

DATE IN 1/12/09	SUSPENSE	ENGINEER W Jones	LOGGED IN 1/12/09	TYPE DHC	APP NO. PKAA 0901258991
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



30-045-34677  
NE Blanco Unit  
#68N  
Devon Energy  
06137

2009 JAN 12 PM 1:35

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Mike Pippin		Petroleum Engineer	January 7, 2009
Print or Type Name	Signature	Title	Date
		mike@pippinllc.com	
		e-mail Address	

DEVON ENERGY PRODUCTION COMPANY, L.P.

Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

January 7, 2009

NMOCD  
c/o Will Jones  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**RE: Application for Downhole Commingling - C-107A**  
Northeast Blanco Unit #68N – API#: 30-045-34677  
Unit Letter "E" Section 35 T31N R07W  
San Juan County, New Mexico

Dear Mr. Jones:

Devon Energy Production Company, L.P. would like to commingle the Blanco Mesaverde interval with the South Los Pinos Fruitland Sand Pictured Cliffs interval in the referenced new well. This well was completed on 9/5/08. Attached is the C-107A along with the necessary supporting data. The PC side of this well was 1<sup>st</sup> delivered on 11/20/08 making about 1200 MCF/D. The MV side will be swabbed in when the weather permits. We anticipate that the MV will make about 400 MCF/D as per offset MV production.

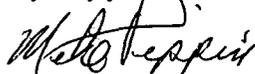
The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The unit type curve constructed for each zone will then be fitted to the 90-day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 MCF/D, and the PC was forecast from its type curve to make 250 MCF/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones decline differently as evidenced by their type curves. A constant percentage allocation would not be adequate because ownership differs in the two zones. Devon will submit the necessary well tests, commingle allocations, and calculations on a C-103 to the NMOCD district office.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin PE  
Petroleum Engineer

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Artesia, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

**APPLICATION FOR DOWNHOLE COMMINGLING**

Operator **DEVON ENERGY PRODUCTION COMPANY, L.P.** Address c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401

Lease **Northeast Blanco Unit #68N** Well No. E SEC. 35 T31N R07W Unit Letter-Section-Township-Range San Juan County

OGRID No. 06137 Property Code 19641 API No. 30-045-34677 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE <i>UNDES</i>	INTERMEDIATE ZONE	LOWER ZONE <input checked="" type="checkbox"/>
Pool Name	<b>South Los Pinos Fruitland Sand Pictured Cliffs</b>		<b>Blanco Mesaverde</b>
Pool Code	80690 <input checked="" type="checkbox"/>		72319 <input checked="" type="checkbox"/>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4183'-4239'		5790'-6563'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	<i>(360 PSI)</i>		<i>210 PSI</i>
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil %      Gas %	Oil %      Gas %	Oil %      Gas %

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:  
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:  
List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Pippin* TITLE Petroleum Engineer - Agent DATE January 7, 2009

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. ( 505 ) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**AS DRILLED**

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-34677		<sup>2</sup> Pool Code 72319/80690		<sup>3</sup> Pool Name Blanco MV & Los Pinos Frt/Sand PC South	
<sup>4</sup> Property Code 19641		<sup>5</sup> Property Name Northeast Blanco Unit			<sup>6</sup> Well Number 68N
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name Devon Energy Production Company, L.P.			<sup>9</sup> Elevation 6207' GL

