JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

June 9, 1998

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Pogo Producing Company ("Pogo") applies for administrative approval of an unorthodox oil well location for the following well:

Coyote "21" Well No. 3 330 feet FSL & 1300 feet FWL SW¼SW¼ §21, Township 24 South, Range 29 East, NMPM Eddy County, New Mexico

Attached as Exhibit A is an APD for the well, which has been filed with the Division's Artesia District Office.

The well will be drilled to a depth sufficient to test the Delaware formation (Cedar Canyon-Delaware Pool). The pool is governed by statewide rules, with 40 acre spacing and wells to be located no closer than 330 feet to a quarter-quarter section line.

The proposed location is based upon geological reasons. Attached as Exhibit B is a combined structure map on top of the Brushy Canyon pay marker and an isopach of net sand porosity. The proposed location is based on well control, and is interpreted to be at the highest structural position and in the most favorable reservoir trend in the SW%SW% of Section 21. The further east and south the well is located in the spacing unit, the greater the chance it will be a commercially viable well. This location provides the best chance to successfully encounter potential Brushy Canyon pay. Thus, placing the well at its proposed location substantially reduces the risk involved in drilling the well.

Submitted as Exhibit C is a land plat of the subject area, with the

location of the proposed well marked thereon. The SW¼ of Section 21 is subject to two fee leases covering the entire mineral interest in the quarter section. Working and royalty interest ownership is common throughout the SW¼ of Section 21. As to working interest, Pogo owns 75% and Phillips Petroleum Company owns 25%.

Since interest ownership is common in the proposed well unit and in offsetting acreage, notice is not required to be given to any offset owner. As a result, Pogo requests that the 20 day waiting period be <u>waived</u>.

This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

James Bruce

Attorney for Pogo Producing Company

cc: Terry Gant
Phillips Petroleum Company

¹Phillips is the lessee to the south in Section 28. Although the proposed well does not encroach to the south, a copy of this application has been mailed to Phillips as a courtesy. A copy of the cover letter to Phillips is attached as Exhibit D.

District I PO Box 1980, Hobbs, N.M. 88241-1980 District [] P.O. Drawer DD, Artesia, N.M. 88211-0719 District III 1000 Rio Brazos Rd., Aztec, N.M. 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

P.O. Box 2088, Sa	ınta Fe, N.M	_ 8750 4 -2088						L	_ AMEN	DED REPORT
APPLICA	TION	FOR PE	RMIT	TO DRI	ILL, RE-EN	NTER, DEEP	EN, PLUGB	ACK,	OR AI	DD A ZONE
			1		lame and Address				2 OGR	UD Number
			Pogo P	roducing	g Company					017891
				ox 10340					1	PI Number
			Midlan	d, Texas					30-0	
4 Proper	ty Code					roperty Name				6 Well No.
						yote "21"				3
					7 Surface	Location		·		
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
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L	·	8. 1	Propose	d Bottor	n Hole Loca	ation If Differ	ent From Sur	face		
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the		Vest line	County
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	~ ·	•	osed Pool I	,			19, 1100	maca i oo	11 2	
	Cea	ar Canyo	n (Dela	ware)						
11. Work T	ype Code		I2. Well Type	: Code	13. Ca	13. Cable/Rotary 14. Lease Type				5. Ground Level Elevation
N	N O			1	R S				2914'	
	16. Multiple 17. Proposed Depth			l	ormation	19. Contractor			20. Spud Date	
S			5,500)	Delay	ware	N/A		Upon	i Approval
			2	1. Propo	sed Casing	and Cement P	rogram			
Hole Siz	'e i	Casin	ng Size		ng weight/foot	Setting Depth		f Cement	F	Stimated-TOC
14-3/4			3/4"		75# H-40	550'	500 sx			Surface
7-7/8"			/2"	15.	50# J-5 5	5,500'	100	0 sx		Surface

zone. Describe t	he blowout	This p B.O.P	program, if i proposec P. Sketch	any. Use add d well is n attache	ditional sheets if not a Delaware ed.		ent productive zone	EXHI	FILES	oductive
23. I hereby certif		formation give	en above is t	rue and compl	lete to the best	OILC	CONSERVAT	TON	DIVISI	ON
of my knowledge a Signature:		10	. D	1/1/	H _A	oproved by:				
Printed Name:	aur	James M	10 Rite	chie Ir		tle:				
Title:			gent	, , , , , , , , , , , , , , , , , , , ,	AF	pproval Date:	Ē	Expiration	Date:	
Date:			Phone:		Cc	enditions of Approval:		~~~		
05/18/98 (915) 682-6601					tached:					

