

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

FEB 17 2009

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

NSEB 08/5/50569

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report **X** Subsequent Report

Name of Company: Melrose Operating Co.	Contact: Tony Beilman
Address: 1000 W. Wilshire Blvd., Suite 223, Oklahoma City OK 73116	Telephone No.: 214 762-0830
Facility Name: Rotary State, Well #4 (015 01963)	Facility Type: Battery, flowline

Surface Owner: State	Mineral Owner	Lease No.:
----------------------	---------------	------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Rang	Feet from the	North/South Line	Feet from the	East/West Line	County:
G	20	18S	28E	2100	North	1980	East	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: flowline junction	Volume of Release:	Volume Recovered:
Source of Release: at battery	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? Initial C-141 submitted 5-16-08. Yes No Not Required	If YES, To Whom? Sherri Bowman	
By Whom? Gary Newton	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

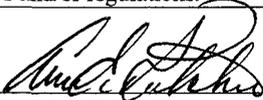
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Flowline leak, wellhead - location has been remediated, clean-up is complete, and final closure inspection performed by Oil Conservation Division on 9-22-08.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ann E. Ritchie	Approved by District Supervisor: 	
Title: Regulatory Agent	Approval Date: MAR 09 2009	Expiration Date: <i>n/a</i>
E-mail Address: ann.wtor@gmail.com	Conditions of Approval: <i>n/a</i>	Attached <input type="checkbox"/>
Date: 02-11-09 Phone: 432 684-6381		

* Attach Additional Sheets If Necessary

NOV 02-08-12
ACO 244

2RP-174



PHONE (575) 393-2326 • 101 E. MARLAND • MOBBS, NM 88240

ANALYTICAL RESULTS FOR
TNT BACKHOE SERVICE
ATTN: RAY MARTIN
P.O. BOX 133
ARTESIA, NM 88211
FAX TO: (575) 746-0807

Receiving Date: 08/20/08
Reporting Date: 08/22/08
Project Number: NOT GIVEN
Project Name: MELROSE
Project Location: NOT GIVEN

Analysis Date: 08/21/08
Sampling Date: NOT GIVEN
Sample Type: SOIL
Sample Condition: INTACT
Sample Received By: ML
Analyzed By: HM/TR

LAB NUMBER	SAMPLE ID	CF (mg/kg)	
H15775-1	SOUTHSIDE (1)	3,380	Humble Bley
H15775-2	EAST SIDE (2)	980	Humble Bley
H15775-3	BACK SIDE (3)	<16	Rotary #1
H15775-4	NORTH SIDE (4)	304	Humble Bley
H15775-5	WEST SIDE (5)	17,200	Humble Bley
H15775-6	EAST (6)	498	Humble Bley
Quality Control		520	
True Value QC		500	
% Recovery		104	
Relative Percent Difference		3.9	

METHOD: Std. Methods 4500-CF/B

NOTE: Analyses performed on 1:4 w/w aqueous extracts.

Cindy Kame
Chemist

08/22/08
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analytical services. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the enumerated reasons or otherwise. RESULTS relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

06-Mar-09

Well Inspection History

API Number: **30-015-01963-00-00** Well Name & No.: **ROTARY STATE**
 Operator: **MELROSE OPERATING COMPANY, MICHA** District: **ARTESIA** County Name: **EDDY**
 Field: **ROTARY STATE** Legal: **S: 20 T: 18S R: 28E**
 Well Type: **OIL (PRODUCING)**

