

GW – 392

**GENERAL
CORRESPONDENCE**

YEAR(S): 2008 - 2013

Lowe, Leonard, EMNRD

From: Cory Smith [CSmith@elmridge.net]
Sent: Thursday, August 13, 2009 10:19 AM
To: Lowe, Leonard, EMNRD
Subject: RE: Waste stream

Mr. Lowe

Here is the information for that you asked for. For the H2S information regarding NMAC 19.15.11 we are not over the regulatory threshold. Contaminated soil at all sites we use Envirotech Inc for testing and disposal. As always if you have any questions feel free to call or email me.

Marcus Compressor Station GW-392

Waste Oil: Mesa Environmental
Produced Water/Skid wash: B&B Vacuum Services Inc.
Drained Oil Filters: Safety Kleen
Domestic Trash: B&B Vacuum Services Inc.
Barrels: Returned to Vendor When Emptied

Kenny Compressor Station GW-391

Waste Oil: Mesa Environmental
Produced Water/Skid wash: B&B Vacuum Service Inc.
Drained Oil Filters: Safety Kleen
Barrels: Returned to Vendor When Emptied
Domestic Trash: B&B Vacuum Services Inc.

South Lybrook Compressor Station GW-394

Waste Oil: Mesa Environmental
Produced Water/Skid wash: B&B Vacuum Service Inc.
Drained Oil Filters: Safety Kleen
Barrels: Returned to Vendor When Emptied
Domestic Trash: B&B Vacuum Services Inc.

Otero Compressor Station. GW-393

Waste Oil: Mesa Environmental
Produced Water/Skid wash: B&B Vacuum Service Inc.
Drained Oil Filters: Safety Kleen
Barrels: Returned to Vendor When Emptied
Domestic Trash: B&B Vacuum Services Inc.

Buena Suerte Compressor Station GW-387

Waste Oil: Mesa Environmental
Produced Water/Skid wash: Key Energy
Drained Oil Filters: Safety Kleen
Domestic Trash: Four-Four Construction

Bisti Compressor Station GW-386

Waste Oil: Mesa Environmental
Produced Water/Skid Wash: Key Energy
Drained Oil Filters: Safety Kleen
Domestic Trash: Four-Four Construction

Huerfano Mountain Gas Plant GW-390

Waste Oil: Industrial Ecosystems
Produced Water/ Skid wash: Industrial Ecosystems
Drained Oil Filters: Safety Kleen
Domestic Trash: Four-Four Construction

Cory Smith
BeeLine Gas Systems
(505)634-1144

From: Lowe, Leonard, EMNRD [Leonard.Lowe@state.nm.us]
Sent: Monday, August 10, 2009 4:06 PM
To: Lowe, Leonard, EMNRD; Cory Smith
Subject: RE: Waste stream

Cory,
Any updates on my requested stated below?

From: Lowe, Leonard, EMNRD
Sent: Thursday, August 06, 2009 4:43 PM
To: 'Cory Smith'
Subject: Waste stream

Cory,

Do you have a list of vendors that take your waste from your compressor stations?

Example:

Used oil goes to SAID vendor on a month basis.

I am working GW-386, Bisti Compressor Station and the application notes the following fluids on site:

Waste Oil
Ethylene Glycol & Water
Produced water

Where do these fluids go?

Also, do you have any filters generated from this facility? If so what type and where do they go?

Does this facility have an H2S contingency plan? Please refer to NMAC 19.15.11 to verify if this facility falls in this category.

Reflect these questions to the rest of your permits.

llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us<<mailto:leonard.lowe@state.nm.us>>
Website: <http://www.emnrd.state.nm.us/ocd/>

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Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

New Mexico State Land Office
Attn: Joe Mraz
P.O. Box 1148
Santa Fe, New Mexico 87504

Subject: Beeline Gas Systems WQCC Discharge Permits

Dear Mr. Mraz:

This is a follow up to the letters you received dated April 29, 2009. The previous letters did not contain all the information required by the state. On the attachment you will find the public notice for the existing facilities. The Buena Suerte Compressor is located on New Mexico State land; the Marcus Compressor, and Huerfano Mountain Gas Plant are located on Bureau of Land Management land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,



Cory Smith
Regulatory Compliance

Attachment: Public Notice

PUBLIC NOTICE

Elm Ridge Exploration Co., LLC, d.b.a Beeline Gas Systems has submitted several applications to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for new discharge plan permits. General activities at the sites may include gas compression, gas dehydration, gas measurement, and gas treatment. Listed below you will find site name, permit number, location, approximate generated materials, approximate depth to groundwater (Depth), approximate Total Dissolved Solids (TDS) for each site.

Buena Suerte Compressor Station (GW-387) Located in the NW $\frac{1}{4}$, SE $\frac{1}{4}$ Sec. 32, T-26-N, R-11-W in San Juan County approximately 1 mile NW of Huerfano Reservation Dormitory. Produced water: 400 bbl/mo; used motor oil: 50 gal/mo; are generated at the facility. Depth 130'-210'; TDS 1,400 mg/l.

Huerfano Mountain Gas Plant (GW-390) located in the SE $\frac{1}{4}$, NE $\frac{1}{4}$, Sec 5, T-25-N, R-10-W in San Juan County, approximately 22 miles S of Bloomfield, NM. Used motor oil: 75 gal/mo; condensate: 1,500 bbl/mo are generated at the facility. Depth 60'-500'; TDS 2,500 mg/l.

Marcus Compressor Station (GW-392) located in the NE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec 11, T-23-N, R-7-W in Rio Arriba County, approximately 2 miles N of Lybrook, NM. Used motor oil: 30 gal/mo; condensate: 400 bbl/mo; produced water 400 bbl/mo are generated at the facility. Depth to GW 900'; TDS 1,078 mg/l.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

NOTA PUBLICA

La Exploración de la Anstia del olmo S.a., LLC, D. B. un Derecho Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos. Conservación de Petróleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Listó debajo de usted encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproximan profundidad a la agua subterránea (Profundidad), Suma aproximado Sólidos Disueltos (PD) para cada sitio.

Estación de Compresor de Buena Suerte (GW-387) Situó en el NO $\frac{1}{4}$, sudeste $\frac{1}{4}$ la Sec. 32, T-26-N, R-11-W en San Condado de Juan aproximadamente 1 milla NO de Dormitorio de Reservación de Huerfano. El agua producida: 400 bbl/mo; utilizó aceite para motores: 50 gal/mo; son engendrados en la facilidad. La profundidad 130'-210'; PD 1,400 mg/l.

