s to any matter wit	son knowingly and hin its jurisdiction	i willfully to ma	ike to any departmen	t or agency of the United	