DISTRICT I P.O. Sest 1960, Hobbs, NM 58241-1960

State of New Mexico

Energy, Minerals and Natural Resources Department

Porm C-102 Revised February 10, 1884 Submit to Appropriate District Office

State Lease - 4 Copies
For Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia. NM 68211-0719

DISTRICT III 1000 Ric Brasos Rd., Aztec, NM 67410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

DISTRICT IV P.O. BOX 5988. SANTA PE, N.M. 67504-2088

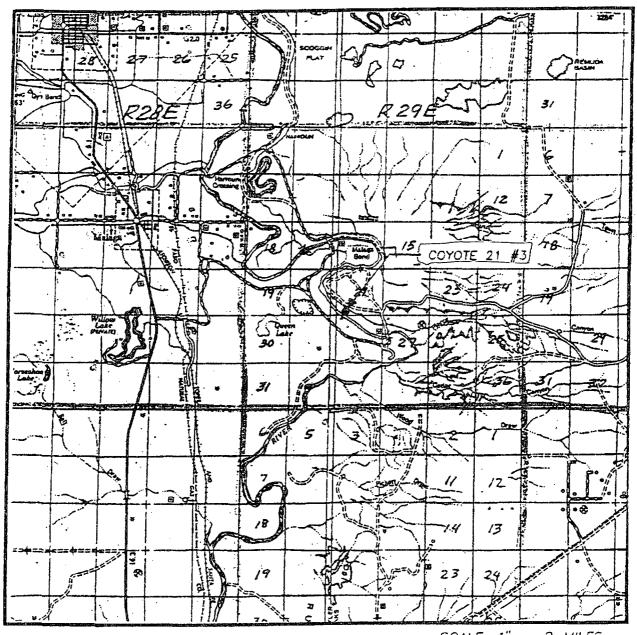
API Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

Art Humber		1/540	CEVAR (ANION (DELAWA	in (DelAWAZE)				
Property Code 17056		-	perty Name)TE 21		Well Num	pper			
OGRID No. 0/789/			CING COMPANY		Elevation 2914				
	1	Surfa	ce Location	***************************************		2			
UL or lot No. Section	Township Range	Lot Idn Feet fr	om the North/South li		East/West line	County			
M 21	24 S 29 E	33	o south	1300	WEST	EDDY			
	Bottor	n Hole Location	If Different From	Surface					
UL or lot No. Section	Township Range	Lot Idn Feet fr	om the North/South ii	ne Feet from the	East/West line	County			
	r Infill Consolidation		THE TANKS AND THE	TEDECTO DAVE DE	EN CONCOLIDA	THE TOTAL PARTY.			
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				11	R CERTIFICAT	1			
				SURVEYOR	is true and comples ledge and better. L. C. Ritchie R. CERTIFICATI	ION			
		2917.9' <u>2</u> 925.0'		on this plat was actual surveys supervisor, and correct to the	NEX CAN	notes of under my true and			
1300'	SEE DETAIL	DETAIL			RONALO REASON CARY 1850A MACON LLADONALO	3239 12541 12185			

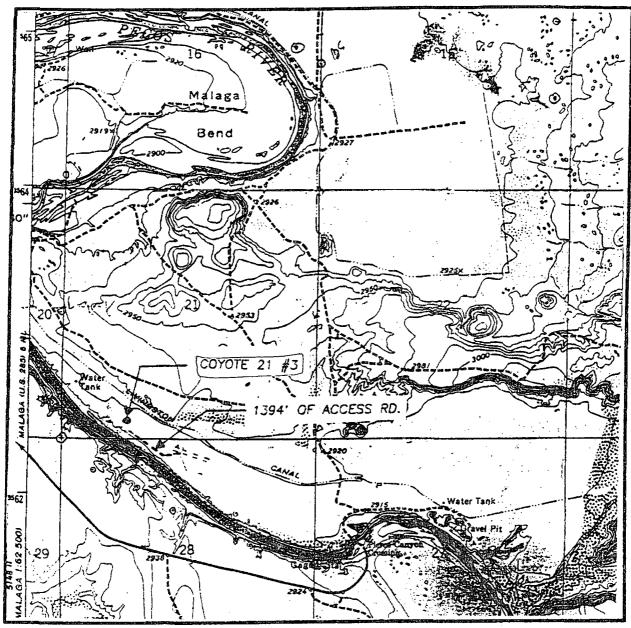
VICINITY MAP



SCALE:	1"	=	2	MIL	FS
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SEC. 21 TWP.	<u>24-S_RGE29-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION 330	' FSL & 1300' FWL
ELEVATION	2914
OPERATOR POGO	PRODUCING COMPAN
LEASE	COYOTE 21