La Planta de gas de la Montaña de Huerfano (GW-390) situó en el sudeste $\frac{1}{4}$, NE $\frac{1}{4}$ la Sec. 5, T-25-N, R-10-W en San Condado de Juan, aproximadamente 22 S de millas de Bloomfield, NM. El aceite para motores utilizado: 75 gal/mo; condensate: 1,500 bbl/mo es engendrado en la facilidad. La profundidad 60'-500'; PD 2,500 mg/l.

La Estación del Compresor de Marcus (GW-392) situó en el NE $\frac{1}{4}$, NE $\frac{1}{4}$ la Sec. 11, T-23-N, R-7-W en el Condado de Rio Arriba, aproximadamente 2 millas N de Lybrook, NM. El aceite para motores utilizado: 30 gal/mo; condensate: 400 bbl/mo; produjo agua que 400 bbl/mo es engendrado en la facilidad. La profundidad a GW 900'; PD 1,078 mg/l.

Alguna persona interesada puede obtener más información, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: New Mexico State Land Office Attn: Sue Mraz P.O. Box 1148 Santa Fe, NM 87504		A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) ☐ Date of Delivery C. Is delivery address different from item 1? ☐ Yes ☒ No D. If YES, enter delivery address below:	
2. Article Number (Transfer from service label) 7008 1300 0001 3401 2844		3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No		JUN 10 2009	

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06/09/2009	
Sent To: New Mexico State Land Office Attn: Sue Mraz	
Street, Apt. No., P.O. Box 1148	
City, State, ZIP+4 Santa Fe, NM 87504	

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Elm Ridge Exploration Co., LLC d.b.a.



Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Federal Indian Minerals Office
Attn: Jeffery Henry
1235-B LaPlata Highway
Farmington, New Mexico 87401

Subject: Buena Suerte Compressor Station WQCC Discharge Permit

Dear Mr. Henry,

This is a follow up to the letter you received dated April 29, 2009. The previous letter did not contain all the information required by the state. On the attachment you will find the public notice for the existing facility that is located on New Mexico state land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,

Cory Smith,
Regulatory Compliance

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Buena Suerte Compressor Station (GW-387) Located in the NW¼, SE¼ Sec. 32, T-26-N, R-11-W in San Juan County approximately 1 mile NW of Huerfano Reservation Dormitory. Produced water: 400 bbl/mo; used motor oil: 50 gal/mo; are generated at the facility. Depth 130'-210'; TDS 1,400 mg/l.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

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Estación de Compresor de Buena Suerte (GW-387) Situó en el NO¼, sudeste¼ la Sec. 32, T-26-N, R-11-W en San Condado de Juan aproximadamente 1 milla NO de Dormitorio de Reservación de Huerfano. El agua producida: 400 bbl/mo; utilizó aceite para motores: 50 gal/mo; son engendrados en la facilidad. La profundidad 130'-210'; PD 1,400 mg/L.

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Attn: Steven Henry
1235-B LaPlata Highway
Farmington, NM 87401

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94 95 96 97 98 99 00 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52

Elm Ridge Exploration Co., LLC d.b.a.

Beeline Gas Systems



2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Jicarilla Apache Nation
Attn: Annette Torivio
P.O. Box 146
Dulce, New Mexico 87528

Subject: Otero Compressor Station WQCC Discharge Permit

Dear Ms. Torivio,

This is a follow up to the letter you received dated April 29, 2009. The previous letter did not contain all the information required by the state. On the attachment you will find the public notice for the existing facility that is located on Bureau of Land Management land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,

Cory Smith
Regulatory Compliance

Attachment: Public Notice

PUBLIC NOTICE

Elm Ridge Exploration Co., LLC, d.b.a. Beeline Gas Systems has submitted several applications to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for new discharge plan permits. General activities at the sites may include gas compression, gas dehydration, gas measurement, and gas treatment. Listed below you will find site name, permit number, location, approximate generated materials, approximate depth to groundwater (Depth), approximate Total Dissolved Solids (TDS) for each site.

Otero Compressor Station (GW-393) located in the SE $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec. 13, T-24-N, R-6-W in Rio Arriba County, approximately 9 miles SE of Counselors, NM. Produced water: 15 gal/mo; used motor oil: 35 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 200'-350'; TDS 1,430 mg/l. Depth 200'-900'; TDS 3,500 mg/l.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

NOTA PUBLICA

La Exploración de la Arista del olmo S.a. LLC, D. B. un Derecho Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Listó debajo de usted encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproximan profundidad a la agua subterránea (Profundidad), Suma aproximado Sólidos Disueltos (PD) para cada sitio.

La Estación del Compresor de Otero (GW-393) situó en el sudeste $\frac{1}{4}$, sudeste $\frac{1}{4}$ de la Sec. 13, T-24-N, R-6-W en el Condado de Rio Arriba, aproximadamente 9 sudeste de millas de Counselors, NM. El agua producida: 15 gal/mo; utilizó aceite para motores: 35 gal/mo; condensate: 400 bbl/mo es engendrado en la facilidad. La profundidad 200'-350'; PD 1,430 mg/l.

, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 2. Print your name and address on the reverse so that we can return the card to you. 3. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Sicarella Apache Nation Attn: Annette Toriwo P.O. Box 146 Duke, NM 87528		A. Signature <i>Annette Toriwo</i> ☒ Agent B. Received by (Printed Name) <i>THE RECEIVED BY</i> ☐ Addressee C. Date of Delivery <i>6-10-09</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.		4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No	
2. Article Number (Transfer from service label) 7008 1300 0001 3401 2875 PS Form 3811, February 2004 Domestic Return Receipt: 102565-02-M-1540			

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CERTIFIED MAIL[®] RECEIPT	
<i>(Domestic Mail Only, No Insurance Coverage Provided)</i>	
For delivery information visit our website at usps.com	
MC# 8752810121	1300 0001 3401 2875
Postage \$ \$0.44	MAJ
Certified Fee \$ \$2.80	
Return Receipt Fee (Endorsement Required) \$ \$2.30	
Restricted Delivery Fee (Endorsement Required) \$ \$0.00	
Total Postage & Fees \$ \$5.54	
06/09/2009 11:59	
Sent to Sicarella Apache Nation Attn: Annette Toriwo P.O. Box 146 Duke, NM 87528	

COPY



Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Bureau of Land Management
Attn: Scott Hall
1235 LaPlata Highway
Farmington, New Mexico 87401

Subject: Beeline Gas Systems WQCC Discharge Permits

Dear Mr. Hall,

This is a follow up to the letters you received dated April 29, 2009. The previous letters did not contain all the information required by the state. On the attachment you will find the public notice for the existing facilities that are all located on Bureau of Land Management land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,

Cory Smith
Regulatory Compliance

Attachment: Public Notice

Elm Ridge Exploration Co., LLC, d.b.a Beeline Gas Systems has submitted several applications to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for new discharge plan permits. General activities at the sites may include gas compression, gas dehydration, gas measurement, and gas treatment. Listed below you will find site name, permit number, location, approximate generated materials, approximate depth to groundwater (Depth), approximate Total Dissolved Solids (TDS) for each site.

