

DATE IN 1/20/09	SUSPENSE	ENGINEER W. Jones	LOGGED IN 1/21/09	TYPE DHC 4155	APP NO. PKA0902131097
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

2009 JAN 20 PM 1:37 1220 South St. Francis Drive, Santa Fe, NM 87505



30-039-22029
NE Blanco Unit 6A
Devon Energy Pr. Co LP
06/37/09

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin		Petroleum Engineer	January 15, 2009
Print or Type Name	Signature	Title	Date
		mike@pippinllc.com	
		e-mail Address	

DEVON ENERGY PRODUCTION COMPANY, L.P.

Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

January 15, 2009

NMOCD
c/o Will Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Downhole Commingling - C-107A
Northeast Blanco Unit #6A – API#: 30-039-22029
Unit Letter "F" Section 29 T30N R07W
Rio Arriba County, New Mexico

Dear Mr. Jones:

Devon Energy Production Company, L.P. would like to commingle the Blanco Mesaverde interval with the South Los Pinos Fruitland Sand Pictured Cliffs interval in the referenced well. This well was completed in the Mesaverde on 9/1/79 and recompleted in the Pictured Cliffs on 1/10/09. Attached is the C-107A along with the necessary supporting data. The PC side of this well was tested on 1/8/09 for 330 MCF/D. The MV side has produced since 11/79 and is currently making about 150 MCF/D.

The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The unit type curve constructed for each zone will then be fitted to the 90-day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 MCF/D, and the PC was forecast from its type curve to make 250 MCF/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones decline differently as evidenced by their type curves. A constant percentage allocation would not be adequate because ownership differs in the two zones. Devon will submit the necessary well tests, commingling allocations, and calculations on a C-103 to the NMOCD district office.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin PE
Petroleum Engineer

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator **DEVON ENERGY PRODUCTION COMPANY, L.P.** c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Address

Lease **Northeast Blanco Unit #6A** Well No. **F SEC. 29 T30N R07W** Unit Letter-Section-Township-Range
County **Rio Arriba**

OGRID No. 06137 Property Code 02117 API No. 30-039-22029 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE UPPER ZONE + BLANCO	INTERMEDIATE ZONE	LOWER ZONE LOWER ZONE
Pool Name	South Los Pinos Fruitland Sand Pictured Cliffs		Blanco Mesaverde
Pool Code	30690		72319 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3466'-3506'		5290'-5762'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	180 PSI		330 PSI
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 1/8/09 Rates: 330 MCF/D	Date: Rates:	Date: 9/08 Rates: 155 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes No
Will commingling decrease the value of production? Yes No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No
NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE January 15, 2009
TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573
E-MAIL ADDRESS mike@pippinllc.com

