

DATE IN <u>2/2/09</u>	SUSPENSE	ENGINEER <u>D. Brooks</u>	LOGGED IN <u>2/2/09</u>	NSL TYPE	PKAA 0903352403 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

2009 FEB 2 PM 1 05

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



30-045-29276  
Ute #027  
Burlington  
14538

**ADMINISTRATIVE APPLICATION CHECKLIST**

5997

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or XX Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Patsy Clugston

*Patsy Clugston*

Sr. Regulatory Specialist

1/30/09

Print or Type Name

Signature

Title

Date

clugspl@conocophillips.com  
e-mail Address

# *Burlington Resources Oil & Gas, LP*

3401 E. 30<sup>th</sup> Street  
Farmington, NM 87401

Sent UPS Overnight

January 30, 2009

NMOCD

Attn: NSL Examiner  
1220 S. St. Francis Drive  
Santa Fe, NM 87503

Re: Ute 27  
Unit L (NWSW), 2125' FSL & 1270' FWL, Sec. 16, T32N, R14W,  
San Juan Co, NM  
API- 30-045-29276

Dear Sir:

Burlington Resources is applying for administrative approval of a non-standard gas well location completed in the Barker Dome Ismay, the Barker Dome Desert Creek and WC Barker Dome Hermosa formations. Ute #27 was a Barker Dome-Desert Creek well that we recently recompleted into the Barker Dome Ismay, WC Barker Dome Hermosa zones. The Barker Dome Desert Creek and the Barker Dome Ismay are part of the Paradox and they considered non-standard since they are less than 790' from the section line as per R-46-D. The WC Barker Dome Hermosa zone is considered NSL because it is less than 660' as per statewide spacing for wildcats under Rule 104.

Upon reviewing the well file it was determined that Burlington should have received NSL approval on the original completion, the Barker Dome Desert Creek. The well has been flowing since 1995 and neither Burlington nor NMOCD realized that NSL approval wasn't obtained prior to gas sale. Now that we have recompleted into the other two formations are requesting NSL approval on all three.

There was no real indication in the well records as to why the well was staked non-standard when it was staked in 1994, but the bulk of the terrain in the legal window is very rugged and this area is known to have an enormous amount of archaeological sites.

The Barker Dome Ismay and the WC Barker Dome Hermosa has a standard spacing unit of 160 acres, which SW/4 of Section 26. The Barker Dome Desert Creek has a standard spacing unit of 320 acres, which is the S/2 of Section 26. Attached to help you make your decision are the following:

C102 (plats) for the Barker Dome Desert Creek, Barker Dome Ismay and WC Barker Dome Hermosa  
Off-set operator plat  
Topo and Aerial maps

Currently there are no wells completed in the formations requesting NSL exception to in the N/2 of Section 16, therefore we are not encroaching on any particular well. Burlington Resources owns 100% minerals from the base of the Dakota to the center of the earth for the entire section therefore it is not necessary to make offset notification in this instance. If there is anything else that will be needed please call me at 505-326-9518. Thank you for considering this application.

Sincerely,



Patsy Clugston  
Sr. Regulatory Specialist

Hobbs, NM 88241-1900

State of New Mexico  
Energy, Minerals & Natural Resources Department

For  
Revised February  
Instructions  
Submit to Appropriate District  
State Lease -  
Fee Lease -

DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Brown Rd., Alamogordo, NM 87410

IV

Box 1088, Santa Fe, NM 87504-2088

AMENDED

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-045-29276		Well Code 96353/96354/	Well Name Barker Dome Desert Creek/Barker Dome Ismay/ WC Hermosa 1632N14E
Property Code 7618	Property Name Ute		Well Number 27
OCRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		Elevation 6363'