Bisti Compressor Station (GW-386) Located in the SW $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 14, T-25-N, R-12-W in San Juan County approximately 5 miles SE of Chaco Gas Plant. Wash down water: 20 gal/mo; used motor oil: 15 gal/mo; produced water: 40 bbl/mo; are generated at the facility. Depth 8'-18"; TDS 2,100 mg/l.

Huerfano Mountain Gas Plant (GW-390) located in the SE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 5, T-25-N, R-10-W in San Juan County, approximately 22 miles S of Bloomfield, NM. Used motor oil: 75 gal/mo; condensate: 1,500 bbl/mo are generated at the facility. Depth 60'-500"; TDS 2,500 mg/l.

Marcus Compressor Station (GW-392) located in the NE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 11, T-23-N, R-7-W in Rio Arriba County, approximately 2 miles N of Lybrook, NM. Used motor oil: 30 gal/mo; condensate: 400 bbl/mo; produced water 400 bbl/mo are generated at the facility. Depth to GW 900"; TDS 1,078 mg/l.

Kenny Compressor Station (GW-391) located in the NE $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec. 23, T-24-N, R-7-W in Rio Arriba County, approximately 12 miles N of Lybrook, NM. Produced water: 10 gal/mo; used motor oil: 20 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 400'-500"; TDS 1,078 mg/l.

Otero Compressor Station (GW-393) located in the SE $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec. 13, T-24-N, R-6-W in Rio Arriba County, approximately 9 miles SE of Counselors, NM. Produced water: 15 gal/mo; used motor oil: 35 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 200'-350"; TDS 1,430 mg/l.

South Lybrook Compressor Station (GW-394) located in the SW $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec. 14, T-23-N, R-7-W in Rio Arriba County, approximately 1 mile SW of Lybrook, NM. Used motor oil: 30 gal/mo; produced water: 20 bbl/mo are generated at the facility. Depth 200'-900"; TDS 3,500 mg/l.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

La Exploración de la Arista del olmo S.a., LLC, D. B. un Derecho Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Listó debajo de usted encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproximan profundidad a la agua subterránea (Profundidad), Suma aproximado Sólidos Disueltos (PD) para cada sitio.

Estación de Compresor de Bisti (GW-386) Situó en el SW $\frac{1}{4}$, NE $\frac{1}{4}$ la Sec. 14, T-25-N, R-12-W en San Condado de Juan aproximadamente 5 sudeste de millas de Planta de gas de Chaco. Lave abajo agua: 20 gal/mo; utilizó aceite para motores: 15 gal/mo; produjo agua: 40 bbl/mo; son engendrados en la facilidad. La profundidad 8'-18"; PD 2,100 mg/L.

La Planta de gas de la Montaña de Huerfano (GW-390) situó en el sudeste $\frac{1}{4}$, NE $\frac{1}{4}$ la Sec. 5, T-25-N, R-10-W en San Condado de Juan, aproximadamente 22 S de millas de Bloomfield, NM. El aceite para motores utilizado: 75 gal/mo; condensate: 1,500 bbl/mo es engendrado en la facilidad. La profundidad 60'-500"; PD 2,500 mg/L.

La Estación del Compresor de Marcus (GW-392) situó en el NE $\frac{1}{4}$, NE $\frac{1}{4}$ la Sec. 11, T-23-N, R-7-W en el Condado de Rio Arriba, aproximadamente 2 millas N de Lybrook, NM. El aceite para motores utilizado: 30 gal/mo; condensate: 400 bbl/mo; produjo agua que 400 bbl/mo es engendrado en la facilidad. La profundidad a GW 900"; PD 1,078 mg/L.

La Estación del Compresor de Kenny (GW-391) situó en el NE $\frac{1}{4}$, sudeste $\frac{1}{4}$ de la Sec. 23, T-24-N, R-7-W en el Condado de Rio Arriba, aproximadamente 12 millas N de Lybrook, NM. El agua producida: 10 gal/mo; utilizó aceite para motores: 20 gal/mo; condensate: 400 bbl/mo es engendrado en la facilidad. La profundidad 400'-500"; PD 1,078 mg/L.

La Estación del Compresor de Otero (GW-393) situó en el sudeste $\frac{1}{4}$, sudeste $\frac{1}{4}$ de la Sec. 13, T-24-N, R-6-W en el Condado de Rio Arriba, aproximadamente 9 sudeste de millas de Counselors, NM. El agua producida: 15 gal/mo; utilizó aceite para motores: 35 gal/mo; condensate: 400 bbl/mo es engendrado en la facilidad. La profundidad 200'-350"; PD 1,430 mg/L.

La Estación del sur del Compresor de Lybrook (GW-394) situó en el SW $\frac{1}{4}$, sudeste $\frac{1}{4}$ de la Sec. 14, T-23-N, R-7-W en el Condado de Rio Arriba, aproximadamente 1 SW de milla de Lybrook, NM. El aceite para motores utilizado: 30 gal/mo; produjo agua: 20 bbl/mo es engendrado en la facilidad, la Profundidad 200'-900"; PD 3,500 mg/L.

Alguna persona interesada puede obtener más información, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
Attn: Scott Hall
1235 LaPlata Highway
Farmington, NM 87401

2. Article Number

(Transfer from service label)

7008 1300 0001 3401 2851

PS Form 3811, February 2004

Domestic Return Receipt

102565-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes

☐ No

3. Service Type

☐ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

☐ No

7008 1300 0001 3401 2851

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Postage \$ 0.44

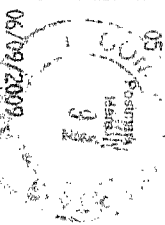
0413

Certified Fee \$2.80

Return Receipt Fee (Endorsement Required) \$2.30

Restricted Delivery Fee (Endorsement Required) \$0.00

Total Postage & Fees \$ 45.54



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or PO Box No

City, State, ZIP+4

1235 LaPlata Highway

Farmington, NM 87401

See Reverse for Instructions



COPY

Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Bureau of Indian Affairs
Attn: George Loretto
P.O. Box 167
Dulce, New Mexico 87528

Subject: Otero Compressor Station WQCC Discharge Permit

Dear Mr. Loretto,

This is a follow up to the letter you received dated April 29, 2009. The previous letter did not contain all the information required by the state. On the attachment you will find the public notice for the existing facility that is located on Bureau of Land Management land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,

Cory Smith
Regulatory Compliance

Attachment: Public Notice

PUBLIC NOTICE

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Otero Compressor Station (GW-393) located in the SE¼, SE¼ of Sec. 13, T-24-N, R-6-W in Rio Arriba County, approximately 9 miles SE of Counselors, NM. Produced water: 15 gal/mo; used motor oil: 35 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 200'-350'; TDS 1,430 mg/l. Depth 200'-900'; TDS 3,500 mg/l.