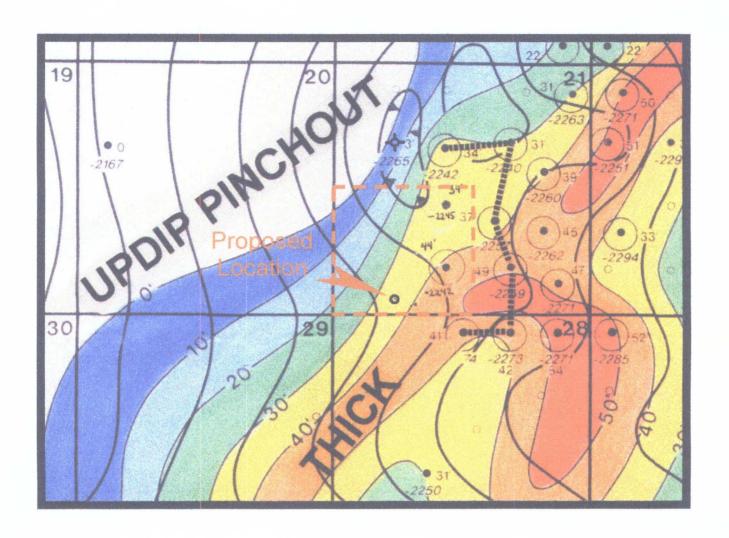
LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL: PIERCE CANYON - 10'

SEC21_ TWP. 2	14-S RGE. 29-E
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION 330	FSL & 1300' FWL
ELEVATION	2914
OPERATOR POGO	PRODUCING COMPANY
LEASE	COYOTE 21
U.S.G.S. TOPOGRA	PHIC MAP
PIERCE CANYON.	N.M



