

GW – 182

**GENERAL
CORRESPONDENCE**

YEAR(S): 2009 - 2013

AFFIDAVIT OF PUBLICATION

COPY OF PUBLICATION

Ad No.626012 / Navajo Compressor

**STATE OF NEW MEXICO
County of San Juan:**

CONNIE PRUITT, being duly sworn sa
That she is the ADVERTISING DIRECTOR
THE DAILY TIMES, a daily newspaper
general circulation published in English
Farmington, said county and state, and
the hereto attached Legal Notice
published in a regular and entire issue of
said DAILY TIMES, a daily newspaper
qualified for the purpose within the meanin
Chapter 167 of the 1937 Session Laws of
State of New Mexico for publication
appeared in The Daily Times on the follow
November 10, 2008

And the cost of the publication is \$ 336

Connie Pruitt

ON 11/10/08 CONNIE PRUITT
appeared before me, whom I know person
to be the person who signed the ab
document.

Christine Sellers
My Commission Expires 11/05/11

ATENCIÓN PÚBLICA

Williams Four Corners, LLC, County Road 4900, Bloomfield, NM 87413, han presentado una aplicación de renovación en octubre de 2008 a la New Mexico Energy Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada planear GW-182 para su Navajo Compressor Station localizada en el NE/4, NE/4 de la Sección 2, Municipio 30 Norte, Recorren 8 Oeste en San Juan County, New Mexico. La instalación, este de aproximadamente 20 millas localizado de Aztec, proporciona servicios de acondicionamiento y compresión de gas naturales.

El plan de descarga se dirige como las cédas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el echar agua, condensado/producto de gas natural, el petróleo de lubricación nuevo y usado, echar agua, desecho aceitoso del equipo se lavan abajo, y glicol. La cantidad de wastewater generado es 100 - 5000 galones por año por motor. La instalación no descarga para revesitr o subvertir los ecosistemas de agua. Toda la basura generada será temporalmente almacenada en tanques o contenedores equipados con la contención y fundaria. La basura transporto off-site será dispuesto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea sea estimada en el sitio esté en la variedad de 100-400 pies. El nivel se disolvio se espera que la concentración de sólidos del agua subterránea de área esté en la variedad de 200-2,000 partes por millón.

Cualquier persona interesada en las personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones especificas de instalaciones para futuros avisos por ponesse en contacto con Leonard Lowe en el Nuevo Mexico OCD en 1220 Surf San. Francisco Drive, Santa Fe, Nuevo Mexico 87505. Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés en cuanto a la renovación y creará una lista de direcciones especifica de instalación para personas que desean

PUBLIC NOTICE

Williams Four Corners, LLC, County Road 4900, Bloomfield, New Mexico 87413, submitted a renewal application in October 2008 to the New Mexico Energy Minerals and Natural Resources Department, Oil Conservation Division for the previously approved, discharge plan GW-182 for its Navajo Compressor Station located in the NE/4, NE/4 of Section 2, Township 30 North, Range 8 West in San Juan County, New Mexico. The facility, located approximately 20 miles east of Aztec, provides natural gas compression and conditioning services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/propane, oil, oily waste water from equipment wash down, and wastewater generated by the engine. The facility does not discharge to surface or subsurface waters. All wastes generated will be temporarily stored in secondary containment. Wastes generated at a facility permitted by the federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be in the range of 100-400 feet. The total dissolved solids concentration of area groundwater is expected to be in the range of 200-2,000 parts per million.

Any interested person who wish to receive future facility-specific mailing list comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South San Francisco Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future

AFFIDAVIT OF PUBLICATION

Ad No. 60967

STATE OF NEW MEXICO
County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, December 10, 2008

And the cost of the publication is \$240.58

ON 12/18/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Christine Sellers
My Commission Expires 11/05/11

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC) the following discharge permit application has been submitted to the Director of the New Mexico Oil Conservation Division (NMOC) 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440

Mr. David Bois, Environmental Specialist, 1881 County Road 4900, Bloomfield N.M. 87413 has submitted renewal applications for the previously approved discharge plan for their:

(GW-047) Lybrook Gas Processing Plant, located in the NE/4 NW/4 of Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County. The facility is located approximately 50 miles south east of Bloomfield N.M. on Highway 550 in the community of Lybrook. The facility is a natural gas conditioning and cryogenic plant. It extracts ethane and higher hydrocarbon gases from natural gas. Approximately 1.15 million gallons/year of waste water, 500 - 2000 gal/year of used oil and 250 - 500 gal/year of condensate are generated and stored on site. The processed waste and storm water are kept in five ponds located on the east side of the facility. Accidental discharge shall be resolved immediately. Fluids other than clean water, including dry chemicals, shall be stored within secondary curbed containment. Waste shall be maintained and manifested. A copy of the discharge permit shall be on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids concentration of approximately 200 - 2000 PPM.

(GW-182) Navajo Compressor Station located in unit letter "A" of Section 2, Township 30 North, Range 8 West, NMPM, San Juan County. The facility is located approximately 20 miles east of Aztec, N.M. The station provides metering and compression of natural gas for various producers in the area. This facility used to produce approximately 500 gallons of used oil, 300 barrels of condensate produced water and 740 gallons of waste/wash water are generated and stored on site along with other related solid oil field waste. This site is currently inactive and has been for approximately 4 years. It does still have gas flowing through its facility and has only one condensate tank in use. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOC has determined that the application is administratively complete and has prepared a draft permit. The NMOC will accept comments and statements of interest regarding this application and will create a facility specific mailing list to persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday or may also be viewed at the NMOC web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOC at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOC hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor a: New Mexico Energy, Minerals and Natural Resources Department (Dpto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Dpto. Conservación Del Petróleo), 1220 South St. Francis Drive Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3441)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe New Mexico on this 4th day of October 2008

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
SEAL

Mark Fesmire, Director

Legal No. 60967 published in The Daily Times, Farmington, New Mexico on Wednesday December 10, 2008

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 JAN 5 PM 2 06

NMEMNRD Oil Consv.
Leonard Lowe
1220 S. St. Francis Dr.
Santa Fe, NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00275472 ACCOUNT: 00002212
LEGAL NO: 86407 P.O. #: 52100-00000137
225 LINES 1 TIME(S) 196.00
AFFIDAVIT: 7.00
TAX: 16.11
TOTAL: 219.11

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

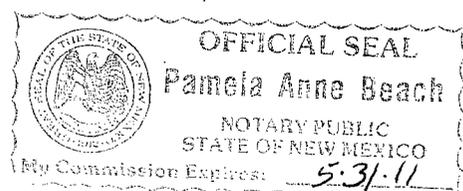
I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 86407 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/08/2008 and 12/08/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 8th day of December, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ L. Paquin
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 8th day of December, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20:6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-182) Mr. David Bays, Environmental Specialist, Williams Four Corners LLC, 188 CR 4900, Bloomfield, N.M. has submitted a renewal application for the previously approved discharge plan for their Navajo Compressor Station, located in unit letter "A" of Section 2, Township 30 North, Range 8 West, NMPM, San Juan County. The facility is located approximately 20 miles east of Aztec, N.M. The station provides metering and compression of natural gas for various producers in the area. This facility used to produce approximately 500 gallons of used oil, 300 barrels of condensate/produced water and 740 gallons of waste/wash water are generated and stored in onsite along with other related solid oil field waste. This site is currently inactive and has been for approximately 4 years. It does still have gas flowing through its facility and has only one condensate tank in use. Fluids, other than clean water, including dry chemicals shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personal. Groundwa-

ter most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept

comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerías y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of October, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal No: 86407
Pub. Dec. 8, 2008