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NOTA PUBLICA

La Exploración de la Anista del olmo S.a., LLC, D. B. un Derecho Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Listó debajo de used encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproximan profundidad a la agua subterránea (Profundidad), Suma aproximado Sólidos Disueltos (PD) para cada sitio.

La Estación del Compresor de Otero (GW-393) situado en el sudeste¼, sudeste¼ de la Sec. 13, T-24-N, R-6-W en el Condado de Rio Arriba, aproximadamente 9 sudeste de millas de Counselors, NM. El agua producida: 15 gal/mo; utilizó aceite para motores: 35 gal/mo; condensate: 400 bbl/mo es engendrado en la facilidad. La profundidad 200'-350'; PD 1,430 mg/l.

, se somele comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

SENDER COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: <i>Bureau of Indian Affairs</i> <i>Attn: George Loreto</i> <i>P.O. Box 167</i> <i>Dulce, NM 87528</i>		A. Signature <i>X</i> <i>George Loreto</i> ☐ Agent B. Received by (Printed Name) <i>George Loreto</i> ☐ Addressee C. Date of Delivery <i>06/11/09</i> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
2. Article Number (Transfer from service label) 7006 1300 0001 3401 2682 PS Form 3811, February 2004 Domestic Return Receipt 102395-02-M-15-0		3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes ☒ No	

U.S. Postal Service		CERTIFIED MAIL™ RECEIPT	
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For delivery information visit our website at www.usps.com			
Postage \$ \$0.44 Certified Fee \$2.80 Return Receipt Fee (Endorsement Required) \$2.30 Restricted Delivery Fee (Endorsement Required) \$0.00 Total Postage & Fees \$5.54		MAIL NO: 87528 06/11/09 0613 05 Postmark 06/09/2009	

COPY



COPY

Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Christ for All Nations Inc.
P.O. Box 63
Counselors, New Mexico 87018

Subject: South Lybrook Compressor Station WQCC Discharge Permit

To Whom It May Concern:

This is a follow up to the letter you received dated April 29, 2009. The previous letter did not contain all the information required by the state. On the attachment you will find the public notice for the existing facility that is located on Bureau of Land Management land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,

Cory Smith
Regulatory Compliance

Attachment: Public Notice

PUBLIC NOTICE

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South Lybrook Compressor Station (GW-394) located in the SW $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec. 14, T-23-N, R-7-W in Rio Arriba County, approximately 1 mile SW of Lybrook, NM. Used motor oil: 30 gal/mo; produced water: 20 bbl/mo are generated at the facility. Depth 200-900'; TDS 3,500 mg/l.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

NOTA PUBLICA

La Exploración de la Arista del olmo S.a., LLC, D. B. un Derecho Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Listó debajo de usted encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproximan profundidad a la agua subterránea (Profundidad), Suma aproximado Sólidos Disueltos (PD) para cada sitio.

La Estación del sur del Compresor de Lybrook (GW-394) situó en el SW $\frac{1}{4}$, sudeste $\frac{1}{4}$ de la Sec. 14, T-23-N, R-7-W en el Condado de Rio Arriba, aproximadamente 1 SW de milla de Lybrook, NM. El aceite para motores utilizado: 30 gal/mo; produjo agua: 20 bbl/mo es engendrado en la facilidad, la Profundidad 200-900'; PD 3,500 mg/L.

Alguna persona interesada puede obtener más información, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Christ For All Nations Int.
P.O. Box 63
Counseles, Nm 87018

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

☒ Agent

B. Received by (Printed Name)

David Spitzer

C. Date of Delivery

6/16/09

D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below:

3. Service Type

- ☐ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ C.O.D.

A. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

7008 1300 0001 3401 2899

PS Form 3811, February 2008

Domestic Return Receipt

102595-02-M-15-0

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Certified Fee

\$ *2.80*

Return Receipt Fee

\$ *2.30*

Restricted Delivery Fee

\$ *0.00*

Total Postage & Fees

\$ *5.54*

Postmark

06/09/2009

Item #

05

Sender's Name

Christ For All Nations

Street, Apt. No.

P.O. Box 63

City, State, ZIP+4

Counseles, Nm 87018

PS Form 3800, August 2008

See Reverse for Instructions

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COPY

Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Navajo Nation Land Management
Attn: Howard Draper
P.O. Box 2249
Window Rock, Arizona 86515

Subject: Bisti Compressor Station WQCC Discharge Permit

Dear Mr. Draper,

This is a follow up to the letter you received dated April 29, 2009. The previous letter did not contain all the information required by the state. On the attachment you will find the public notice for the existing facility that is located on Bureau of Land Management land.

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Sincerely,

Cory Smith
Regulatory Compliance

Attachment: Public Notice

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NOTA PUBLICA

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Alguna persona interesada puede obtener más información, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

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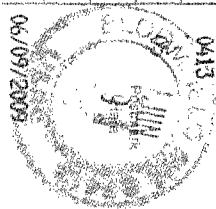
Postage \$0.44

Certified Fee \$2.80

Return Receipt Fee \$2.30

Restricted Delivery Fee \$0.00

Total Postage & Fees \$5.54



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Street Address

or PO Box No.

City, State, ZIP+4[®]

PS Form 3811, January 2003

Murray Nelson, Linda Margaret Allen, Howard Draper
P.O. Box 2244
Window Rock, AZ 86515

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Murray Nelson, Linda Margaret Allen, Howard Draper
P.O. Box 2244
Window Rock, AZ 86515

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

Veronica Shuler

C. Date of Delivery

06/09/2004

D. Is delivery address different from item 1?

If YES, enter delivery address below:

Yes ☐ No ☐

3. Service Type

☒ Certified Mail

☐ Registered

☐ Insured Mail

☐ Express Mail

☐ Return Receipt for Merchandise

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7008 1300 0001 3401 2929

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COPY



Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Bureau of Indian Affairs
Attn: Bertha Spencer
P.O. Box 1060
Gallup, New Mexico 87305

Subject: Bisti Compressor Station WQCC Discharge Permit

Dear Ms. Spencer,

This is a follow up to the letter you received dated April 29, 2009. The previous letter did not contain all the information required by the state. On the attachment you will find the public notice for the existing facility that is located on Bureau of Land Management land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,

Cory Smith
Regulatory Compliance

Attachment: Public Notice

PUBLIC NOTICE

Elm Ridge Exploration Co., LLC, d.b.a Beeline Gas Systems has submitted several applications to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for new discharge plan permits. General activities at the sites may include gas compression, gas dehydration, gas measurement, and gas treatment. Listed below you will find site name, permit number, location, approximate generated materials, approximate depth to groundwater (Depth), approximate Total Dissolved Solids (TDS) for each site.