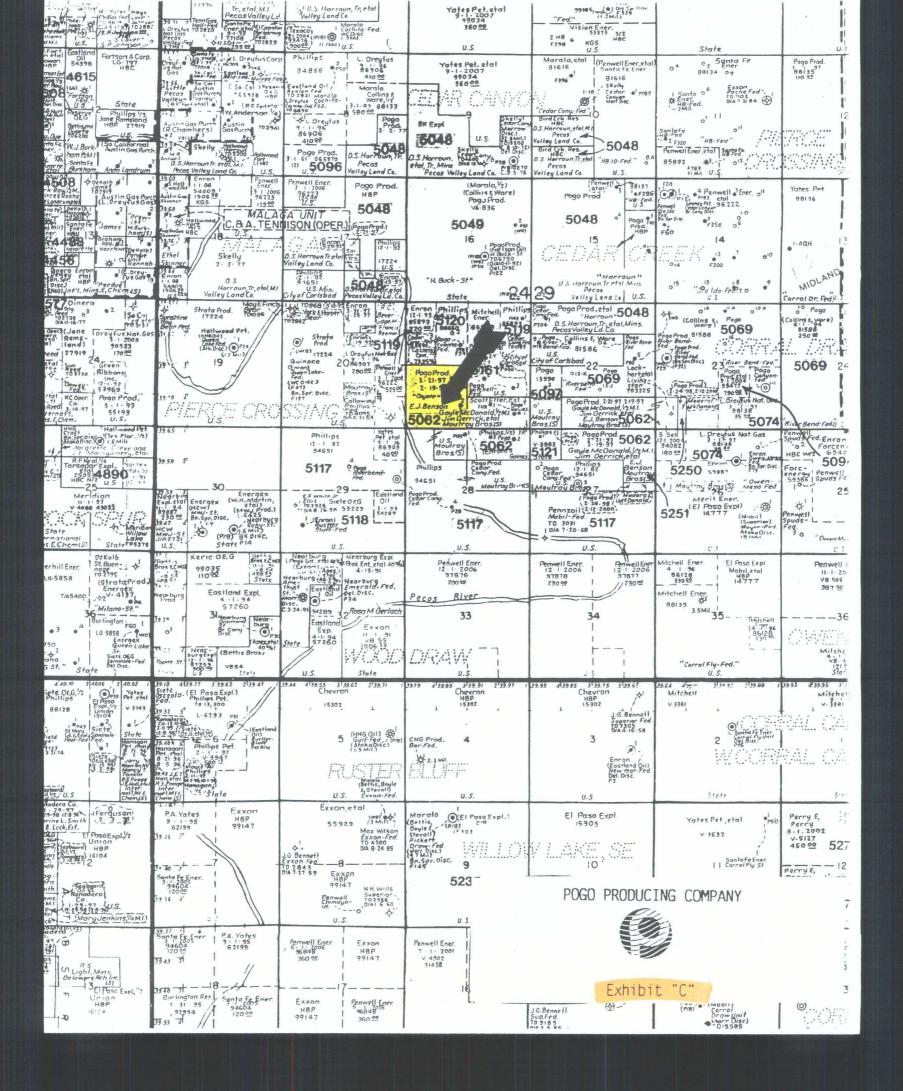


Pogo Producing Company

Cedar Canyon Delaware Field Eddy County, New Mexico

Structure Map : Top Brushy Pay Isopach : Net Sand (Porosity > 14%)

Exhibit "B"



JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE. NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

June 9, 1998

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Phillips Petroleum Company 4001 North Penbrook Odessa. Texas 79762

Ladies and Gentlemen:

Enclosed is a copy of an application for administrative approval of an unorthodox oil well location filed with the Oil Conservation Division by Pogo Producing Company. Since you are an interest owner in the well, Pogo assumes you have no objection to the application. However, in the event you object to the well, you must notify the Division in writing no later than Monday, June 29, 1998. If you have no objection to the well's location, Pogo would appreciate you notifying the Division of your lack of objection (Attention: Michael E. Stogner). Thank you.

Very truly yours,

Dames Bruce

Attorney for Pogo Producing Company

EXHIBIT

The well is located 330 feet from the south line and 1300 feet from the west line of Section 21, Township 24 South, Range 29 East, NMPM. The SWXSWX of Section 21 is dedicated to the well.

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Description: 5 = 4 Sec 9 (R-5334 12-1-76)	7
Ext: 1/2 Sec. 16 (R-10187, 9-6-94) Ext: NEXS c. 21 (R-10377, 6-2-95)	
Ext: 6/2 Sec. 21, NW/4 Sec. 28 (R-10568, 4-1-96) Ext. 54 Sec 21 (R-10581,5-8-	96)
Ext; 1/2 Sec. 22 (R-10664, 9-16-96) Ext SW/ Sec 28 (R-10724 1-8-9>)	
Ext. NG/4 Sec. 28 (R-1078), 4-9-97) Ext. SW/4 Sec 22 (R-108226-16-97)	
Ext: NW/4 Sec. 27 (R-10855, 8-11-97) Ext: N/2 Sec. 14, A11 Sec. 15 (R-10938,1-9-98)	T.
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6/9/98 6/29/98 MS NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

NSL-8060,9

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [iPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1]Location - Spacing Unit - Directional Drilling □ NSP OIL CONSERVATION DIVISION Check One Only for [B] or [C] Commingling - Storage - Measurement [B] ☐ CTB ☐ DHC □ PLC D PC OLS OLS OLM OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX ☐ PMX Q IPI C EOR PPR NOTIFICATION REQUIRED TO: - Check Those Which Apply, or \(\overline{\Pi}\) Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] ☐ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office (E) For all of the above, Proof of Notification or Publication is Attached, and/or, [F] ☐ Waivers are Attached [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I-further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken. rust be completed by an individual with supervisory capacit JAMES BRUCE

P.O. BOX 1056 SANTA FE, NM 87504

Signature

Print or Type Name

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

June 9, 1998

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

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This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

James Bruce

Attorney for Pogo Producing Company

cc: Terry Gant
Phillips Petroleum Company

¹Phillips is the lessee to the south in Section 28. Although the proposed well does not encroach to the south, a copy of this application has been mailed to Phillips as a courtesy. A copy of the cover letter to Phillips is attached as Exhibit D.

District I
PO Box 1980. Hobbs. N.M. 88241-1980
District II
P.O. Drawer DD, Artesia, N.M. 88211-0719
District III
1000 Rio Brazos Rd., Aztec, N.M. 87410
District IV
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee lease - 5 Copies