<sup>10</sup> Surface Location

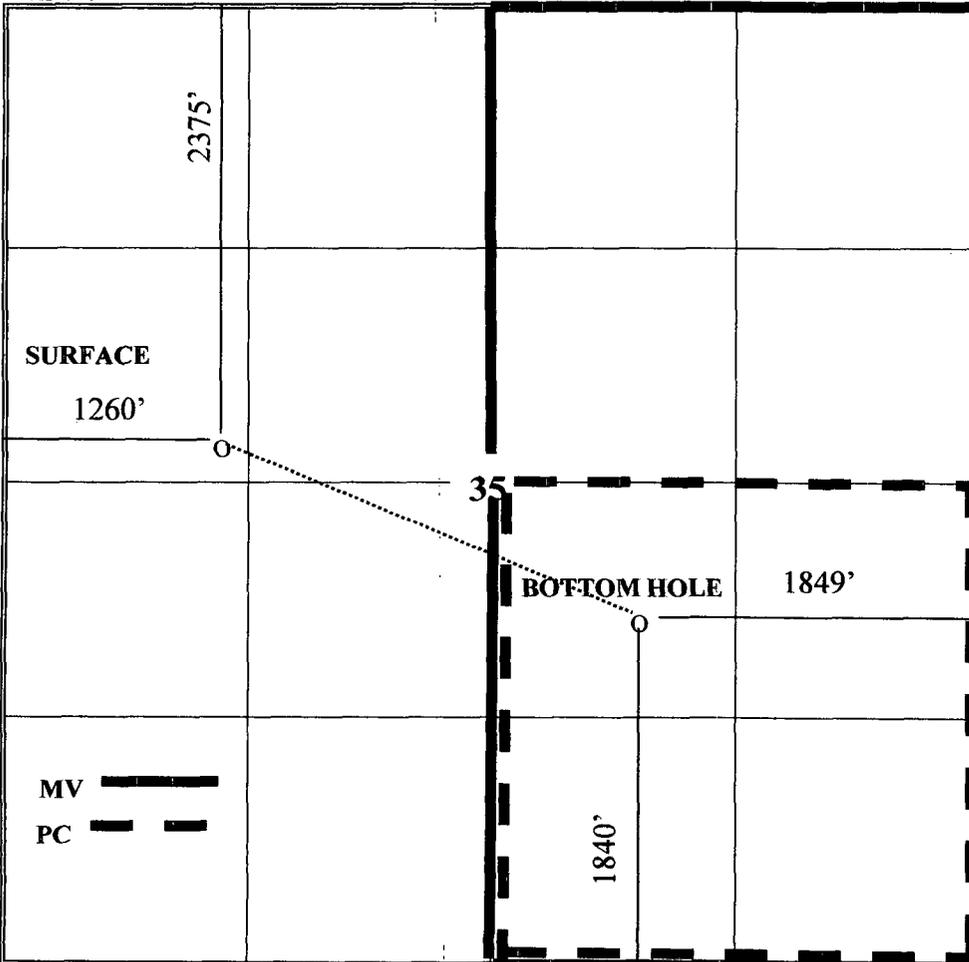
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	31-N	7-W		2375'	NORTH	1260'	WEST	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	31-N	7-W		1840'	SOUTH	1849'	EAST	Rio Arriba

<sup>12</sup> Dedicated Acres MV:320-E/2 PC:160-SE 1/4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> **OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Mike Pippin* Date: 11/3/08  
Printed Name: Mike Pippin

<sup>18</sup> **SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/26/07  
Date of Survey  
Signature and Seal of Professional Surveyor:  
Gary D. Vann  
7016  
Certificate Number

**NORTHEAST BLANCO UNIT - MESAVERDE  
WORKING INTEREST OWNERS**

**BP America Production Company**  
501 Westlake Park Blvd.  
Room 19.108 WL1  
Houston, TX 77079

**B&N Company, A Limited Partnership**  
c/o Devon Energy Production Company, L. P.  
20 North Broadway  
Oklahoma City, OK 73102

**BN Non-Coal, LLC**  
c/o Devon Energy Production Company, L. P.  
20 North Broadway  
Oklahoma City, OK 73102

**Burlington Resources Oil & Gas Company**  
c/o ConocoPhillips Company  
P. O. Box 4289  
Farmington, NM 87499-4289

**Canaan Resources, LLC**  
One Leadership Square  
211 N. Robinson Avenue, Suite N1000  
Oklahoma City, OK 73102

**Castle, Inc.**  
502 Keystone Drive  
Warrendale, PA 15086

**ConocoPhillips Company**  
P. O. Box 4289  
Farmington, NM 87499-4289

**Devon Energy Production Company, L. P.**  
20 North Broadway  
Oklahoma City, OK 73102

**Diverse Energy Investments**  
Two Galeria Tower  
13455 Noel Rd, Suite 2000  
Dallas, TX 75240

**Forest Oil Corporation**  
707 17<sup>th</sup> St., Suite #3600  
Denver, CO 80202

**Four Star Oil & Gas Company**  
c/o Chevron North America  
P. O. Box 36366  
Houston, TX 77236

**Charles W. Gay**  
c/o James M. Raymond, AIF  
P. O. Box 291445  
Kerrville, TX 78029-1445

**Lorrayn Gay Hacker**  
c/o James M. Raymond, AIF  
P. O. Box 291445  
Kerrville, TX 78029-1445

**Andrew B. Kelly, Jr.**  
2575 Sunset Drive  
Atlanta, GA 30345

**Charles E. Kelly, Ph.D.**  
4585 Jordan Spurks  
Bozeman, MT 89715

**Susanna Phillips Kelly**  
P. O. Box 147  
Cameron, MT 59720

**Susanna P. Kelly, Jr.**  
8383 Chapman Road  
Bozeman, MT 59715

**Jane P. Ladouceur**  
109 Longsford  
San Antonio, TX 78209

**McAfee Oil and Gas LLC**  
P.O. Box 1087  
Norman, OK 73070-1087

**T. H. McElvain Oil & Gas Ltd. Partnership**  
McElvain Oil & Gas Properties, Inc., GP  
1050 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80265