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

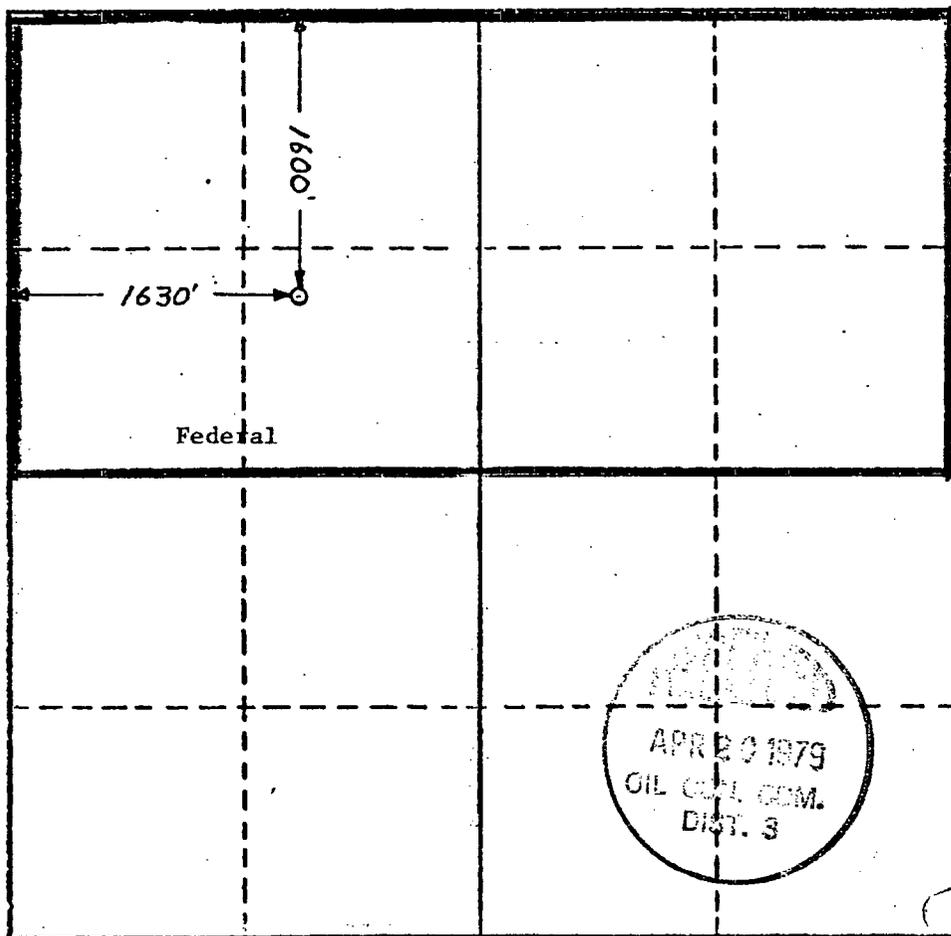
Operator BLACKWOOD & NICHOLS		Lease NORTHEAST BLANCO UNIT		Well No. 6A
Unit Letter F	Section 29	Township 30 N.	Range 7W., N.M. PM	County RIO ARRIBA
Actual Footage Location of Well: 1600 feet from the north line and 1630 feet from the west line				
Ground Level Elev. 6546 UG	Producing Formation Mesaverde	Pool Blanco-Mesaverde	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

DeLasso Loos

Position

District Manager

Company

Blackwood & Nichols Co., Ltd.

Date

4-19-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 16, 1979

Registered Professional Engineer and/or Land Surveyor

John A. Krieger, L.S.

Certificate No.

1941



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-22029		² Pool Code 80690		³ Pool Name So. Los Pinos Frt/Sand Pictured Cliffs	
⁴ Property Code 002117		⁵ Property Name Northeast Blanco Unit			⁶ Well Number 6A
⁷ OGRID No. 06137		⁸ Operator Name Devon Energy Production Company, L.P.			⁹ Elevation 6546' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	30-N	7-W		1600'	NORTH	1630'	WEST	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								RCUD DEC 9 '08	

¹² Dedicated Acres NW/4 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	OIL CONS. DIV. DIST 3
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	Signature: <i>Mike Pippin</i> Printed Name: Mike Pippin	Date: 12/8/08
	¹⁸ SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Date of Survey: 4/16/79 Signature and Seal of Professional Surveyor: John A. Kroeger Certificate Number: 1941		

NORTHEAST BLANCO UNIT #6A
PC WORKING INTEREST OWNERS

BP America Production Company
501 Westlake Park Blvd.
(Room 19.108 WL1)
Houston TX, 77079

Conoco Phillips Company
P.O. Box 4289
Farmington, NM 87499-4289

Note: Devon Energy, B&N Co., and BN Non-Coal
Requires no notification; therefore not listed above

**NORTHEAST BLANCO UNIT - MESAVERDE
WORKING INTEREST OWNERS**

BP America Production Company
501 Westlake Park Blvd.
Room 19.108 WL1
Houston, TX 77079

B&N Company, A Limited Partnership
c/o Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, OK 73102

BN Non-Coal, LLC
c/o Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, OK 73102

Burlington Resources Oil & Gas Company
c/o ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289

Canaan Resources, LLC
One Leadership Square
211 N. Robinson Avenue, Suite N1000
Oklahoma City, OK 73102