MENDED REPORT

APPLICA	MOIT	FOR PE	RMIT	TO DRI	LL, RE-EN	TER, DE	EPE	N, PLUGB	ACK,	OR AI	DD A ZONI	
			1	Operator N	ame and Address					į.	ID Number	
					Company						017891	
				x 10340							Number	
4 2	- 0 1	1	Midlan	d, Texas		5 Property Name					6 W 11 V	
4 Proper	ty Code					•					6 Well No.	
L		<u>i</u>			7 Surface	yote "21"					3	
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N 16 N	ultiple		17. Proposed	Denth	R	rmation	 	S 19. Contractor	2914'		2914' 20. Spud Date	
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Hole Siz 14-3/4		Casir. 10-1	g Size		g weight/foot Setting Depth 5# H-40 550'			Sacks of 500	Cement	E	stimated TOC Surface	
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23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: August 17 - C. Rodl-17						proved by:	L CC	NSERVAT	NOF	DIVISI	ON	
Printed Name:	<u> </u>	James M	I.C. Rito	hie, Ir.	- Titl			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · ·	
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05/18/98 (915) 682-6601					2-0001 Att	ached: 🔲						

*DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia, NM 58211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

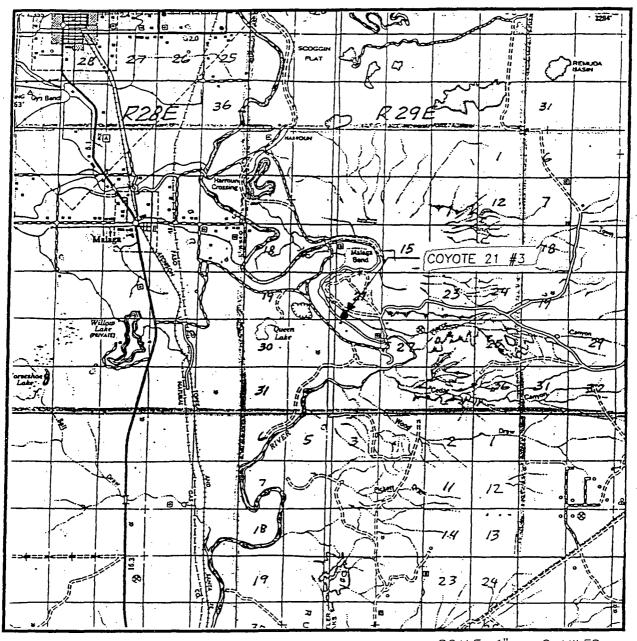
☐ AMENDED REPORT

API	Number		11	Pool Code		CEUAIR CANION (DELAWARZE)					
Property 1793				Well Number 3							
0 178		POGO PRODUCING COMPANY 2914									
					Surface Loc	ation			1.0		
UL or lot No.	Section 21	Township 24 S	Range 29 E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 1300	Bast/West line WEST	County EDDY		
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	Joint o	or Infill Co	nsolidation (Code Ore	ier No.		·				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		Janu M. C. Raley Signature JAMES M. C. Ritchie Ja. Printed Name AGENT Title 5/18/98
		Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		Date Surveyed DMCC Signature Coel professional Surveyed DMCC
SEE DETAIL	2917.9' 2925.0' O	Ceruscate No. RONALD STEBSON 3239 CARY 1858 12641 MINING PROFESSION 12185

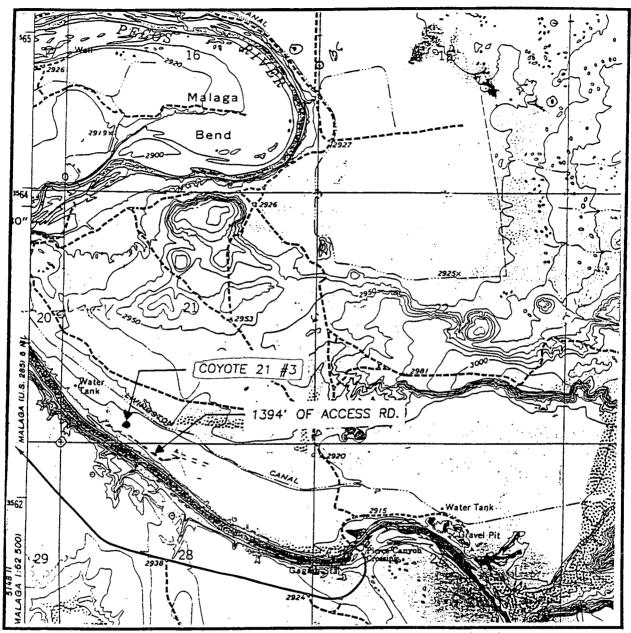
VICINITY MAP



SCAL	F٠	1"	=	2	MII	FS

SEC. 21 TWP. 2	24-5 RGE. 29-E
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION 330	' FSL & 1300' FWL
ELEVATION	2914
OPERATOR POGO	PRODUCING COMPAN
LEASE	COYOTE 21