**Maydell Miller Mast Trust**  
James M. Raymond, Trustee  
P. O. Box 291445  
Kerrville, TX 78029-1445

**J & M Raymond, Ltd.**  
Raymond & Sons I, LLC, GP  
P. O. Box 291445  
Kerrville, TX 78029-1445

**XTO Energy Corp.**  
810 Houston Street  
Fort Worth, TX 76102

**Robert E. Zimmerman, Jr.**  
1616 S. Voss, Suite 875  
Houston, TX 77057

**NORTHEAST BLANCO UNIT #68N  
PC WORKING INTEREST OWNERS**

**BP America Production Company  
501 Westlake Park Blvd.  
(Room 19.108 WL1)  
Houston TX, 77079**

**Conoco Phillips Company  
P.O. Box 4289  
Farmington, NM 87499-4289**

**Note: Devon Energy, B&N Co., and BN Non-Coal  
Requires no notification; therefore not listed above**

# NORTHEAST BLANCO UNIT #68N

Current - 1/7/09

Mesaverde / Pictured Cliffs

(E), Section 35, T-31-N, R-7-W, San Juan County, NM

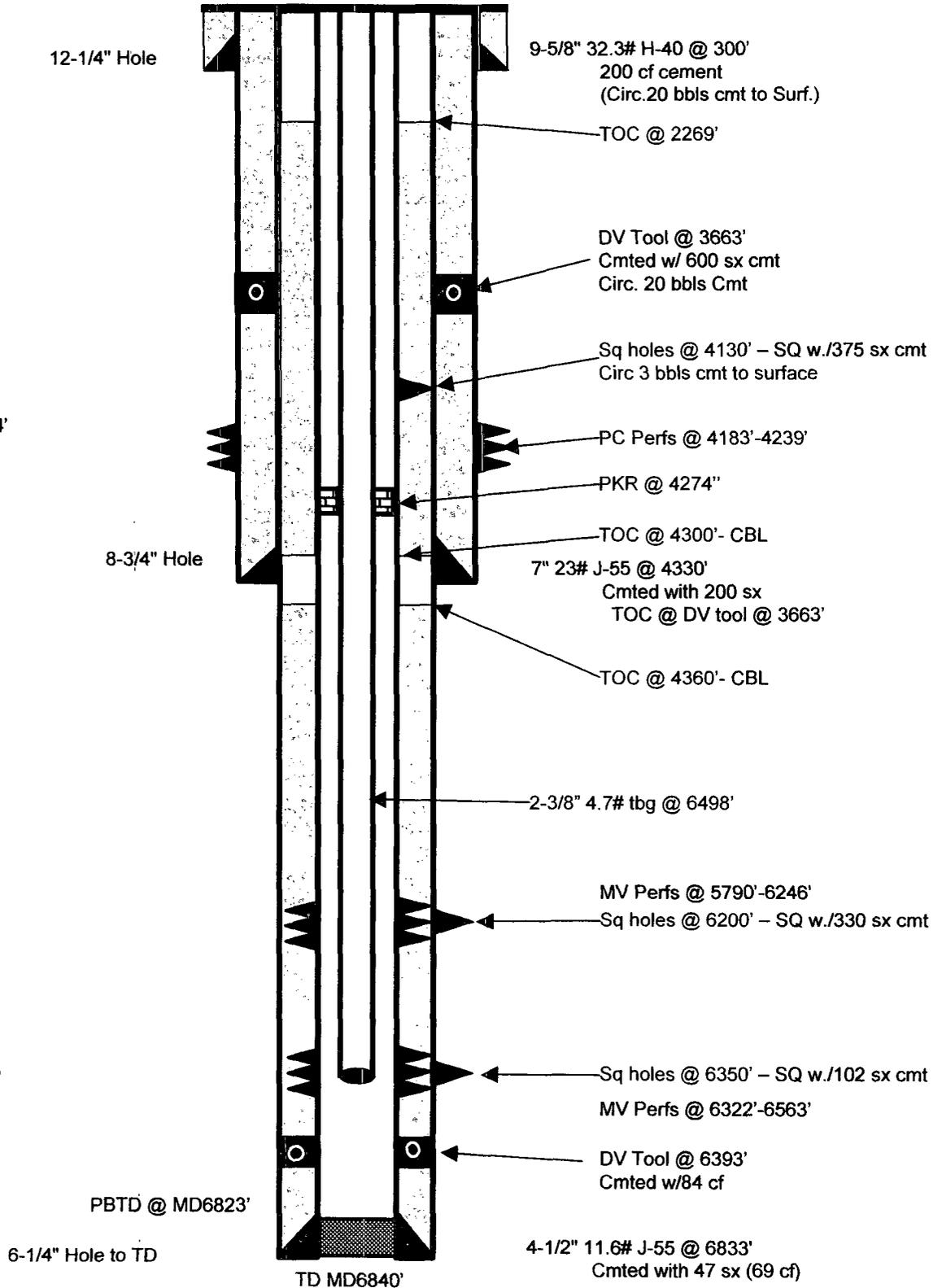
Today's Date: 1/7/09  
 Spud: 7/19/08  
 Comp: 9/5/08  
 Elevation: 6207' GL

