

GW - 161

**GENERAL
CORRESPONDENCE**

YEAR(S): 2008 - 2013

AFFIDAVIT OF PUBLICATION

Ad No. 643700 / Rosa East Comp.

COPY OF PUBLICATION

STATE OF NEW MEXICO
County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

January 18, 2009

And the cost of the publication is \$417.30

Bob Waller appears before me, whom I know personally to be the person who signed the above document.

Christine Sellers
My Commission Expires 11/05/11

ATENCIÓN PÚBLICA

Williams Production Company, LLC, POB 640, Aztec, NM, 87410, han presentado una aplicación de renovación en diciembre de 2008 a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada plan GW-161 para su Rosa East Compressor Station localizada en el SW/4, SE/4 de la Sección 26, Municipio 31 Norte, Rectoría 4 Oeste en Rio Arriba County, New Mexico. La instalación, sudoeste de aproximadamente 12.4 millas localizada de Dulce, New Mexico proporciona servicios de medición y compresión de gas naturales.

El plan de descarga se dirige como las caídas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el recibir agua condensada/producción de gas natural, el petróleo de lubricación nuevo y usado, echar agua de desecho aceitoso del equipo se lavan abajo, y glicol. La cantidad de wastewater generado es 750 - 1680 galones por año por motor. La instalación no descargará para reventar o subvertir los echarse agua. Toda la basura generada será temporalmente almacenada en tanques o contenedores equipados con la contención secundaria. La basura transportó ofisial será dispuesto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea estimada en el sitio esté en la variedad de 80 pies. El total se disolvió se espera que la concentración de sólidos del agua subterránea de área esté en la variedad de 2000-10,000 mg/L.

Cualquier persona interesada o personas pueden obtener la información, presenten comentarios o solicitar para ser colocado en una lista de direcciones específica de instalación para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OGD en 1220 Sur San, Francis Drive, Santa Fe, Nuevo México 87505. Teléfono (505) 476-3492. El OGD acepta comentarios y declaraciones del interés en cuanto a la renovación y crear una lista de direcciones específica de instalación para personas que desean recibir futuros avisos.

PUBLIC NOTICE

Williams Production Company, LLC, POB 640, Aztec, NM, 87410, submitted a renewal application in December 2008 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-161 for their Rosa East Compressor Station located in the SW/4, SE/4 of Section 26 Township 31 North, Range 4 West in Rio Arriba County, New Mexico. The facility, located approximately 12.4 miles southwest of Dulce, provides natural gas metering and compression services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used tube oil, oily waste water from equipment wash down, and glycol. The quantity of wastewater generated is 750 - 1680 gallons per year per engine. The facility does not discharge to surface for subsurface waters. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be in the range of 80 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 2000-10,000 mg/L.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OGD at 1220 South St, Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3492. The OGD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

AFFIDAVIT OF PUBLICATION

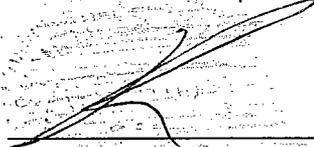
Ad No. 61260

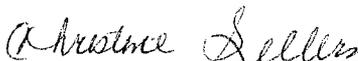
STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Thursday, February 26, 2009

And the cost of the publication is \$245.23


ON 3/4/09 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.


My Commission Expires November 05, 2011

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC) the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-161) Williams Production Company LLC, P.O. Box 640 Aztec, NM 87410 has submitted a renewal application for the previously approved discharge plan for their Rosa East compressor station located in the unit letter "O" of Section 26, Township 31 North, Range 4 West, NMPM, Rio Arriba County. The facility provides metering and compression services of natural gas for delivery and treatment. Approximately 300,000 bbl/yr of produced water, 40 bbl/yr of waste/wash water, 2000 gal/yr of used oil and 4000 bbl/yr of used oil dehydrator/coolants are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 2000 - 10,000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Sims Mesa Compressor Station located in the NE/4 ME/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County. The facility compresses natural gas for the local gathering system. Approximately 500 gallons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet, with a total dissolved solids concentration of approximately 600 mg/L.