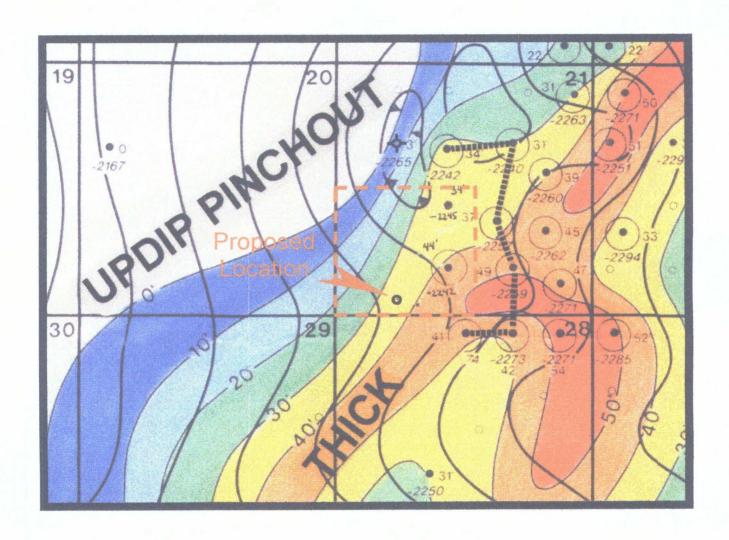
LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL: PIERCE CANYON - 10'

SEC. <u>21</u> TWP. <u>24</u>	<u>-S</u> RGE. <u>29-E</u>
SURVEYN	N.M.P.M.
COUNTY	EDDY
DESCRIPTION 330'	FSL & 1300' FWL
ELEVATION	2914
OPERATOR POGO F	PRODUCING COMPANY
LEASE C	COYOTE 21
U.S.G.S. TOPOGRAP	PHIC MAP
PIERCE CANYON, N	I.M.



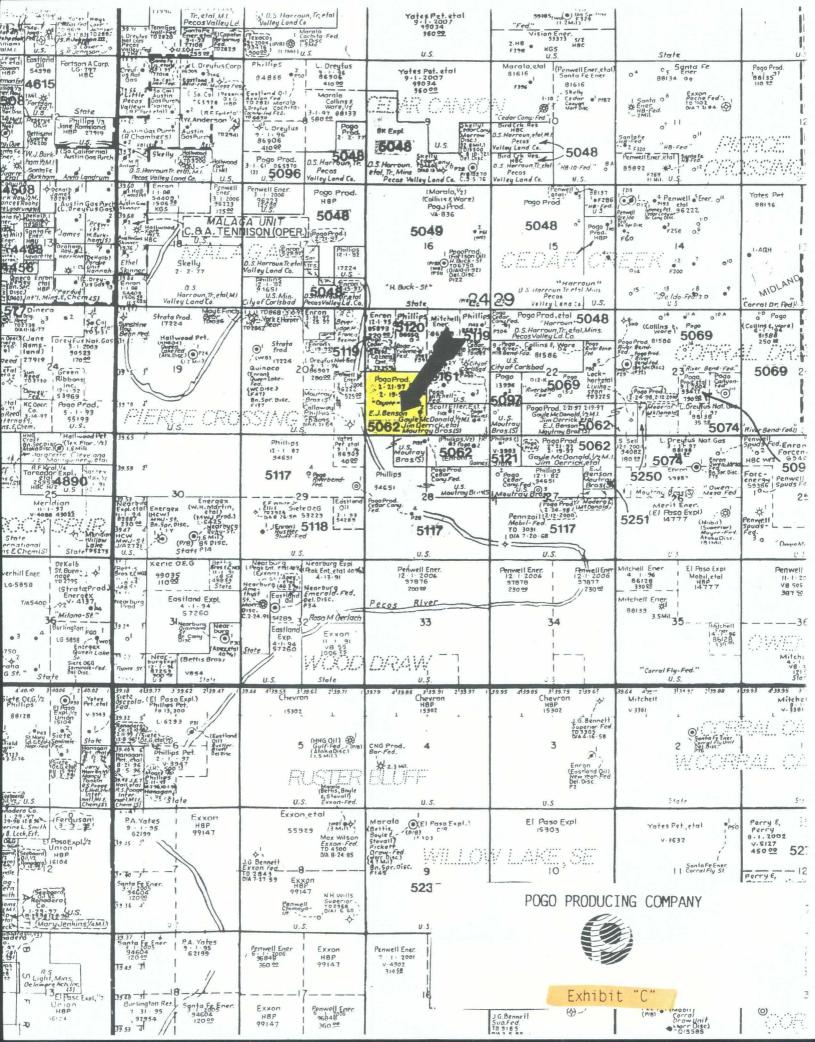


Pogo Producing Company

Cedar Canyon Delaware Field Eddy County, New Mexico

Structure Map : Top Brushy Pay Isopach : Net Sand (Porosity > 14%)