Ojo Alamo @ 2839'  
 Kirtland @ 3014'  
 Fruitland @ 3656'

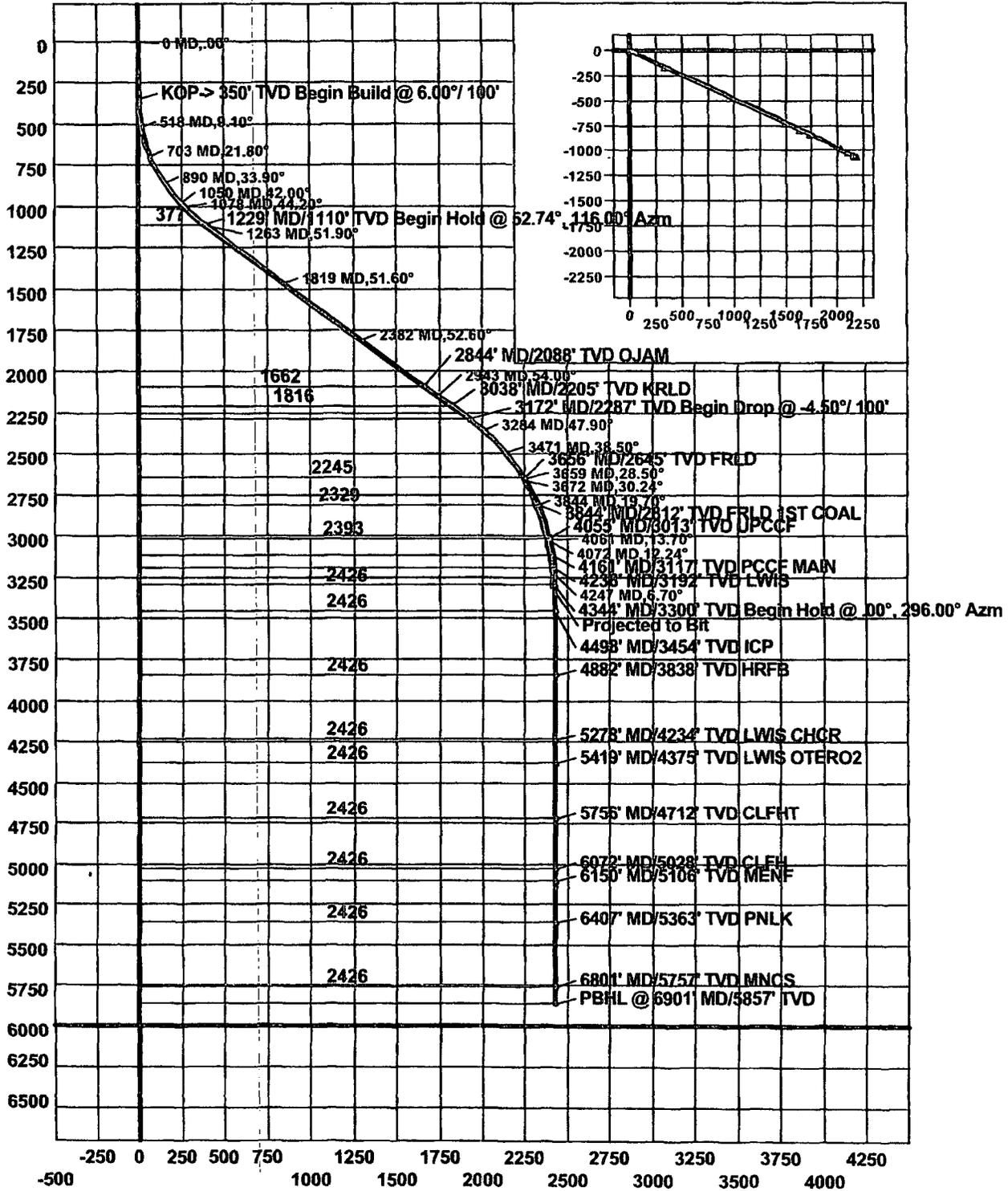
Pictured Cliffs @ 4154'

Cliffhouse @ 6084'  
 Menefee @ 6158'

Point Lookout @ 6418'



Company: DEVON ENERGY  
 Lease/Well: NEBU 68N  
 Location: San Juan County  
 State/Country: NM



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
SF 079003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Northeast Blanco Unit

8. Well Name and No.  
Northeast Blanco Unit #68N

9. API Well No.  
30-045-34677

10. Field and Pool, or Exploratory Area  
Blanco MV & So. Los Pinos Frt/Sand PC  
AND  
San Juan County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
PO Box 6459, Navajo Dam, NM 87419

3b. Phone No. (include area code)  
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2375' FNL & 1260' FWL Unit E  
Sec. 35, T31N, R07W  
OGRID#: 06137