Bisti Compressor Station (GW-386) Located in the SW $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 14, T-25-N, R-12-W in San Juan County approximately 5 miles SE of Chaco Gas Plant. Wash down water: 20 gal/mo; used motor oil: 15 gal/mo; produced water: 40 bbl/mo; are generated at the facility. Depth 8-18'; TDS 2,100 mg/L.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

NOTA PUBLICA

La Exploración de la Arista del olmo S.a., LLC, D. B. un Derecho Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Listo debajo de usted encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproximan profundidad a la agua subterránea (Profundidad), Suma aproximado Sólidos Disueltos (PD) para cada sitio.

Estación de Compresor de Bisti (GW-386) Situó en el SW $\frac{1}{4}$, NE $\frac{1}{4}$ la Sec. 14, T-25-N, R-12-W en San Condado de Juan aproximadamente 5 sudeste de millas de Planta de gas de Chaco. Lave abajo agua: 20 gal/mo; utilizó aceite para motores: 15 gal/mo; produjo agua: 40 bbl/mo; son engendrados en la facilidad. La profundidad 8-18'; PD 2,100 mg/L.

Alguna persona interesada puede obtener más informacion, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío especifica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Bureau of Indian Affairs Attn: Batti Spencer P.O. Box 1060 Gallup, NM 87305		A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) ☐ Date of Delivery NIKINABETILE 6-10-09	
2. Article Number (Transfer from service label) 7008 1300 0001 3401 2912		C. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.		4. Restricted Delivery? (Extra Fee) ☐ Yes ☒ No	

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance coverage provided)	
For delivery information visit our website at www.usps.com	
GALLUP NM 87305 C I A L I N S E	
Postage \$	\$0.44
Certified Fee	\$2.80
Return Receipt Fee (Endorsement Required)	\$2.30
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.54
06/09/2009	
Sort No Baron of Indian Affairs Attn: Batti Spencer Street, Apt. No. P.O. Box 1060 City, State, ZIP+4 Gallup NM 87305	

COPY



COPY

Beeline Gas Systems

2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144

June 9, 2009

Harold and Bernice Hughes
P.O. Box 301
West River, Maryland 20778-0301

Subject: South Lybrook Compressor Station WQCC Discharge Permit

Dear Mr. and Mrs. Hughes,

This is a follow up to the letter you received dated April 29, 2009. The previous letter did not contain all the information required by the state. On the attachment you will find the public notice for the existing facility that is located on Bureau of Land Management land.

As required by NMAC 20.6.2.3108 (B) (2), we must notify land owners within 1/3 of a mile or the next adjacent land owner from the purposed discharge site.

Sincerely,

Cory Smith
Regulatory Compliance

Attachment: Public Notice

PUBLIC NOTICE

Elm Ridge Exploration Co., LLC, d.b.a. Beeline Gas Systems has submitted several applications to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for new discharge plan permits. General activities at the sites may include gas compression, gas dehydration, gas measurement, and gas treatment. Listed below you will find site name, permit number, location, approximate generated materials, approximate depth to groundwater (Depth), approximate Total Dissolved Solids (TDS) for each site.

South Lybrook Compressor Station (GW-394) located in the SW $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec. 14, T-23-N, R-7-W in Rio Arriba County, approximately 1 mile SW of Lybrook, NM. Used motor oil: 30 gal/mo; produced water: 20 bbl/mo are generated at the facility. Depth 200'-900'; TDS 3,500 mg/l.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

NOTA PUBLICA

La Exploración de la Ansia del olmo S.a., LLC, D. B. un Derecho Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Minerales y el Departamento Natural de Recursos, Conservación de Petróleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Listo debajo de usted encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproximan profundidad a la agua subterránea (Profundidad). Suma aproximado Sólidos Disueltos (PD) para cada sitio.

La Estación del sur del Compresor de Lybrook (GW-394) situó en el SW $\frac{1}{4}$, sudeste $\frac{1}{4}$ de la Sec. 14, T-23-N, R-7-W en el Condado de Rio Arriba, aproximadamente 1 SW de milla de Lybrook, NM. El aceite para motores utilizado: 30 gal/mo; produjo agua: 20 bbl/mo es engendrado en la facilidad, la Profundidad 200'-900'; PD 3,500 mg/L.

Alguna persona interesada puede obtener más información, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur. Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

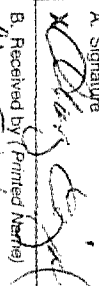
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sierrita, Apache Nation
O.L. & Les Admin. Station
Attn: Ken Scott
P.O. Box 146
Duke, NM 87528

COMPLETE THIS SECTION ON DELIVERY

A. Signature 		☐ Agent
B. Received by (Printed Name) Mary Elizabeth		☐ Addressee
C. Date of Delivery		
D. Is delivery address different from item 1? ☐ Yes ☐ No		
If YES, enter delivery address below:		
3. Service Type ☒ Certified Mail ☐ Registered ☐ Insured Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐ Restricted Delivery? (Extra Fee) ☐ Yes		

2. Article Number

(Transfer from service label)

7008 1300 0001 3401 2837

PS Form 3811, February 2004

Domestic Return Receipt

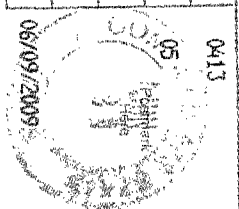
102596-02-11-1540

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WEST RIVER, NM 87578

Postage	\$0.44
Certified Fee	\$2.80
Return Receipt Fee (Endorsement Required)	\$2.30
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.54



Sent to: P.O. Box 361 West River, NM 87578-361	Sent by: Harold and Bernice Hughes
Street, Apt. No., or P.O. Box No.	
City, State, ZIP+4	

COPY

Lowe, Leonard, EMNRD

From: Cory Smith [CSmith@elmridge.net]
Sent: Monday, June 29, 2009 2:49 PM
To: Lowe, Leonard, EMNRD
Cc: Allen Lain
Subject: Beeline Gas Systems Land Owners Letters Return's
Attachments: Beeline Gas Land Owner Letters.pdf

Mr. Lowe,

The follow .pdf is the scan's of the original signed copy's that were mailed out to the land owners along with the certified mail return receipt.