10 Surface Location

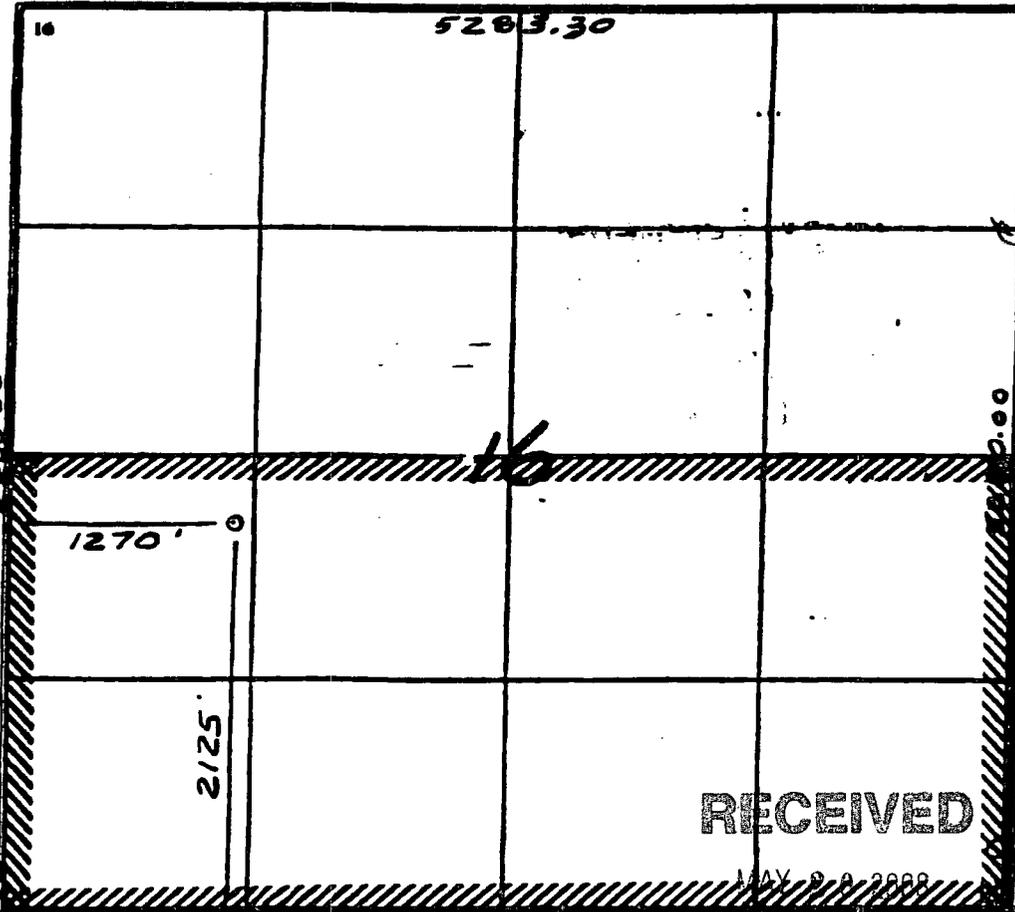
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	32N	14W		2125	South	1270	West	S.J

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres S/320 160/160	13 Joint or Infill	14 Consideration Code	15 Order No.
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NO ALLOWANCE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

*Tracey N. Monroe*  
Signature  
Tracey N. Monroe  
Printed Name  
Regulatory Technician  
Title  
May 14, 2008  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made or under my supervision, and that the same is true and correct to the best of my belief.

11-4-94  
Date of Survey  
*Robert C. Edwards*  
Signature  
ROBERT C. EDWARDS  
6857  
6857  
Certificate Number