(GW-148) Mr. Douglas Jordan, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Pump Mesa Compressor Station located in the NE/4 SW/4 of Section 14, Township 31 North, Range 8 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbls of produced water are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 32 feet, with a total dissolved solids concentration of approximately 2000 mg/L.

If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing.

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 JAN 21 PM 1 31

Leonard Lowe
NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00277757 ACCOUNT: 00002212
LEGAL NO: 86550 P.O. #: 52100-00000137
351 LINES 1 TIME(S) 305.76
AFFIDAVIT: 7.00
TAX: 24.83
TOTAL: 337.59

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 86550 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/13/2009 and 01/13/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 13rd day of January, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

IS/ *L. Paquin*
LEGAL ADVERTISEMENT REPRESENTATIVE

okay to Pay

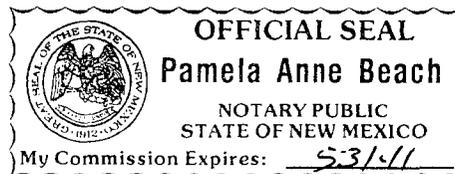
Lowe

01/23/09

Subscribed and sworn to before me on this 13rd day of January, 2009

Notary *Pamela Anne Beach*

Commission Expires: *May 31, 2011*



STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505; Telephone (505) 476-3440:

(GW-373) Mr. Don Dunbar, Environmental Project Manager, Weatherford International, Inc., 515 Post Oak Blvd, Houston, TX 77027, has submitted a new discharge plan application for their new Oil and Gas Service Company at 3215 Enterprise Dr. Hobbs, located in the NW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility is an oilfield tool rental company that provides on and off-site support to the oil and natural gas industry. Approximately 700 bbls/month of waste water, 100 gal/month of waste oil, 200 gallons of hydraulic oil, and 200 gallons of lubrication oil are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel. The Weatherford operations conducted at 3000 N. County Road have been moved to this new location. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40 - 60 feet, with a total dissolved solids concentration of approximately 1323 mg/L.

(GW-047) Mr. David Bays, Environmental Specialist, 188 County Road 4900, Bloomfield N.M. 87413 has submitted renewal applications for the previously approved discharge plan for their Lybrook Gas Processing Plant, located in the NE/4 NW/4 of Section 14, Township 23 North, Range 7 West, NMPM, Rio Arriba County. The facility is located approximately 50 miles south east of Bloomfield N.M. on Highway 550 in the community of Lybrook. The facility is a natural gas conditioning and cryogenic plant. It extracts ethane and higher hydrocarbon gases from natural gas. Approximately 1 - 1.5 million gallons/year of waste water, 500 - 2000 gal/year/engine of used oil, and 250 - 500 gal/year of condensate are generated and stored in onsite. The processed waste and storm water are kept in five ponds located on the east side of the facility. Accidental discharge shall be resolved immediately. Fluids, other than clean water, including dry chemicals, shall be stored within secondary curbed containment. Waste shall be maintained and manifested. A copy of the discharge permit shall be on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 100 - 400 feet, with a total dissolved solids concentration of approximately 200 - 2000 PPM.

(GW-161) Mr. Myke Lane, Williams Production Company LLC, P.O. Box 640 Aztec, NM 87410 has submitted a renewal application for the previously approved discharge plan for their Rosa East compressor station located in the unit letter "O" of Section 26, Township 31 North, Range 4 West, NMPM, Rio Arriba County. The facility provides metering and compression services of natural gas for delivery and treatment. Approximately 300 - 800 bbl/yr of produced water, 40 bbl/yr of waste/wash water, 2000 gal/yr of used oil and 4000 bbl/yr of used dehydrator/coolants are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 2000 - 10,000 mg/L. These discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest. If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Com-

mission at Santa Fe, New Mexico, on this 7th day of January, 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire
Director
Legal No. 86550
Pub. Jan 13 2009