You should now have received the pictures for the Public Notices Posted at the Huerfano Chapter House, Counselors Trading Post, Signs posted at Each Location, The Affidavit and Posting for the Farmington Daily Times and the land owner letters.

If you are missing anything just let me know and i will resend you the email asap.. As awlays if you have any questions please feel free to give me a call.

Cory Smith
BeeLine Gas Systems
(505)634-1144

This inbound email has been scanned by the MessageLabs Email Security System.

AFFIDAVIT OF PUBLICATION

Ad No. 680193 / Elm Ridge

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the herelo attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in The Daily Times on the following
June 11, 2009

And the cost of the publication is 456.89

Connie Pruitt

ON 6/11/09 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Antonine D. Lowe

My Commission Expires 7/1/05

COPY OF PUBLICATION

PUBLIC NOTICE

Elm Ridge Exploration Co., L.L.C. d.b.a. Bedline Gas Systems has submitted several applications to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for new discharge plan permits. General activities at the sites may include gas compression, gas dehydration, gas measurement, and gas treatment. Listed below you will find site name, permit number, location, approximate generated materials, approximate depth to groundwater (Depth), approximate Total Dissolved Solids (TDS) for each site.

Bish Compressor Station (GW-386) Located in the SW¼, NE¼ Sec. 14, T-25-N, R-12-W in San Juan County approximately 5 miles SE of Chaco Gas Plant. Wash down water: 20 gal/mo; used motor oil: 15 gal/mo; produced water: 40 bbl/mo; are generated at the facility. Depth 8'-18"; TDS 2,100 mg/L.

Buena Suerta Compressor Station (GW-387) Located in the NW¼, SE¼ Sec. 12, T-26-N, R-11-W in San Juan County approximately 1 mile NW of Huertano Reservation Dormitory. Produced water: 400 bbl/mo; used motor oil: 50 gal/mo; are generated at the facility. Depth 130'-210"; TDS 1,400 mg/L.

Huertano Mountain Gas Plant (GW-390) Located in the SE¼, NE¼ Sec. 5, T-25-N, R-10-W in San Juan County, approximately 22 miles S of Bloomfield, NM. Used motor oil: 75 gal/mo; condensate: 1,500 bbl/mo; are generated at the facility. Depth 60'-500"; TDS 2,500 mg/L.

Marcus Compressor Station (GW-392) Located in the NE¼, NE¼ Sec. 11, T-23-N, R-7-W in Rio Arriba County, approximately 2 miles N of Lybrook, NM. Used motor oil: 30 gal/mo; condensate: 400 bbl/mo; produced water 400 bbl/mo are generated at the facility. Depth to GW 900'; TDS 1,078 mg/L.

Kenny Compressor Station (GW-391) Located in the NE¼, SE¼ of Sec. 23, T-24-N, R-7-W in Rio Arriba County, approximately 12 miles N of Lybrook, NM. Produced water: 10 gal/mo; used motor oil: 20 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 400'-500'; TDS 1,078 mg/L.

Otero Compressor Station (GW-393) Located in the SE¼, SE¼ of Sec. 13, T-24-N, R-6-W in Rio Arriba County, approximately 9 miles SE of Counselors, NM. Produced water: 15 gal/mo; used motor oil: 35 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 200'-350"; TDS 1,430 mg/L.

South Lybrook Compressor Station (GW-394) Located in the SW¼, SE¼ of Sec. 14, T-23-N, R-7-W in Rio Arriba County, approximately 1 mile SW of Lybrook, NM. Used motor oil: 30 gal/mo; produced water: 20 bbl/mo are generated at the facility. Depth 200'-900'; TDS 3,500 mg/L.

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

NOTA PUBLICA

La Exploración de la Arista del Alamo S.A., L.L.C. D.B. en Bedline Sistemas de Gas se han sometido varias aplicaciones a la Energía de Nuevo México, los Recursos y el Departamento Natural de Recursos, Conservación de Petrleo División (OCD) para nuevos permisos de plan de descarga. Las actividades generales en los sitios pueden incluir: compresión de gas, deshidratación de gas, medida de gas, y tratamiento de gas. Lista debajo de usted encontrará nombre de sitio, número de permiso, la ubicación, se aproxima materias engendradas, se aproxima profundidad a la agua subterránea (Profundidad), Suma aproximado Sólidos Disueltos (PD) para cada sitio.

Estación de Compresor de Bish (GW-386) Situó en el SW¼, NE¼ la Sec. 14, T-25-N, R-12-W en San Condado de Juan aproximadamente 5 sudeste de millas de Planta de gas de Chaco. Lave abajo agua: 20 gal/mo, utilizó aceite para motores: 15 gal/mo; producido agua: 40 bbl/mo; son engendrados en la facilidad. La profundidad 8'-18"; PD 2,100 mg/L.

Estación de Compresor de Buena Suerta (GW-387) Situó en el NO¼, sudeste¼ la Sec. 12, T-26-N, R-11-W en San Condado de Juan aproximadamente 1 milla NO de Dormitorio de Reservación de Huertano. El agua producido: 400 bbl/mo; utilizó aceite para motores: 50 gal/mo; son engendrados en la facilidad. La profundidad 130'-210"; PD 1,400 mg/L.

La Planta de gas de la Montaña de Huertano (GW-390) situó en el sudeste¼, NE¼ la Sec. 5, T-25-N, R-10-W en San Condado de Juan, aproximadamente 22 S de millas de Bloomfield, NM. El aceite para motores utilizado: 75 gal/mo; condensate: 1,500 bbl/mo es engendrado en la facilidad. La profundidad 60'-500"; PD 2,500 mg/L.

La Estación del Compresor de Marcus (GW-392) situó en el NE¼, NE¼ la Sec. 11, T-23-N, R-7-W en el Condado de Rio Arriba, aproximadamente 2 millas N de Lybrook, NM. El aceite para motores utilizado: 30 gal/mo; condensate: 400 bbl/mo producido agua que 400 bbl/mo es engendrado en la facilidad. La profundidad a GW 900'; PD 1,078 mg/L.

La Estación del Compresor de Kenny (GW-391) situó en el NE¼, sudeste¼ de la Sec. 23, T-24-N, R-7-W en el Condado de Rio Arriba, aproximadamente 12 millas N de Lybrook, NM. El agua producido: 10 gal/mo; utilizó aceite para motores: 20 gal/mo; condensate: 400 bbl/mo es engendrado en la facilidad. La profundidad 400'-500"; PD 1,078 mg/L.