RECEIVED

MAY 20 2008

Bureau of Land Management  
Durango, Colorado





**Legend**

 **DESERT CREEK**

 **Setback**  
**790'**



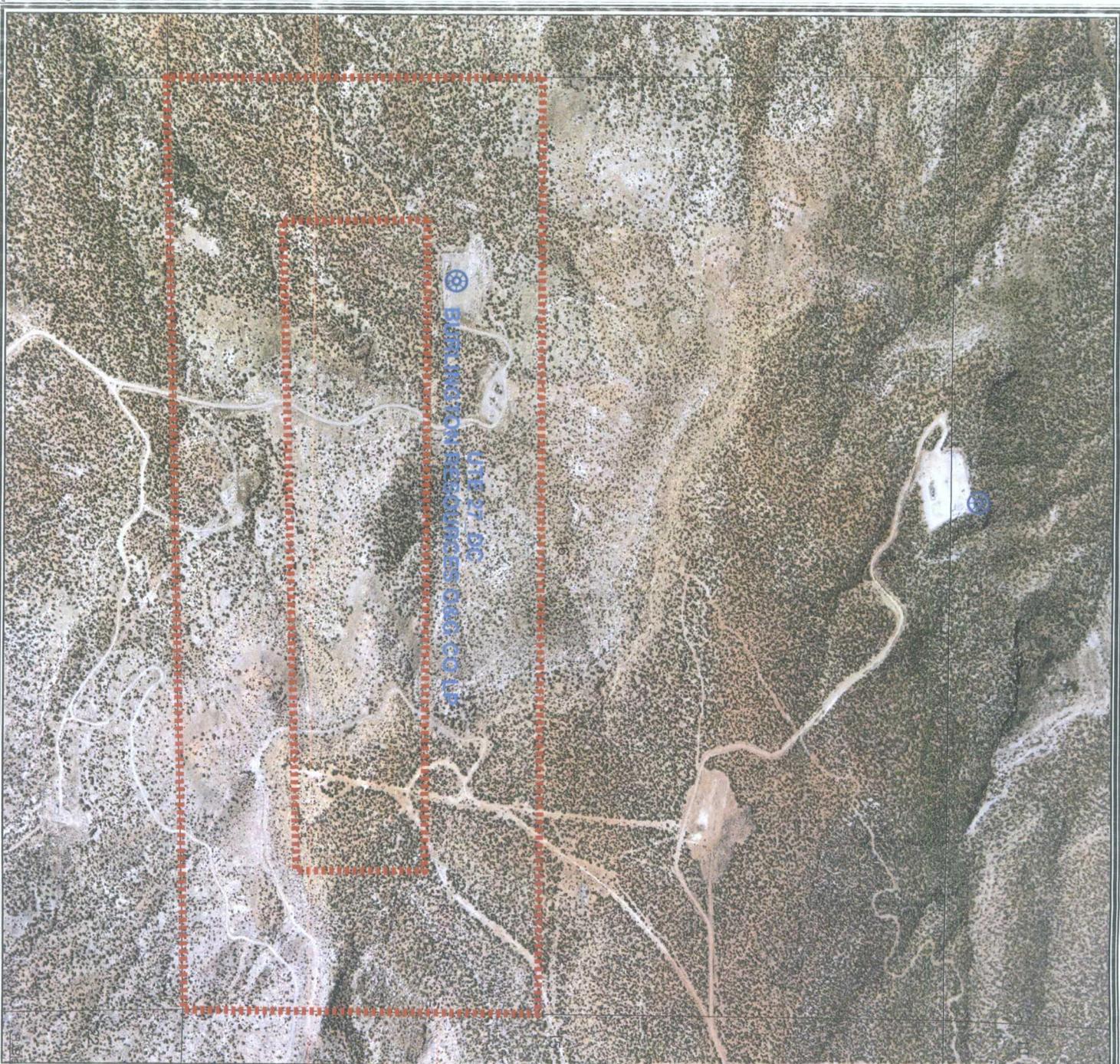
1:11,573 - 1" equals 964'  
GCS North American 1927



**ConocoPhillips**  
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**Ute 27**  
Sec. 16, T32N, R14W  
2125 FSL, 1270 FWL  
Topographic Map

Author: <b>RICHARD DAVIS</b>	Date: <b>1/29/2009</b>
Compiled by: <b>R14P16A1</b>	Scale: <b>&lt;Scale&gt;</b>



Legend

 DESERT CREEK

 Setback  
790'



1:11,979  
1" equals 964'  
GCS North American 1927

**ConocoPhillips**  
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Ute 27  
Sec. 16, T32N, R14W  
2125 FSL, 1270 FWL  
Aerial Map

Author: Elicia G. Davis	Date: 1/29/2009
Compiled by:	Scale: <Scale>
Mapset/Project: San Juan Basin Template.mxd	