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Commingle Application

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon requests administrative approval to pull the pkr & downhole commingle the South Los Pinos Fruitland Sand Pictured Cliffs (80690) & Blanco Mesaverde (72319). These intervals produce essentially dry gas & we have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-107A with the State. Since the two intervals do not have common ownership, Devon plans a test period described in the attached method of allocation. All of the interest owners of both intervals have been notified.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date January 6, 2009

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.  
Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

January 7, 2009

**RE: Permit to Down-Hole Commingle**  
Northeast Blanco Unit #68N – API#: 30-045-34677  
Unit Letter "E" Section 35 T31N R07W  
San Juan County, New Mexico

VIA CERTIFIED MAIL

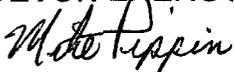
To all Working Interest Owners:

In accordance with the New Mexico Oil Conservation Division Rule 303.C governing down hole commingling, you are hereby notified that Devon Energy Production Company, L.P., as operator of the above-captioned well, intends to down-hole commingle production from the South Los Pinos Fruitland/Sand Pictured Cliffs and Blanco Mesaverde pools.

The Pictured Cliffs and Mesaverde will be completed dual and tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Mesaverde will be allocated on a production trend based formula. A "Method of Allocation" explanation has been enclosed with this notice.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,  
DEVON ENERGY PRODUCTION COMPANY, L.P.



Mike Pippin  
Petroleum Engineer

Enclosures

**Method of Allocation**

Devon Energy recommends the following procedure to allocate downhole commingled production between the Blanco-Mesaverde and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Mesaverde and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Mesaverde completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Mesa Verde and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Mesa Verde and Fruitland Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Mesa Verde and Fruitland Pictured Cliffs. Figure 1 depicts a typical Mesa Verde – Fruitland Pictured Cliffs production allocation. The actual percentages will vary from well to well, depending on well productivity.