La Estación del Compresor de Otero (GW-393) situó en el sudeste¼, sudeste¼ de la Sec. 13, T-24-N, R-6-W en el Condado de Rio Arriba, aproximadamente 9 sudeste de millas de Counselors, NM. El agua producido: 15 gal/mo; utilizó aceite para motores: 35 gal/mo; condensate: 400 bbl/mo es engendrado en la facilidad. La profundidad 200'-350"; PD 1,430 mg/L.

La Estación del sur del Compresor de Lybrook (GW-394) situó en el SW¼, sudeste¼ de la Sec. 14, T-23-N, R-7-W en el Condado de Rio Arriba, aproximadamente 1 SW de milla de Lybrook, NM. El aceite para motores utilizado: 30 gal/mo; producido agua: 20 bbl/mo es engendrado en la facilidad. La Profundidad 200'-900"; PD 3,500 mg/L.

Alguna persona interesada puede obtener más información, se somete comentarios, o la petición para ser colocada en una facilidad lista de envío específica para futuras notas contactando Leonard Lowe en el Nuevo México OCD en 1220 S. del sur, Francis Camino, Santa Fe, Nuevo México 87505 o por teléfono en (505)-476-3492.

✓ ① PUBLIC NOTICE

Elm Ridge Exploration Co., LLC, d.b.a Beeline Gas Systems has submitted several applications to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for new discharge plan permits. General activities at the sites may include gas compression, gas dehydration, gas measurement, and gas treatment. Listed below you will find site name, permit number, location, approximate generated materials, approximate depth to groundwater (Depth), approximate Total Dissolved Solids (TDS) for each site.

✓ ②
Bisti Compressor Station (GW-386) Located in the SW $\frac{1}{4}$, NE $\frac{1}{4}$ Sec.14, T-25-N, R-12-W in San Juan County approximately 5 miles SE of Chaco Gas Plant. Wash down water: 20 gal/mo; used motor oil: 15 gal/mo; produced water: 40 bbl/mo; are generated at the facility. Depth 8'-18'; TDS 2,100 mg/l. ✓ ④

✓ ②
Buena Suerta Compressor Station (GW-387) Located in the NW $\frac{1}{4}$, SE $\frac{1}{4}$ Sec.32, T-26-N, R-11-W in San Juan County approximately 1 mile NW of Huerfano Reservation Dormitory. Produced water: 400 bbl/mo; used motor oil: 50 gal/mo; are generated at the facility. Depth 130'-210'; TDS 1,400 mg/l. ✓ ④

✓ ②
Huerfano Mountain Gas Plant (GW-390) located in the SE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec.5, T-25-N, R-10-W in San Juan County, approximately 22 miles S of Bloomfield, NM. Used motor oil: 75 gal/mo; condensate: 1,500 bbl/mo are generated at the facility. Depth 60'-500'; TDS 2,500 mg/l. ✓ ④

✓ ②
Marcus Compressor Station (GW-392) located in the NE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec.11, T-23-N, R-7-W in Rio Arriba County, approximately 2 miles N of Lybrook, NM. Used motor oil: 30 gal/mo; condensate: 400 bbl/mo; produced water 400 bbl/mo are generated at the facility. Depth to GW 900'; TDS 1,078 mg/l. ✓ ④

✓ ②
Kenny Compressor Station (GW-391) located in the NE $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec.23, T-24-N, R-7-W in Rio Arriba County, approximately 12 miles N of Lybrook, NM. Produced water: 10 gal/mo; used motor oil: 20 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 400'-500'; TDS 1,078 mg/l. ✓ ④

✓ ②
Otero Compressor Station (GW-393) located in the SE $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec.13, T-24-N, R-6-W in Rio Arriba County, approximately 9 miles SE of Counselors, NM. Produced water: 15 gal/mo; used motor oil: 35 gal/mo; condensate: 400 bbl/mo are generated at the facility. Depth 200'-350'; TDS 1,430 mg/l. ✓ ④

✓ ②
South Lybrook Compressor Station (GW-394) located in the SW $\frac{1}{4}$, SE $\frac{1}{4}$ of Sec.14, T-23-N, R-7-W in Rio Arriba County, approximately 1 mile SW of Lybrook, NM. Used motor oil: 30 gal/mo; produced water: 20 bbl/mo are generated at the facility, Depth 200'-900'; TDS 3,500 mg/l. ✓ ④

Any interested person may obtain more information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 or by telephone at (505)-476-3492.

APPROVED 5/26/09
FOR PUBLISHING

THE SANTA FE
NEW MEXICAN
Founded 1849

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2009 APR 28 PM 1 42

Jim Snyder
NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00283899 ACCOUNT: 00002212
LEGAL NO: 87071 P.O. #: 52100-00000137
606 LINES 1 TIME(S) 528.08
AFFIDAVIT: 7.00
TAX: 42.47
TOTAL: 577.55

**NOTICE OF
PUBLICATION**

**STATE OF NEW
MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOC"), 1220 S Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440.

Elm Ridge Exploration LLC, DBA, 6501 2001 E. Blanco BLVD, Bloomfield, New Mexico has submitted discharge plan applications for the following:

(GW-386) Bisti Compressor Station facility located in the SW/4 of the NE/4 of Section 14, Township 25 North, Range 12 West, NMPM, San Juan County, New Mexico, approxi-

**STATE OF NEW MEXICO
COUNTY OF SANTA FE**

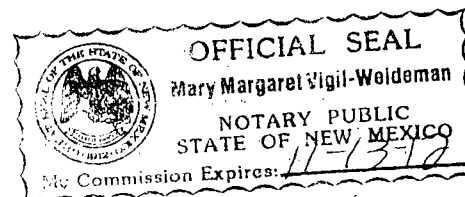
I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87071 a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/09/2009 and 04/09/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 9th day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ *L. Paquin*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 9th day of April, 2009

Notary *Mary Margaret Vigil-Weldeman*

Commission Expires: *11-13-2012*



www.santafenewmexican.com

of Bloomfield, New Mexico. The Bisti Compressor Station is the central facility for the collection of natural gas from the Bisti gas field. The compressor station is site rated for 637 HP. Processes at the compressor station include inlet separation; gas compression; used engine slop oil collection and gas volume measurement. Engine lube oil, triethylene glycol, and ethylene glycol are stored in above ground tanks. The compressed gas is then sent via pipeline to a gas plant. Approximately 2000 gallons/year/engine of engine oil will be stored onsite in a closed top steel tank within a bermed area. Approximately 13,650 gallons of liquids will be stored on site and in secondary containment, those materials are: 12,600 gallons of produced water; 500 gallons of 'jacket water' (50% ethylene glycol and water); 550 gallons of skid drain pit liquids (used motor oil, jacket water, soap, and rain water). Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 20 feet, with a total dissolved solids concentration of approximately 2100 mg/L.