Insp. Dt.	Insp. Type	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC	Failed Codes
8/19/2008	Routine/Periodic	Normal Routine Activity	iSEB08232394		217		
		Met with operator rep Mark Mermis. Reviewed soil analytical data. Verbal approval to backfill excavated area north of PJ based on data. CI level SE of PJ elevated. Rep took background sample to send to lab. Possible add'l excavation pending analytical report.					
8/7/2008	Routine/Periodic	Normal Routine Activity	iSEB08220506		217		
		Compliance verification. Area N of PJ excavated. Stockpiled soils removed. Area cleaned up.					
7/21/2008	Routine/Periodic	Normal Routine Activity	iSEB08220505		217		
		Sample event witnessed.					
7/18/2008	Routine/Periodic	Normal Routine Activity	iSEB08202717		217		
		Met with Operator designated contractor for purpose of witnessing sample event. Contractor not prepared. Sample event rescheduled for 7/21/08.					
6/13/2008	Routine/Periodic	Normal Routine Activity	iSEB08165445		217		
		Met with Gary Newton, Superintendent for Melrose and with Mark Mermis of TNT Backhoe Services. Area has been cleaned. Stockpiled soils will be hauled off to disposal. Confirmation samples to be obtained and submitted.					
5/30/2008	File and Compliance Review	Normal Routine Activity	iSEB08151506		217		
		Initial C141 rec'd					
5/13/2008	Routine/Periodic	Enforcement Action Follow-u	IREI08134408		213		
		Spill area has been cleaned up. Soils sitting on location on plastic.					
4/2/2008	Routine/Periodic	Normal Routine Activity	IREI08093522		213	Y	
		There appears to have been a recent release of hydrocarbons. East end of pad site is stained and runs across the road. Also on north side it flowed slightly onto pasture.					
		Violation(s): Rule 19.15.1.13.B General Operations/ Waste Prohibited and Rule 19.15.3.116 Release Notification and Corrective Action					
		Please submit an initial report form C-141 by compliance due date.					
1/6/2004	Routine/Periodic	Normal Routine Activity	iPCH0400642		210		
		A-OK. All Equipment and Location in Good Shape.					
7/17/2002	Routine/Periodic	Normal Routine Activity	iMLB02198422		211		
		Well is back in production. PJ-Oper.					
10/19/1999	Routine/Periodic	Status Check	IELG0002987		207		
		No Flowline.					

Total Inspections Performed: 11



ANALYTICAL RESULTS FOR
 TNT BACKHOE SERVICE
 ATTN: RAY MARTIN
 P.O. BOX 133
 ARTESIA, NM 88211
 FAX TO: (575) 746-0807

Receiving Date: 07/22/08
 Reporting Date: 07/24/08
 Project Owner: NOT GIVEN
 Project Name: NOT GIVEN
 Project Location: ROTARY ST. #4

Sampling Date: 07/21/08
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: AB
 Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	CI* (mg/kg)
ANALYSIS DATE		07/23/08	07/23/08	07/23/08
H15213-1	#1	<10.0	625	1,150
H15213-2	#2	23.1	3,440	112
Quality Control		526	434	500
True Value QC		500	500	500
% Recovery		105	86.8	100
Relative Percent Difference		10.3	4.6	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CFB

*Analyses performed on 1:4 w:v aqueous extracts.

Cheryl D. Keene
 Chemist

07/24/08
 Date

H15213TCL TNT

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ANALYTICAL RESULTS FOR
 TNT BACKHOE SERVICE
 ATTN: RAY MARTIN
 P.O. BOX 133
 ARTESIA, NM 88211
 FAX TO: (575) 746-0807

Receiving Date: 07/22/08
 Reporting Date: 07/25/08
 Project Owner: NOT GIVEN
 Project Name: NOT GIVEN
 Project Location: ROTARY ST. #4

Sampling Date: 07/21/08
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: AB
 Analyzed By: CK

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		07/24/08	07/24/08	07/24/08	07/24/08
H15213-1	#1	<0.010	<0.010	<0.010	<0.030
H15213-2	#2	<0.010	<0.010	0.014	0.052
Quality Control		0.048	0.044	0.043	0.133
True Value QC		0.050	0.050	0.050	0.150
% Recovery		97.1	88.7	86.6	88.7
Relative Percent Difference		7.0	12.1	1.6	3.6

METHOD: EPA SW-846 8260

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Cheryl D. Keene
 Chemist

07/25/08
 Date

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. H15213-1-101 Cardinal shall not be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 18 2008 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form
OCD-ARTESIA

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report X Subsequent Report

Name of Company: Melrose Operating Co.	Contact: Tony Beilman
Address: c/o P.O. Box 953, Midland, TX 79702	Telephone No.: 214 762-0830
Facility Name: Rotary State, Well #4 (30 015 01963)	Facility Type: Battery

Surface Owner: State	Mineral Owner	Lease No.:
----------------------	---------------	------------

LOCATION OF RELEASE

Unit Letter G	Section 20	Township 18S	Rang 28E	Feet from the 2100	North/South Line North	Feet from the 1980	East/West Line East	County: Lea
------------------	---------------	-----------------	-------------	-----------------------	---------------------------	-----------------------	------------------------	-------------

Latitude _____ Longitude _____

NATURE OF RELEASE

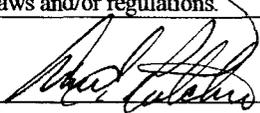
Type of Release: Source appears load line leak @ tank	Volume of Release: +/- 5 bbls	Volume Recovered: 0 bbls
Source of Release: Wellhead to load line to crude oil storage tank	Date and Hour of Occurrence 4-17-08 - OCD notification	Date and Hour of Discovery OCD Field Notification
Was Immediate Notice Given? _ Yes X No <input type="checkbox"/> Not Required	If YES, To Whom? Arranged for clean-up upon inspection notification 4-17-08	
By Whom? Gary Newton	Date and Hour: As per Richard Inge 4-17-08/certified mailing	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Soil staining on east end of location and all other staining: area of containment-dirt removed & placed on 12 mil plastic liner. Samples from this soil were taken to Cardinal Lab and we are waiting for the results.