Castle, Inc.
502 Keystone Drive
Warrendale, PA 15086

ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289

Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, OK 73102

Diverse Energy Investments
Two Galeria Tower
13455 Noel Rd, Suite 2000
Dallas, TX 75240

Forest Oil Corporation
707 17th St., Suite #3600
Denver, CO 80202

Four Star Oil & Gas Company
c/o Chevron North America
P. O. Box 36366
Houston, TX 77236

Charles W. Gay
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445

Lorrayn Gay Hacker
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445

Andrew B. Kelly, Jr.
2575 Sunset Drive
Atlanta, GA 30345

Charles E. Kelly, Ph.D.
4585 Jordan Spurks
Bozeman, MT 89745-59715

Susanna Phillips Kelly
P. O. Box 147
Cameron, MT 59720

Susanna P. Kelly, Jr.
8383 Chapman Road
Bozeman, MT 59715

Jane P. Ladouceur
109 Longsford
San Antonio, TX 78209

McAfee Oil and Gas LLC
P.O. Box 1087
Norman, OK 73070-1087

T. H. McElvain Oil & Gas Ltd. Partnership
McElvain Oil & Gas Properties, Inc., GP
1050 17th Street, Suite 1800
Denver, CO 80265

Maydell Miller Mast Trust
James M. Raymond, Trustee
P. O. Box 291445
Kerrville, TX 78029-1445

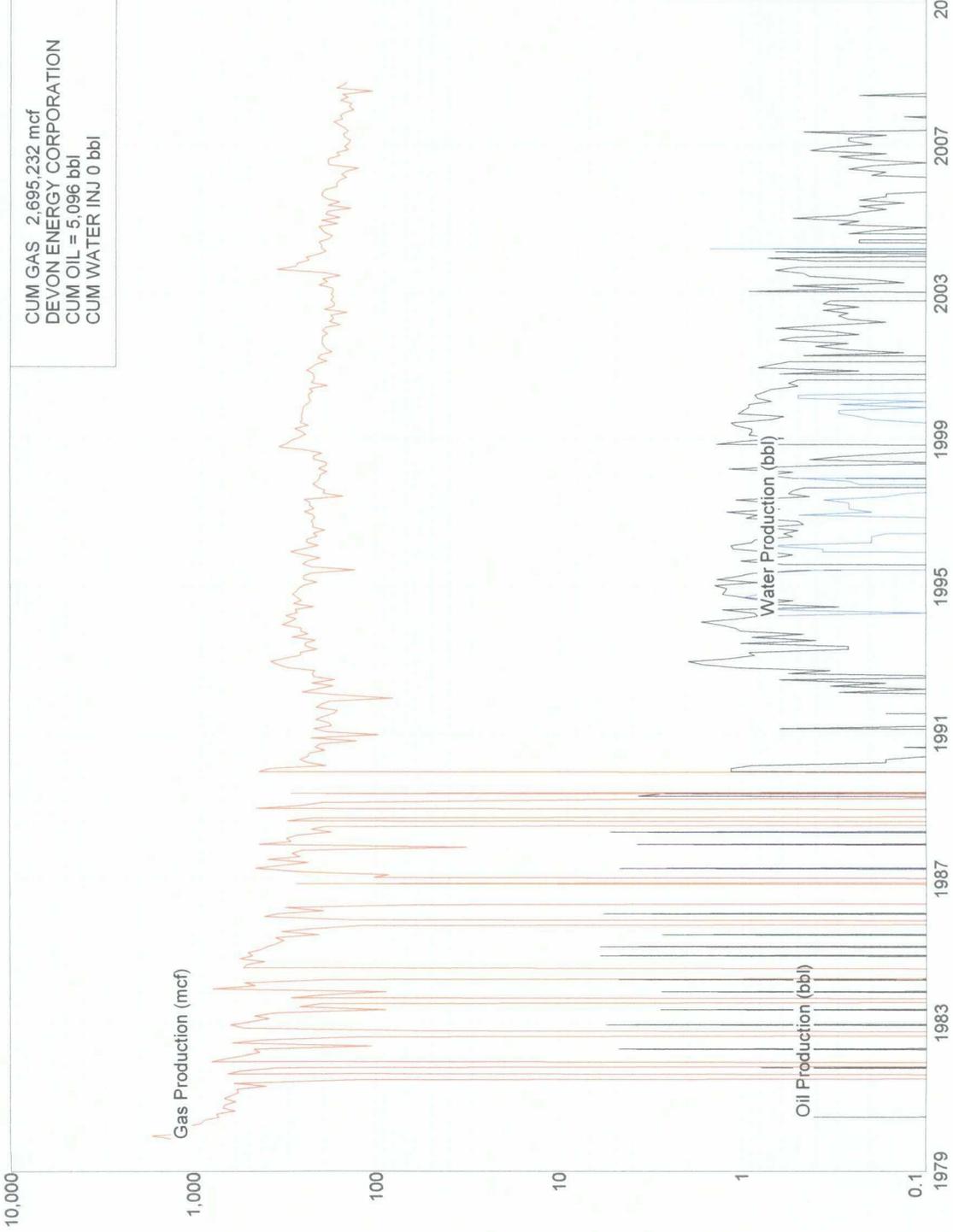
J & M Raymond, Ltd.
Raymond & Sons I, LLC, GP
P. O. Box 291445
Kerrville, TX 78029-1445