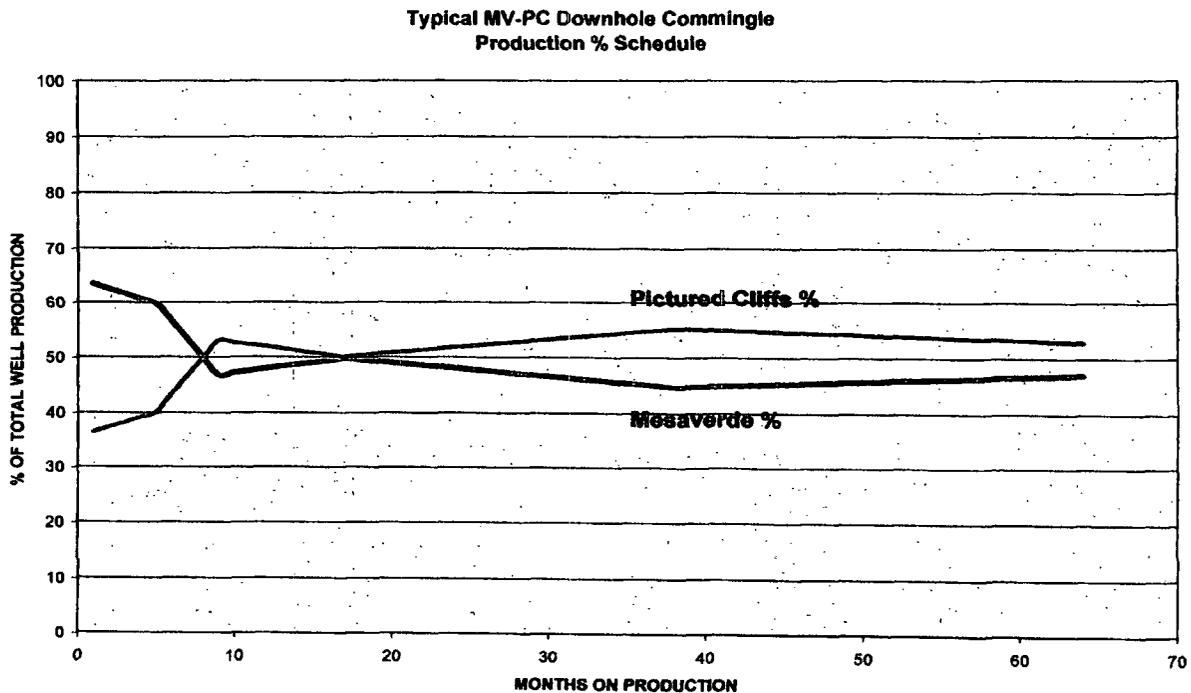


Figure 1

The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

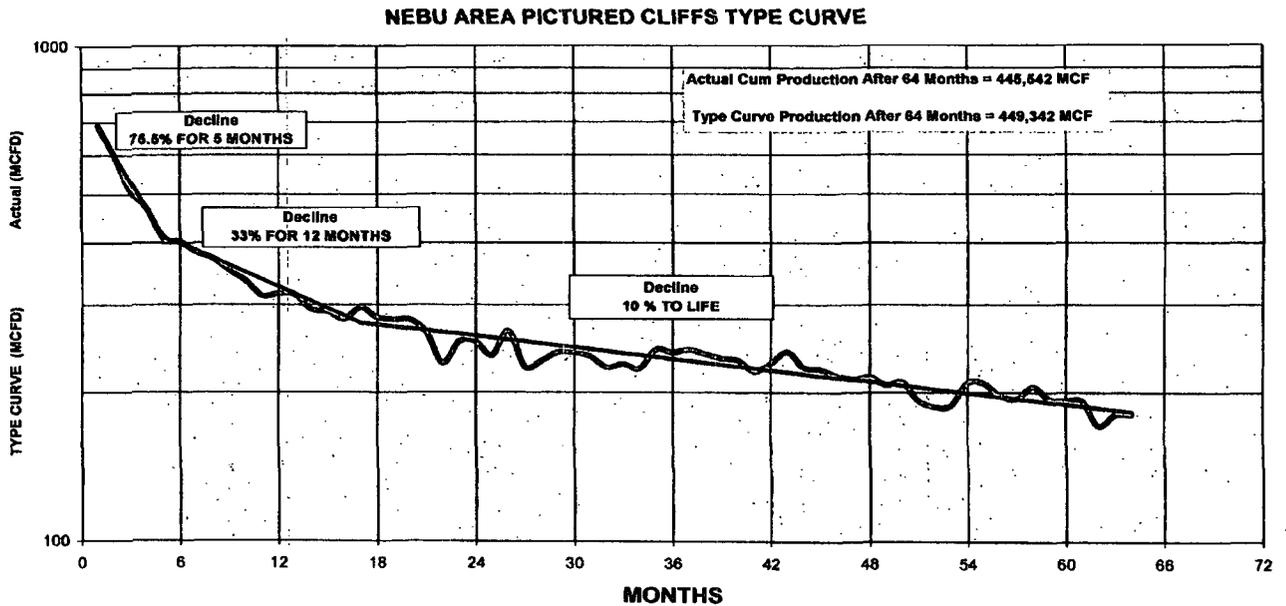


Figure 2

The Blanco – Mesa Verde type curve was generated from normalized production of 12 offsetting Blanco-Mesaverde producers. Comparisons of this type curve with the production schedule obtained by using flow test data flow test data demonstrates the reliability of this method for projecting production. (See Figure 3) The curve covers a five year period with a variance in cumulative vs normalized production of only 1.1%.

NEBU AREA MESAVERDE TYPE CURVE

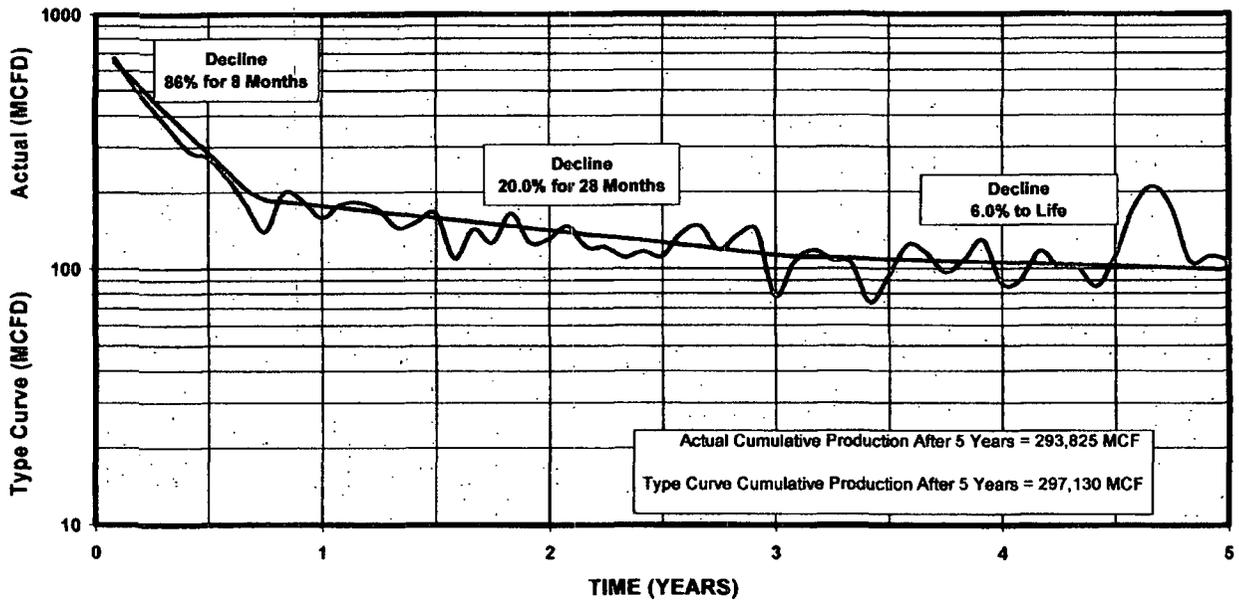


Figure 3

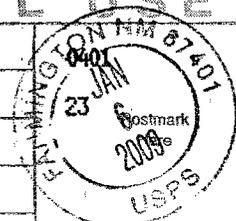
7008 1140 0004 7856 2142

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

**FARMINGTON NM 87499**

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$3.12</b>



01/06/2009

Sent To *Conway Phillips*  
 Street, Apt. No., or PO Box No. *PO Box 4289*  
 City, State, ZIP+4 *Farmington, NM 87499-4289*

