

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Plains Pipeline, LP	Contact	Jason Henry
Address	2530 Hwy 214 - Denver City, Tx 79323	Telephone No.	(575) 441-1099
Facility Name	Hugh Gathering Eubanks Discharge 4"	Facility Type	Pipeline

Surface Owner	Charlie Bettis	Mineral Owner		Lease No.	
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**LOCATION OF RELEASE**

API # 30.025.34804.00.00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	22	21S	37E					Lea

Latitude N 32.46682° Longitude W 103.14531°

**NATURE OF RELEASE**

Type of Release	Crude Oil	Volume of Release	1940 bbls	Volume Recovered	1280 bbls
Source of Release	4" steel pipeline	Date and Hour of Occurrence	11/23/2008	Date and Hour of Discovery	11/23/2008 08:00
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson		
By Whom?	Daniel Bryant	Date and Hour	11/24/2008 08:00	<b>RECEIVED</b>	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	DEC 04 2008		

If a Watercourse was Impacted, Describe Fully.\*

**HOBBS 10/18/11**

Describe Cause of Problem and Remedial Action Taken.\*

Thermal expansion behind a stuck brush pig caused a 4" pipeline to rupture along the pipe seam at a corroded soil air interface releasing crude oil. Pipeline was replaced on 11/24/2008. Throughput on the line is approximately 1774 bbls per day. Operating pressure of the pipeline is 90 psi. The pipeline was above ground at the release location. H2S content of the crude is less than 10 ppm. The gravity of the crude is 38.5.

Describe Area Affected and Cleanup Action Taken.\*

Released crude oil collected in two low-lying areas impacting an area which measured approximately 500' X 300'. Impacted area will be remediated per applicable guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Jason Henry</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Jason Henry	Approved by District Supervisor:	<i>L. Johnson</i> ENVIRONMENTAL ENGINEER
Title:	Remediation Coordinator	Approval Date:	12-4-08
E-mail Address:	jhenry@paalp.com	Expiration Date:	2-4-09
Date:	12-04-2008	Conditions of Approval:	Attached <input type="checkbox"/> <b>SUBMIT FINAL 34</b>
Phone:	(575) 441-1099		<b>IRP# 2012</b>

\* Attach Additional Sheets If Necessary

FGRL 0834461916