Exhibit "B"



JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

June 9, 1998

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Phillips Petroleum Company 4001 North Penbrook Odessa, Texas 79762

Ladies and Gentlemen:

Enclosed is a copy of an application for administrative approval of an unorthodox oil well location filed with the Oil Conservation Division by Pogo Producing Company. Since you are an interest owner in the well, Pogo assumes you have no objection to the application. However, in the event you object to the well, you must notify the Division in writing no later than Monday, June 29, 1998. If you have no objection to the well's location, Pogo would appreciate you notifying the Division of your lack of objection (Attention: Michael E. Stogner). Thank you.

Very truly yours,

James Bruce

Attorney for Pogo Producing Company

The well is located 330 feet from the south line and 1300 feet from the west line of Section 21, Township 24 South, Range 29 East, NMPM. The SW%SW% of Section 21 is dedicated to the well.

SUSPENSE

LOGGED BY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -2040 South Pacheco, Santa Fe, NM 87505



_	AI	DMINISTRATIVE APPLICATION COVERSHEET
THI	S COVERSHEET IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	cation Acronym	
	DHC-Downh PC-Pool W	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] ole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [FX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] led Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD D SD JUN 1 0 1998
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS CONSERVATION DIVISION OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
(- <u>)</u>	[A]	☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: State	ement must be completed by a	in individual with managerial and	//or supervisory capacity.
JAMES M.C. RITCH	redu Jumph.c	. Red A AGE	wT 6-10-98
Print or Type Name	Signature	U Title	Date

District I
PO Box 1980. Hobbs. N.M. 88241-1980
District II
P.O. Drawer DD, Artesia, N.M. 88211-0719
District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee lease - 5 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410 District IV P.O. Box 2088, Santa Fe, N.M. 87504-2088

AMENDED REPORT

ŕ	ŕ								L	_	ADED KEFOKI	
APPLICA	TION	FOR PEI				TER, DEI	EPEN	N, PLUGBA	ACK,		DD A ZONE	
	ame and Address				² OGRID Number 017891							
					Company	•			3 API Number			
1.O. Box 10340									a i ivamoci			
4 Proper	ivildiand, 1exas 19102										6 Well No.	
										3		
7 Surface Location												
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the				East/West line		County	
M	21	248	29E		330	11070200000		1300	West		Eddy	
	1			d Botton	n Hole Loca	tion If Dif	feren	t From Sur	face			
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		est line	County	
	<u></u>	9. Propos	sed Pool 1		L	1	1.	10. Prop	osed Poo	12		
	Ced	ar Canyon	ı (Dela	ware)								
11 Work	Гуре Code	1	1 W-11 T	0.4	13. Ca	ble/Rotary		14 Lana Time C	-d-		15. Ground Level Elevation	
N. WOLK		1.	2. Well Type O	Code	R	•		14. Lease Type C S	ode		2914'	
1	Multiple		17. Proposed	-	1	ormation					20. Spud Date	
	<u> </u>		5,500)	Dela	ware	<u> </u>	N/A		Upo	n Approval	
			2	1. Propo	sed Casing	and Cemer	nt Pro	ogram				
Hole S	ize	Casin	g Size	Casir	ng weight/foot	Setting D	epth	Sacks o	f Cement	Estimated TOC		
14-3/4		10-3			75# H-40	550') sx		Surface	
7-7/8	"	5-1	2"	15.	50# J-55	5,500)'	100	0 sx		Surface	
				1						_		
				1								
zone. Describe	the blowou	t prevention p This p B.O.P	orogram, if propose P. Sketc	any. Use add d well is h attache		necessary.	present	productive zone	and prop	osed new	productive	
23. I hereby cer of my knowledg		ntormation giv	en above is	true and comp	olete to the best	OI	L CO	ONSERVA	TION	DIVIS	SION	
Signature: Auru M-C. Roll-N					A	Approved by:						
Printed Name:	()	James N		/1		Title:						
Title:			gent		A	approval Date:			Expiratio	n Date:		
Date: Phone: (915) 682-6601						Conditions of Approval:						
(713) 082-0001						Attached:						