PS Form 3800, August 2006 See Reverse for Instructions

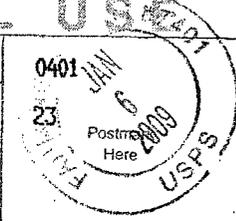
7008 1140 0004 7856 2166

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

**DENVER CO 80202**

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$3.12</b>



01/06/2009

Sent To *Forest Oil Corp.*  
 Street, Apt. No., or PO Box No. *707 17th St Ste 3600*  
 City, State, ZIP+4 *Denver CO 80202*

PS Form 3800, August 2006 See Reverse for Instructions

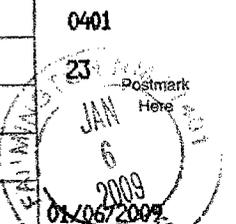
7008 1140 0004 7856 2159

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**DALLAS TX 75240**

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$3.12</b>



01/06/2009

Sent To *Diverse Energy Prod. Co.*  
 Street, Apt. No., or PO Box No. *13455 Noel Rd Ste 2000*  
 City, State, ZIP+4 *Dallas TX 75240*

PS Form 3800, August 2006 See Reverse for Instructions

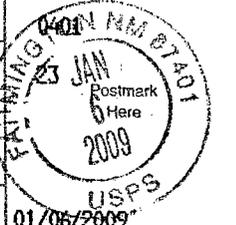
7008 1140 0004 7856 2111

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**HOUSTON TX 77079**

Postage	\$	\$0.42
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$3.12</b>



01/06/2009

Sent To *BP America Prod. Co.*  
 Street, Apt. No., or PO Box No. *501 Westlake Park Blvd Rm 19.108*  
 City, State, ZIP+4 *Houston TX 77079*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2197

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**OFFICIAL USE**  
 KERRVILLE TX 78029

Postage	\$ 0.42	0401 
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To: *Sorrayn May Hacker*  
 Street, Apt. No., or PO Box No.: *P.O. Box 291445*  
 City, State, ZIP+4: *Kerrville TX 78029-1445*

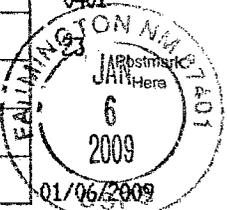
PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2180

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**OFFICIAL USE**  
 KERRVILLE TX 78029

Postage	\$ 0.42	0401 
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To: *Charles W. May*  
 Street, Apt. No., or PO Box No.: *P.O. Box 291445*  
 City, State, ZIP+4: *Kerrville TX 78029-1445*

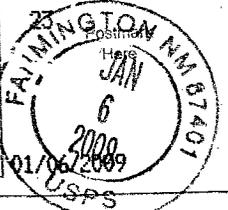
PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2128

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**OFFICIAL USE**  
 OKLAHOMA CITY OK 73102

Postage	\$ 0.42	0401 
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To: *Canaan Resources*  
 Street, Apt. No., or PO Box No.: *211 N. Robinson Ave Ste N1000*  
 City, State, ZIP+4: *Okla. City, OK 73102*

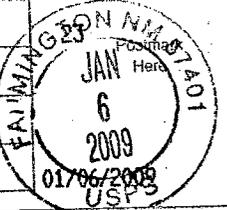
PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2135

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**OFFICIAL USE**  
 WARRENDALE PA 15086

Postage	\$ 0.42	0401 
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To: *Castle, Inc*  
 Street, Apt. No., or PO Box No.: *502 Keystone DR*  
 City, State, ZIP+4: *Warrendale PA 15086*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2241

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**OFFICIAL USE**

SAN ANTONIO TX 78209

Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To *James P. Ladouceur*  
 Street, Apt. No., or PO Box No. *109 Longford*  
 City, State, ZIP+4 *San Antonio TX 78209*

PS Form 3800, August 2006 See Reverse for Instructions

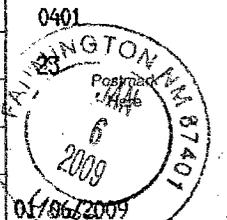
7008 1140 0004 7856 2296

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**OFFICIAL USE**

FORT WORTH TX 76102

Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To *OTO Energy Corp*  
 Street, Apt. No., or PO Box No. *810 Houston St*  
 City, State, ZIP+4 *Fort Worth TX 76102*