Describe Area Affected and Cleanup Action Taken.*
Clean up to proceed as per Cardinal Lab results and OCD directives.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Ann E. Ritchie	Approved by District Supervisor:		
Title: Regulatory Agent	Approval Date:	Expiration Date:	
E-mail Address: ann.ritchie@wtor.net	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 6-11-08 Phone: 432 684-6381			

* Attach Additional Sheets If Necessary



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



July 10, 2008

Melrose Operating Company
Attn: Michael J. Corjay
1000 W. Wilshire, Suite 223
Oklahoma City, OK 73116
Email: mcorjay@melroseenergy.com

Re: Agreed Compliance Order No. 244 / Notice of Violation 02-08-12
Operator: Melrose Operating Company; OGRID: 184860
Facility: Rotary State No. 4; 30-015-01963; G-20-18S-28E
Violation: OCD Rule 19.15.3.116 NMAC

Dear Mr. Corjay:

Thank you for signing and returning the Agreed Compliance Order ("ACO") and your payment of \$1,000.00 for the assessed civil penalty. A copy of the executed ACO is enclosed.

The ACO requires Melrose Operating Company to submit a complete and accurate C-141 to OCD **by July 11, 2008**; take and have soil samples analyzed **by July 18, 2008**; present the analyticals and a work/remediation plan to the OCD **by August 15, 2008**; and have the remediation completed **within 30 days of OCD approval of the work/remediation plan.**

Please contact me at (505) 476-3463 or sonny.swazo@state.nm.us if you have any questions.

Sincerely,

Sonny Swazo
OCD Assistant General Counsel

ec: Daniel Sanchez, OCD Enforcement and Compliance Manager
Tim Gum, Supervisor, OCD District II
Gerry Guye, Compliance Officer, OCD District II
Richard Inge, Compliance Officer, OCD District II



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ACO No. 244

IN THE MATTER OF MELROSE OPERATING COMPANY,

Respondent.

**AGREED ORDER DIRECTING COMPLIANCE
AND ASSESSING CIVIL PENALTY**

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act"), and the regulations promulgated under the Act, the Director of the Oil Conservation Division of the Energy Minerals and Natural Resources Department of the State of New Mexico ("OCD") issues this Order to Melrose Operating Company (hereinafter, "Operator") directing compliance with the Act and OCD Rules, and assessing a penalty for violations of the Act and OCD rules.

I. FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act and OCD Rules.
2. Operator is an active foreign for-profit corporation registered to do business in New Mexico under SCC Number 1781228.
3. Operator operates wells within New Mexico under OGRID 184860.
4. According to the Public Regulation Commission website, Operator's principal business address is 5813 NW Grand Blvd, Suite B, Oklahoma City, OK 73118. Operator's address of record with OCD is 1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116.
5. Operator is Operator of Record of the following well:
 - Rotary State No. 004; 30-015-01963; G-20-18S-28E
6. During a routine inspection of the well on April 2, 2008, OCD Deputy Oil and Gas Inspector Richard Inge observed evidence of a hydrocarbon release. The soil on the east end of the location was stained. The stain extended across the road and into the pasture on the north side of the location.

7. On April 14, 2008, Deputy Inspector Inge sent Operator a letter of violation (LOV No. 02-08-059) which informed Operator of the release and the violation of OCD rules. The letter instructed Operator to submit an initial report form C-141 by April 29, 2008. The letter was signed for by Mary Eschberger on April 17, 2008, at Operator's office in Midland, Texas.
8. OCD Rule 19.15.3.116 NMAC ("Rule 116") requires OCD to be notified of any unauthorized release and for such release to be remediated in accord with OCD requirements and standards.
9. OCD received no response from Operator to the April 14 letter.
10. As a result, on May 15, 2008, OCD issued Notice of Violation No. 02-08-12, which alleged that Operator was in knowing and willful violation of OCD Rule 116.
11. On June 10, 2008, an administrative conference was held on the Notice of Violation. Operator's employee Michael Corjay participated in the conference by telephone.
12. The following facts were presented at the conference:
 - The Artesia District Office received Operator's C-141 on May 21, 2008.
 - The Artesia District Office sent a letter to Operator informing it that its C-141 was incomplete and insufficient. The letter instructed Operator to submit a correct C-141 by June 13, 2008.

II. CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. Operator is a person as defined by NMSA 1978, § 70-2-33(A) that may be subject to civil penalties under NMSA 1978, §70-2-31(A).
3. NMSA 1978, Section 70-2-31(A) states, "Any person who knowingly and willfully violates any provision of the Oil and Gas Act or any provision of any rule or order issued pursuant to that act shall be subject to a civil penalty of not more than one thousand dollars for each violation. For purposes of this subsection, in the case of a continuing violation, each day of violation shall constitute a separate offense."
4. Operator is subject to civil penalties under NMSA 1978, § 70-2-31(A) for knowing and willful violations of OCD Rule 116.

III. ORDER & CIVIL PENALTY ASSESSMENT

1. Taking into account both aggravating and mitigating factors, the OCD hereby assesses a civil penalty against Operator totaling **One Thousand Dollars (\$1,000.00)**. The \$1,000.00 civil penalty is based on one violation of OCD Rule 116.
2. The **One Thousand Dollars (\$1,000.00)** civil penalty shall be paid upon execution of this Order. Payment shall be made by certified or cashier's check made payable to the "New Mexico Oil Conservation Division," and mailed or hand-delivered to the New Mexico Oil Conservation Division, Attention: Director, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505.
3. Operator shall complete the following requirements:
 - a. Operator shall submit a complete and accurate C-141 by July 11, 2008.
 - b. By July 18, 2008, Operator shall take soil samples and have the samples analyzed (Operator shall notify the OCD Artesia District Office at least 48 hours in advance of the sampling so that a representative from the Artesia District Office can observe the sampling);
 - c. By August 15, 2008, Operator shall present to the Artesia District Office the analyticals from the samples and a work plan for the remediation;
 - d. Operator shall complete remediation procedures with 30 days of OCD's approval of the work plan.
4. By signing this Order, Operator expressly:
 - a. acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - b. agrees to comply with the Order;
 - c. waives any right, pursuant to the Oil and Gas Act or otherwise, to a hearing either prior or subsequent to the entry of this Order or to an appeal from this Order;
 - d. agrees that if it fails to comply with this Order, the Order may be enforced by suit or otherwise to the same extent and with the same effect as a Final Order of the Division entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act;
5. For good cause shown, Operator may request an extension to complete the requirements as set out in Ordering Paragraph 3. Such notification ("notice") shall

reasonably describe the circumstances encountered by Operator that prohibits it from meeting the deadlines set out herein.

Within ten (10) days of receipt of this notice, the OCD shall either approve the extended time requested by Operator by executing a written amendment to this Order, or notify Operator that it will not extend the deadline. The OCD's approval of a time extension shall not be unreasonably withheld.

6. Nothing in this Order relieves Operator of its liability should its operations fail to adequately investigate and remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, nothing in this Order relieves Operator of its responsibility for compliance with any other federal, state or local laws and/or regulations.

Done at Santa Fe, New Mexico this _____ day of _____ 2008.

By: _____
Mark Fesmire, P.E.
Director, Oil Conservation Division

ACCEPTANCE

Melrose Operating Company hereby accepts the foregoing Order, and agrees to all of the terms and provisions as set forth in the Order.

Melrose Operating Company

By: _____

Title: _____

Date: _____

Bonham, Sherry, EMNRD

From: Bonham, Sherry, EMNRD
Sent: Friday, June 13, 2008 2:26 PM
To: gnewton@pvtnetworks.net
Subject: State E 1286 Battery and Rotary State 4

Gary,

Thank you for meeting with me today at the above mentioned sites. As per our conversations:

State E 1286 Battery:

1. Excavation in progress to remove contaminated soils. Excavated soils are to be hauled to proper disposal.
2. Soil samples will be obtained. OCD will be given 48 hour notice prior to sample event where soil analytical data is to be submitted to OCD.
3. Results of the soil analytical data will be forwarded to OCD for approval prior to any backfilling activities.

Rotary State 4:

1. Stockpiled soils will be hauled to proper disposal.
2. Confirmation soil samples will be obtained. OCD will be given 48 hour notice prior to obtaining samples.