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1960

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088

OIL CONSERVATION DIVISION

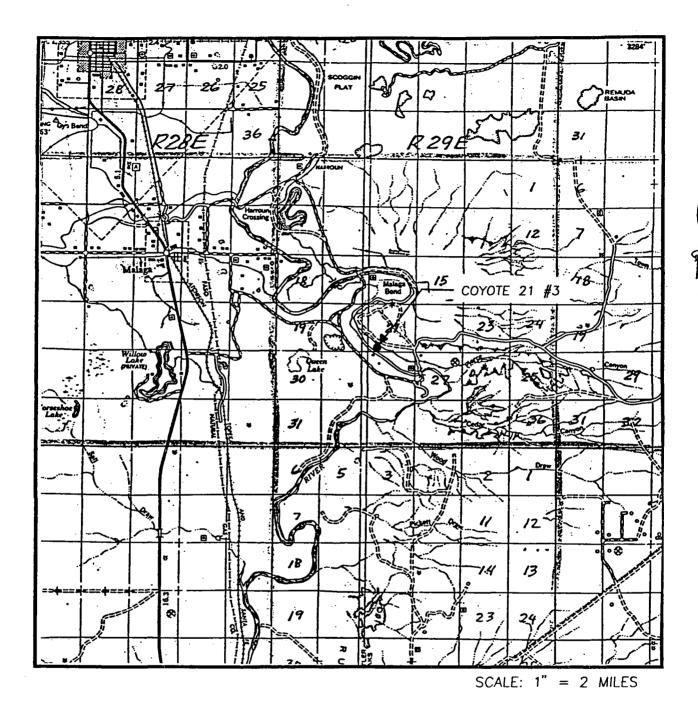
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

		1	WELL LO	CATION	AND ACREA	AGE DEDICATI	ON PLAT			
API	Number		Pool Code Pool Name //540 CEDAR CANJON (DELAWARE)							
Property	Code		Property Name Well Number					ıber		
1795	56		COYOTE 21 3							
OGRID N					Operator Nam			Elevatio		
0178	91			POGO F	PRODUCING (COMPANY		2914	4	
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	21	24 S	29 E		330	SOUTH	1300	WEST	EDDY	
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint	or Infill Co	nsolidation (Code Or	der No.				l	
NO ALLO	WABLE V	WILL BE AS	SSIGNED '	TO THIS	COMPLETION U	JNTIL ALL INTER	RESTS HAVE BI	EEN CONSOLIDA	ATED	
		OR A N	ION-STAN	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION			
				1			OPERATO	OR CERTIFICAT	TION	
	l				1		11		i	
11							14	ny certify the the inj n is true and compli		
					1		1 1	wledge and belief.		
11										
[]					1		Del Parisio			
[]							Jun!	Signature JAMES M.C. Ritchie Ja. Printed Name		
 	— +						- Signature			
					1		Printed Name AGENT Title 5/18/98 Date			
					Į					
[ł						
					1					
					1					
	1				ţ		SURVEYO	SURVEYOR CERTIFICATION		
	1						I herebu certif	y that the well locate	ion shown	
					`		on this plat was plotted from field notes of			
! 	1			ŀ		actual surveys made by me or under n supervison, and that the same is true a				
	ı				ı		11 -	ne best of my belie		
	ı				1		AP	RIL 30, 1998		
							Date Surveye	ed	DMCC	
II —	4			l ——						
	,			1	-		Professional	Surveyor Chillips	1	
11	I		2917.9'					MET CAN		
	1		Condita to dans					-04-98		
[]		SEE DETAIL	0							
1300		PET DETAIL		L.	' 		Control	IO. RONALD REEDSO	N 3239	
1300'		330		De	TAIL			GARY FIBSON	12641 D 12185	
		<u> </u>						CARY FIBSON OFESSION		

VICINITY MAP



SEC. 21 TWP. 2	24-S_RGE29-E
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION 330	' FSL & 1300' FWL
ELEVATION	2914
OPERATOR POGO	PRODUCING COMPANY
LFASE	COYOTE 21

LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL: PIERCE CANYON - 10'

SEC. 21 IWP. 24-5 RGE. 29-E
SURVEY N.M.P.M.
COUNTYEDDY
DESCRIPTION 330' FSL & 1300' FWL
ELEVATION 2914
OPERATOR POGO PRODUCING COMPANY
LEASE COYOTE 21
U.S.G.S. TOPOGRAPHIC MAP
PIERCE CANYON, N.M.