XTO Energy Corp.
810 Houston Street
Fort Worth, TX 76102

Robert E. Zimmerman, Jr.
1616 S. Voss, Suite 875
Houston, TX 77057

Lease Name: NORTHEAST BLANCO UNIT
 County, State: RIO ARBA, NM
 Operator: DEVON ENERGY CORPORATION
 Field: BLANCO
 Reservoir: MESAVERDE
 Location: 29 30N 7W NW SE NW

NORTHEAST BLANCO UNIT - 6A 29 30N 7W NW SE NW MESAVERDE 11/1979 30039220290000



Daily Rates

YEAR

NORTHEAST BLANCO UNIT #6A

Current - 1/15/09

Mesaverde / Pictured Cliffs / API#: 30-039-22029

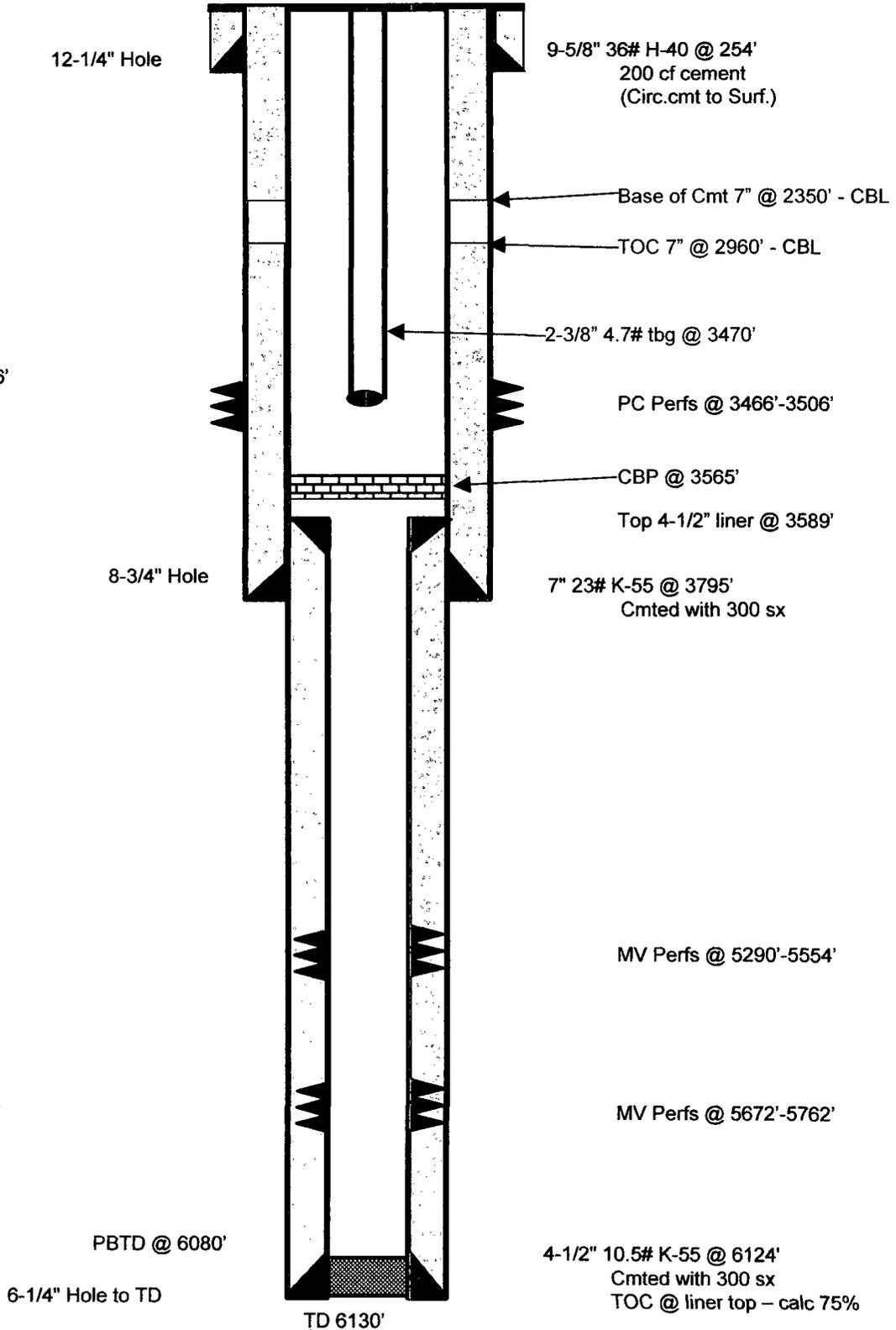
(F), Section 29, T-30-N, R-7-W, Rio Arriba County, NM

Today's Date: 1/15/09
 Spud: 8/14/79
 Comp: MV: 9/1/79
 PC: 1/8/09
 Elevation: 6546' GL

Ojo Alamo @ 2250'
 Kirtland @ 2450'
 Fruitland @ 3172'
 Pictured Cliffs @ 3456'

Cliffhouse @ 5010'
 Menefee @ 5340'

Point Lookout @ 5652'



PBTD @ 6080'

6-1/4" Hole to TD

TD 6130'

MV Perfs @ 5290'-5554'

MV Perfs @ 5672'-5762'

4-1/2" 10.5# K-55 @ 6124'
 Cmted with 300 sx
 TOC @ liner top - calc 75%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
SF 079060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Northeast Blanco Unit

8. Well Name and No.
Northeast Blanco Unit #6A

9. API Well No.
30-039-22029

10. Field and Pool, or Exploratory Area
Blanco Mesaverde &
So. Los Pinos Frt Sand Pictured Cliffs
AND
Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
PO Box 6459, Navajo Dam, NM 87419

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1600' FNL & 1630' FWL Unit F
Sec. 29, T30N, R07W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Commingle Application</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon requests administrative approval to drill out the CBP @ 3565' & downhole commingle the South Los Pinos Fruitland Sand Pictured Cliffs (80690) & Blanco Mesaverde (72319). These intervals produce essentially dry gas & we have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-107A with the State. Since the two intervals do not have common ownership, Devon plans a test period described in the attached method of allocation. All of the interest owners of both intervals have been notified.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date January 15, 2009

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

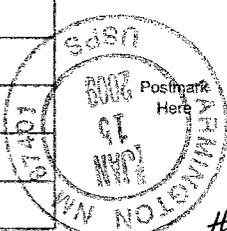
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *J & M Raymond Ltd*
 Street, Apt. No., or PO Box No. *P.O. Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions

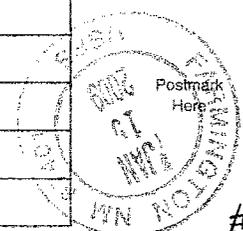
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *McAfee Oil & Gas LLC*
 Street, Apt. No., or PO Box No. *P.O. Box 1087*
 City, State, ZIP+4 *Norman OK 73070-1087*

PS Form 3800, August 2006 See Reverse for Instructions

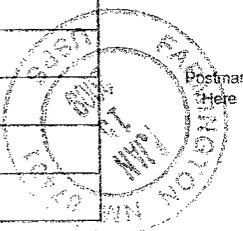
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *Canaan Resources LLC*
 Street, Apt. No., or PO Box No. *211 N. Robinson Ave Ste N1000*
 City, State, ZIP+4 *Oklahoma City OK 73102*

PS Form 3800, August 2006 See Reverse for Instructions

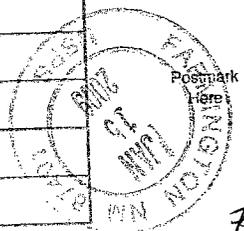
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *Castle Inc*
 Street, Apt. No., or PO Box No. *502 Keystone Dr*
 City, State, ZIP+4 *Warrendale PA 15086*

PS Form 3800, August 2006 See Reverse for Instructions

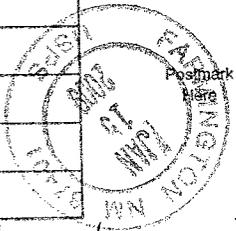
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *Lorrayn Gay Hacker*
 Street, Apt. No., or PO Box No. *P.O. Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *Diverse Energy Investments*
 Street, Apt. No., or PO Box No. *13455 Neel Rd Ste 2000*
 City, State, ZIP+4 *Dallas TX 75240*

PS Form 3800, August 2006 See Reverse for Instructions

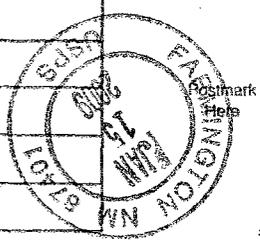
7008 1140 0004 7856 2425

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *Comoco Phillips Co.*
 Street, Apt. No., or PO Box No. *PO Box 4289*
 City, State, ZIP+4 *Sarmonington NM 87499-4289*

PS Form 3800, August 2006 See Reverse for Instructions

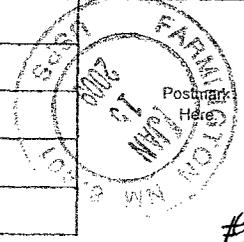
7008 1140 0004 7856 2326

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *BP America Production Co.*
 Street, Apt. No., or PO Box No. *501 Westlake Park Rm 19.108.101*
 City, State, ZIP+4 *Houston TX 77079*

PS Form 3800, August 2006 See Reverse for Instructions

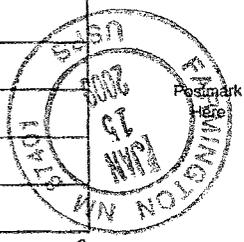
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *XTO Energy Corp.*
 Street, Apt. No., or PO Box No. *810 Houston St*
 City, State, ZIP+4 *Jamt North TX 76100*

PS Form 3800, August 2006 See Reverse for Instructions

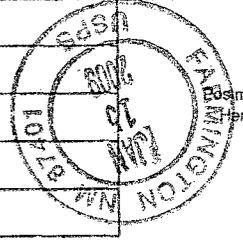
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *Robert E. Zimmerman Jr.*
 Street, Apt. No., or PO Box No. *1616 S Voss Ste 875*
 City, State, ZIP+4 *Houston TX 77057*

PS Form 3800, August 2006 See Reverse for Instructions

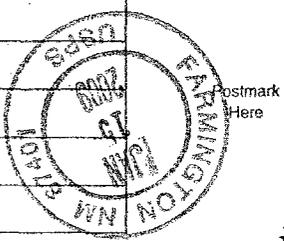
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