(GW-387) Buena Suerte Compressor Station facility located in the NW/4 of the SE/4 of Section 32, Township 26 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 20 miles south of Bloomfield, New Mexico. The Buena Suerte Compressor Station is the central facility for the collection of natural gas from the Buena Suerte gas field. The compressor station is site rated for 2019 HP. Processes at the compressor station include inlet separation; gas compression; used engine slop oil collection and gas volume measurement. Engine lube oil, triethylene glycol, and ethylene glycol are stored in above ground tanks. The compressed gas is then sent via pipeline to a gas plant. Approximately 3000 gallons/year/engine of engine oil will be stored onsite in a closed top steel tank within a bermed area. Approximately 8650 gallons of liquids will be stored on site and in secondary containment, those materials are: 7150 gallons of produced water; 1000

ter. (50% ethylene glycol and water); 500 gallons of TEG (triethylene glycol). Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet or greater, with a total dissolved solids concentration of approximately 1400 mg/L.

(GW-390) Huerfano Mountain Gas Plant facility located in the SE/4 of the NE/4 of Section 5, Township 25 North, Range 10 West, NMPM, San Juan County, New Mexico, approximately 22 miles south of Bloomfield, New Mexico. The Huerfano Mountain Gas Plant facility is a refrigerated J-T natural gas plant that separates natural gas liquids from raw 'wet' gas and then compresses 'dry' residue gas back into the pipeline. The gas plant has four (4) compressors and two (2) generators site rated for a total of 3098 HP. Processes at the compressor station include inlet separation; gas compression; used engine slop oil collection and gas volume measurement; liquid volume measurement; gas

dehydration; and methanol injection. Approximately 56,540 gallons/year/engine of engine oil will be stored onsite in a closed top steel tank within a bermed area. Approximately 9315 gallons of liquids will be stored on site and in secondary containment, those materials are: 375 gallons of produced water; 2000 gallons of 'jacket water' (50% ethylene glycol and water); 1500 gallons of methanol; 500 gallons of ethylene glycol (80% ethylene glycol & water); 500 gallons of soap; and 240 gallons of glycol and water. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet or greater, with a total dissolved solids concentration of approximately 2500 mg/L.

(GW-391) Kenny Compressor Station facility located in the NE/4 of the SE/4 of Section 23, Township 24 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, approximately 38 miles south of Bloomfield, New Mexico. The Kenny Compressor Station is the central facility for the collection of natural gas from the area

compressor station is site rated for 350 HP. Processes at the compressor station include inlet separation; gas compression; used engine slop oil collection and gas volume measurement. Engine lube oil, triethylene glycol, and ethylene glycol are stored in above ground tanks. The compressed gas is then sent via pipeline to a gas plant. Approximately 15,550 gallons/year/engine of engine oil will be stored onsite in a closed top steel tank within a bermed area. Approximately 12,600 gallons of produced liquid will be stored in a condensate tank. Approximately 5570 gallons of liquids will be stored on site and in secondary containment, those materials are: 3570 gallons of produced liquids stored in a below grade tank; 500 gallons of 'jacket water' (50% ethylene glycol and water); 500 gallons of glycol; 500 gallons of methanol into two (2) tanks for a total of 1000 gallons. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet or greater, with a total dissolved solids concentration of approximately 1078 mg/L.

(GW-392) Marcus Compressor Station facility located in the NE/4 of the NE/4 of Section 11, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, approximately 45 miles south of Bloomfield, New Mexico. The Marcus Compressor Station is the central facility for the collection of natural gas from the Marcus Gathering gas field. The compressor station is site rated for 2275 HP. Processes at the compressor station include inlet separation; gas compression; used engine slop oil collection and gas volume measurement. Engine lube oil, triethylene glycol, and ethylene glycol are stored in above ground tanks. The compressed gas is then sent via pipeline to a gas plant. Approximately 2650 gallons/year/engine of engine oil will be stored onsite in a secondary containment system. Approximately 26,400 gallons of produced liquid will be stored in condensate tanks. Approximately 25,810 gallons of liquids will be stored on site and

in secondary containment systems, those materials are: 6030 gallons of produced liquids stored onsite; 550 gallons of 'jacket water' (50% ethylene glycol and water); 500 gallons of TEG (triethylene glycol); 18605 gallons of methanol into five (5) tanks. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet or greater, with a total dissolved solids concentration of approximately 1078 mg/L.

(GW-393) Otero Compressor Station facility located in the SE/4 of the SE/4 of Section 13, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, approximately 64 miles south of Bloomfield, New Mexico. The Otero Compressor Station is the central facility for the collection of natural gas from the Jicarilla gas field. The compressor station is site rated for 1274 HP. Processes at the compressor station include inlet separation; gas compression; used engine slop oil collection and gas volume measurement. Engine lube oil, triethylene glycol, and ethylene glycol are stored in above ground tanks. The compressed gas is then sent via pipeline to a gas plant. Approximately 10,145 gallons/year/engine of engine oil will be stored onsite in secondary containment systems. Approximately 8200 gallons of liquids will be stored on site and in secondary containment, those materials are: 6700 gallons of produced water; 500 gallons of 'jacket water' (50% ethylene glycol and water); 500 gallons of TEG (triethylene glycol); and 500 gallons of methanol. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet or greater, with a total dissolved solids concentration of approximately 1430 mg/L.

(GW-394) South Lybrook Compressor Station facility located in the SW/4 of the SE/4 of Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, approximately 45 miles south of Bloomfield, New Mexico. The South Lybrook Compressor Station is the central facility for the collection of natural gas from the South Ly-

brook Compressor Station is site rated for 65 HP. Processes at the compressor station include inlet separation; gas compression; used engine slop oil collection and gas volume measurement. Engine lube oil, triethylene glycol, and ethylene glycol are stored in above ground tanks. The compressed gas is then sent via pipeline to a gas plant. Approximately 725 gallons/year/engine of engine oil will be stored onsite in secondary containment systems. Approximately 3360 gallons of liquids will be stored on site and in secondary containment, that material is produced water. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 feet or greater, with a total dissolved solids concentration of approximately 3500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive 'future notices.' Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of

publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the 'reasons' why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of April, 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal No. 87071
Pub. Apr. 9, 2009