Should you have any questions/concerns, please don't hesitate to contact me. And should I not hear from you, I will assume you are in agreement with the above mentioned points. Again, I appreciate the opportunity to meet and work with you.

Sherry Bonham
NMOCD District II
1301 West Grand Avenue
Artesia, NM 88210
575.748.1283.ext 109

6/13/2008



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(575) 393-2326 Fax (575) 393-2476

Page ____ of ____

Company Name: TNT Backhoe Svc		BILL TO				ANALYSIS REQUEST				
Project Manager:		P.O. #:								
Address: PO Box 133		Company: SAME								
City: Artesia State: NM Zip: 88211		Attn:								
Phone #: 575-365-7827 Fax #: 575-746-0807		Address:								
Project #:		City:								
Project Name: Rotary #4		State: Zip:								
Project Location:		Phone #:								
Sampler Name:		Fax #:								
No. used (0-50)		MATRIX		PRESERV		SAMPLING				
Lab I.D.	Sample I.D.	CYCLIC OR C/OMP	GROUNDWATER	ACID/BASE	DATE	TIME	X 11-10-11 ADPH			
		# CONTAINERS	WASTEWATER	ICE / COOL						
			SOIL	OTHER						
			SLURRY							
			OTHER							

PLEASE NOTE: Liability and Damages. Cardinal Laboratories and client's business remedy for any damage arising hereunder based in contract or tort, shall be limited to the amount paid by the client for the services. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. Cardinal shall not be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, as a result of, or arising out of, or related to the performance of services provided by Cardinal, regardless of whether such claim is based upon any of the above stated causes or otherwise.

Terms and Conditions. Interest will be charged on all accounts that are 30 days past due at the rate of 3% per annum from the original date of invoice, and all costs of collection, including attorney's fees.

Sampler Relinquished:		Date: 6/11/11	Received By: Michelle LeBar	Phone Resub: <input type="checkbox"/>	No	Add'l Phone #: _____
Relinquished By: Brendan Castleberry		Time: 1:15	Received By: _____	Fax Resub: <input type="checkbox"/>	No	Add'l Fax #: _____
Delivered By: (Circle One)		Temp.:	Sample Condition	CHECKED BY: (Initials)		
Sampler - UPS - Bus - Other:			Cool Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MLB		
REMARKS: call Ray w/ results 365-7827 Before leaving						

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Bonham, Sherry, EMNRD

From: Ann Ritchie [ann.ritchie@wtor.net]
Sent: Tuesday, June 03, 2008 11:06 AM
To: Bonham, Sherry, EMNRD
Subject: Re: Rotary State 004 30 015 01963 G-20-18S-28E Request for corrected initial report C141 and alternate work plan

Thank you Sherry - I will submit the request for dates, times, volumes, etc.

Ann Ritchie for Melrose Operating Co.

WEST TEXAS OIL REPORTS

P.O. Box 953

Midland, TX 79702

ann.ritchie@wtor.net

432 684-6381;682-1458-fax

----- Original Message -----

From: Bonham, Sherry, EMNRD

To: ann.ritchie@wtor.net

Sent: Tuesday, June 03, 2008 11:58 AM

Subject: Rotary State 004 30 015 01963 G-20-18S-28E Request for corrected initial report C141 and alternate work plan

Ann,

Please find attached a letter requesting the above mentioned information. I will be sending the letter certified as well. Should you have any questions, please feel free to contact me. Thank you.

Sherry Bonham
NMOCD District II
1301 West Grand Avenue
Artesia, NM 88210
575.748.1283 ext 109

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

Gary Newton - AREA Superintendent For Melrose Operating
 513-0230

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mail piece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Linda G. [Signature]</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Agent <i>Linda G. [Signature]</i></p> <p>C. Date of Delivery <i>4/9/08</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Melrose Operating Company 1000 W Wilshire Ste 223 Oklahoma City, OK 73116</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p>7007 2680 0001 6451 2636</p>
PS Form 3811, February 2004	Domestic Return Receipt
	102595-02-M-1540

7007 2680 0001 6451 2636

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.42
Certified Fee	2.70
Return Receipt Fee (Endorsement Required)	2.15
Restricted Delivery Fee (Endorsement Required)	
Total Post	5.27
Sent To	Melrose Operating Company
Street, Ap. or PO Box	1000 W Wilshire Ste 223
City, State	Oklahoma City, OK 73116
PS Form 3811	102595-02-M-1540

Postmark Here
6-3-08