Sent To *Four Star Oil & Gas Co.*
 Street, Apt. No., or PO Box No. *PO Box 36366*
 City, State, ZIP+4 *Houston TX 77236*

PS Form 3800, August 2006 See Reverse for Instructions

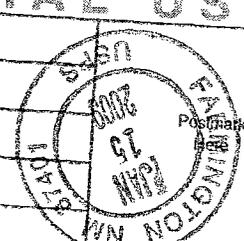
7008 1140 0004 7856 2500

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



#6A

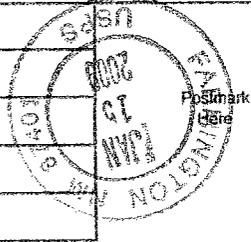
Sent To *Charles W. Day*
 Street, Apt. No., or PO Box No. *PO Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

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7008 1140 0004 7856 2463

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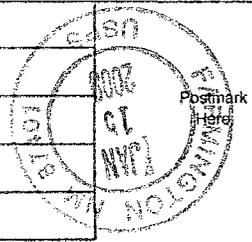
Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To *Forest Die Corp* #6A
 Street, Apt. No., or PO Box No. *707 17th St Ste 3600*
 City, State, ZIP+4 *Denver CO 80202*
 PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7852 2559

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Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To *Andrew B. Kelley, Jr.* #6A
 Street, Apt. No., or PO Box No. *2575 Sunpet Dr*
 City, State, ZIP+4 *Atlanta GA 30345*
 PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7852 2603

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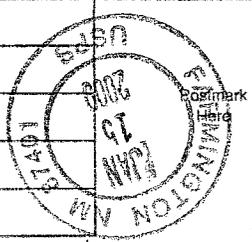
Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To *Susanna Phillips Kelly* #6A
 Street, Apt. No., or PO Box No. *P.O. Box 147*
 City, State, ZIP+4 *Cameron MT 59720*
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7008 1140 0004 7852 2580

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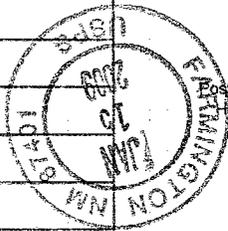
Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To *Charles E. Kelly, Ph.D.* #6A
 Street, Apt. No., or PO Box No. *4585 Jordan Sparks*
 City, State, ZIP+4 *Boreman MT 59715*
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Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

#6A

Sent To *J.H. McElvaine Oil & Gas Ltd Pte*
 Street, Apt. No., or PO Box No. *1050 17th St Ste 1800*
 City, State, ZIP+4 *Denver CO 80265*

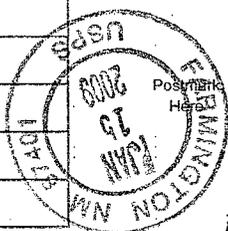
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7008 1140 0004 7852 2689

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Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

#6A

Sent To *Maydell Miller Mast Trust*
 Street, Apt. No., or PO Box No. *PO Box 291445*
 City, State, ZIP+4 *Kerrville TX 78029-1445*

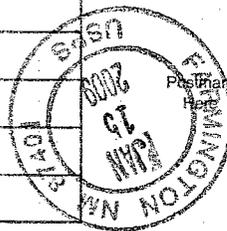
PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7852 2696

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Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

#6A

Sent To *Susanna P. Kelly, Jr.*
 Street, Apt. No., or PO Box No. *8383 Chapman Rd*
 City, State, ZIP+4 *Braemar MT 59715*

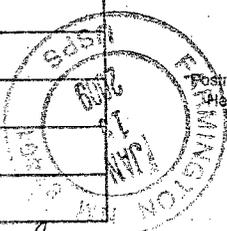
PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7852 2627

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Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

#6A

Sent To *Jane P. Ladouceur*
 Street, Apt. No., or PO Box No. *109 Longford*
 City, State, ZIP+4 *San Antonio TX 78209*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7852 2634