PS Form 3800, August 2006 See Reverse for Instructions

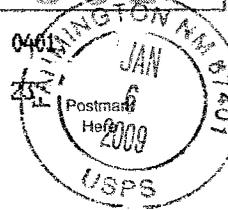
7008 1140 0004 7856 2302

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**OFFICIAL USE**

HOUSTON TX 77057

Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To *Robert E. Zimmerman Jr*  
 Street, Apt. No., or PO Box No. *1616 S. Voss Ste 875*  
 City, State, ZIP+4 *Houston TX 77057*

PS Form 3800, August 2006 See Reverse for Instructions

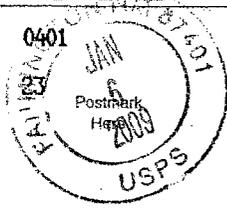
7008 1140 0004 7856 2323

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**OFFICIAL USE**

BOZEMAN MT 59715

Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To *Susanna P. Kelly Jr*  
 Street, Apt. No., or PO Box No. *8383 Chapman Rd*  
 City, State, ZIP+4 *Bozeman MT 59715*

PS Form 3800, August 2006 See Reverse for Instructions

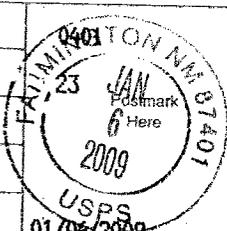
7008 1140 0004 7856 2203

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**OFFICIAL USE**

ATLANTA GA 30345

Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To *Andrew B. Kelly*  
 Street, Apt. No., or PO Box No. *2575 Sunset Dr*  
 City, State, ZIP+4 *Atlanta GA 30345*

PS Form 3800, August 2006 See Reverse for Instructions

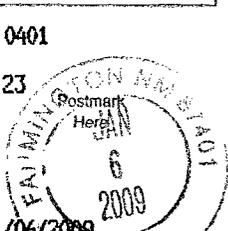
7008 1140 0004 7856 2227

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**OFFICIAL USE**

CAMERON MT 59720

Postage	\$ 0.42	
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.12	

Sent To *Susanna Phillips Kelly*  
 Street, Apt. No., or PO Box No. *PO Box 147*  
 City, State, ZIP+4 *Cameron MT 59720*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2173

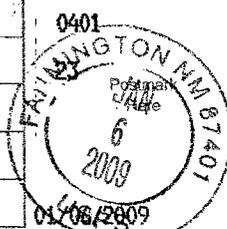
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON TX 77236

Postage	\$ 0.42
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.12



Sent To *John Stan Oil & Gas*  
 Street, Apt. No., or PO Box No. *PO Box 36366*  
 City, State, ZIP+4 *Houston TX 77236*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2210

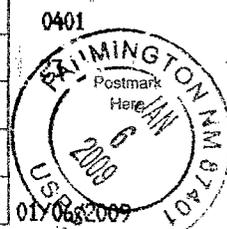
### CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

BOZEMAN MT 59715

Postage	\$ 0.42
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.12



Sent To *Charles E. Kelly PhD*  
 Street, Apt. No., or PO Box No. *4585 Jordan Sparks*  
 City, State, ZIP+4 *Bozeman MT 59715*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2265

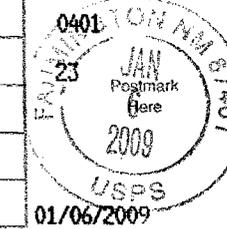
### CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

DENVER CO 80265

Postage	\$ 0.42
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.12



Sent To *T.H. McElvain Oil & Gas Ltd Pte.*  
 Street, Apt. No., or PO Box No. *1050 17th St Ste 1800*  
 City, State, ZIP+4 *Denver CO 80265*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2289

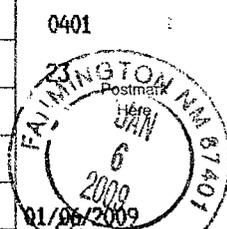
### CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

KERRVILLE TX 78029

Postage	\$ 0.42
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.12



Sent To *G & M Raymond Ltd*  
 Street, Apt. No., or PO Box No. *PO Box 291445*  
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2258

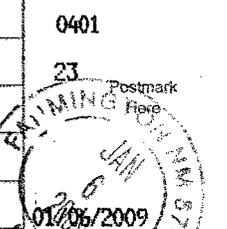
### CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

NORMAN OK 73070

Postage	\$ 0.42
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.12



Sent To *McAfee Oil & Gas*  
 Street, Apt. No., or PO Box No. *PO Box 1087*  
 City, State, ZIP+4 *Norman OK 73070-1087*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1140 0004 7856 2272

### CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

KERRVILLE TX 78029

Postage	\$ 0.42
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.12



Sent To *Maydell Miller Mast Trust*  
 Street, Apt. No., or PO Box No. *PO Box 291445*  
 City, State, ZIP+4 *Kerrville TX 78029-1445*

PS Form 3800, August 2006 See Reverse for Instructions