1 8/31/98 - 9/21/98 ms KW 1 NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COV	ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Application Acr	-DHC (P	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] -Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] TYPE	[A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD AUG 3 1 1998
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[2] NOTI	IFICAT	FION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply ☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3] INFO	RMAT	FION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
Regulations o approval is ac RI, ORRI) is	of the O ecurate a commo ata, info BRUCE X 1056 NM 875	I, or personnel under my supervision, have read and complied with all applicable Rules and il Conservation Division. Further, I assert that the attached application for administrative and complete to the best of my knowledge and where applicable, verify that all interest (WI, n. I further verify that all applicable API Numbers are included. I understand that any formation or notification is cause to have the application package returned with no action Note: Statement must be completed by an individual with supervisory capacity. Signature Title Date
		L XIJIVI COUNT

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

August 31, 1998

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Mewbourne Oil Company ("Mewbourne") applies for administrative approval of an unorthodox gas well location for the following well:

Baldridge Canyon "12" St. Com. Well No. 1 990 feet FNL & 1650 feet FWL W½ §12, Township 24 South, Range 24 East, NMPM Eddy County, New Mexico

The well will be drilled to a depth of approximately 10,740 feet, to test the Morrow formation (Baldridge Canyon Morrow-Gas Pool). The pool is subject to statewide rules, requiring 320 acre well units, with wells located no closer than 1650 feet to the end boundary and 660 feet to the side boundary of the well unit.

The proposed location is based on geologic reasons. Attached as Exhibits A and B are a net isopach of the Lower Morrow Green Sand and a structure map on top of the Middle Morrow, respectively. Lower Morrow trends east-northeast/west-southwest in this area. Also identified on the map are producing Morrow and Strawn wells along this trend. For your information, attached as Exhibit C is production information from wells in this area. A well at the proposed location will encounter the thickest part of reservoir, with a pay thickness of approximately 15 feet. addition, the proposed location moves away from the existing Morrow producer in Unit G of Section 12, reducing drainage concerns. The proposed location will substantially increase the chances for commercial Morrow production, and reduce the risk involved in drilling the well.

Attached as Exhibit D is a land plat of the area around the subject well. The operators of the offsetting Strawn and Morrow well units are as follows:

<u>Well Unit</u>	<u>Operator</u>
E½ §1 (Strawn)¹	Central Resources, Inc
W½ §1 (Morrow)	Mewbourne Oil Company
E½ §2 (Morrow)	W.A. Moncrief, Jr.

Mr. Moncrief has waived objection so long as the location is not closer than 990 feet FNL and FWL of Section 12. \underline{See} Exhibit E. Mewbourne is obtaining a waiver from Central Resources, Inc., which will be submitted to you shortly.

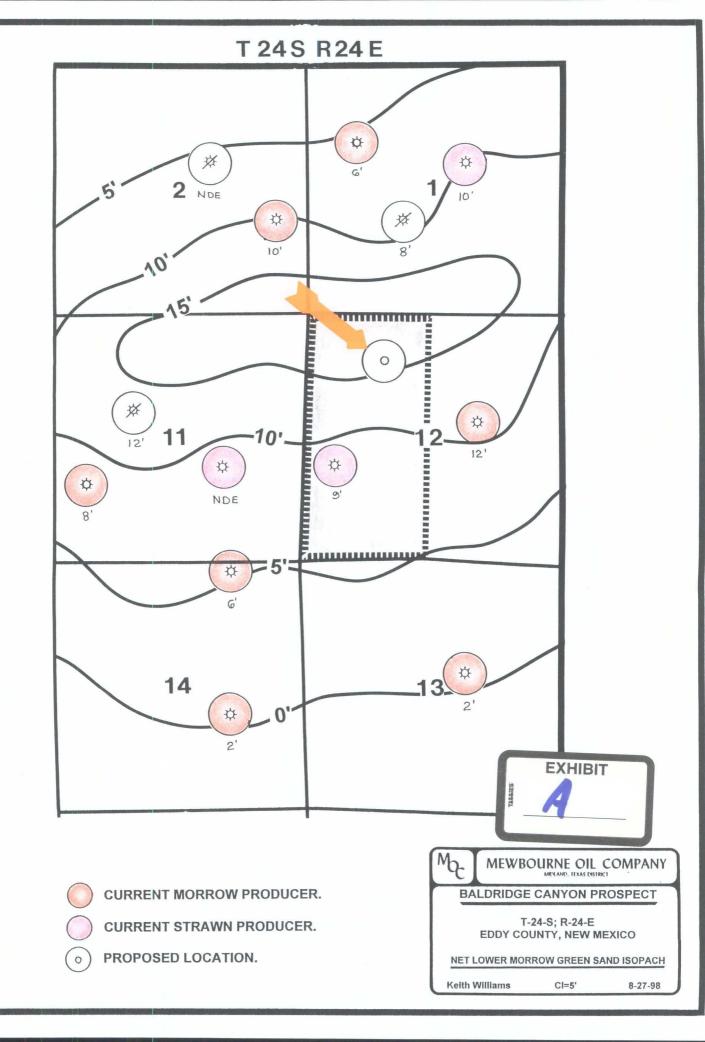
This application is submitted in duplicate. Please call me if you need anything further in this matter. Thank you.

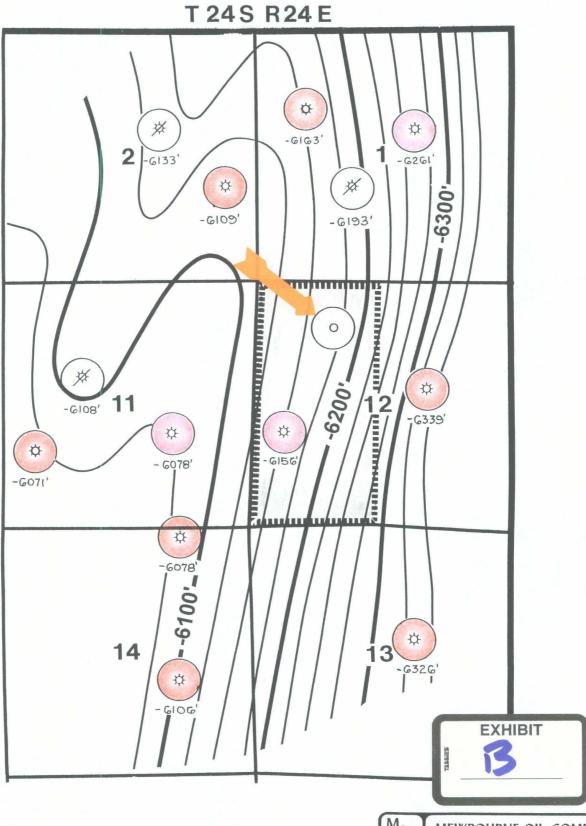
Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

¹This well was originally completed in the Morrow formation, and was later re-completed in the Strawn formation.







CURRENT STRAWN PRODUCER.

PROPOSED LOCATION.



MEWBOURNE OIL COMPANY
MICHAND. 1EXAS DYSTRICT

BALDRIDGE CANYON PROSPECT

T-24-S; R-24-E EDDY COUNTY, NEW MEXICO

STRUCTURE ON TOP OF MIDDLE MORROW

Keith Williams

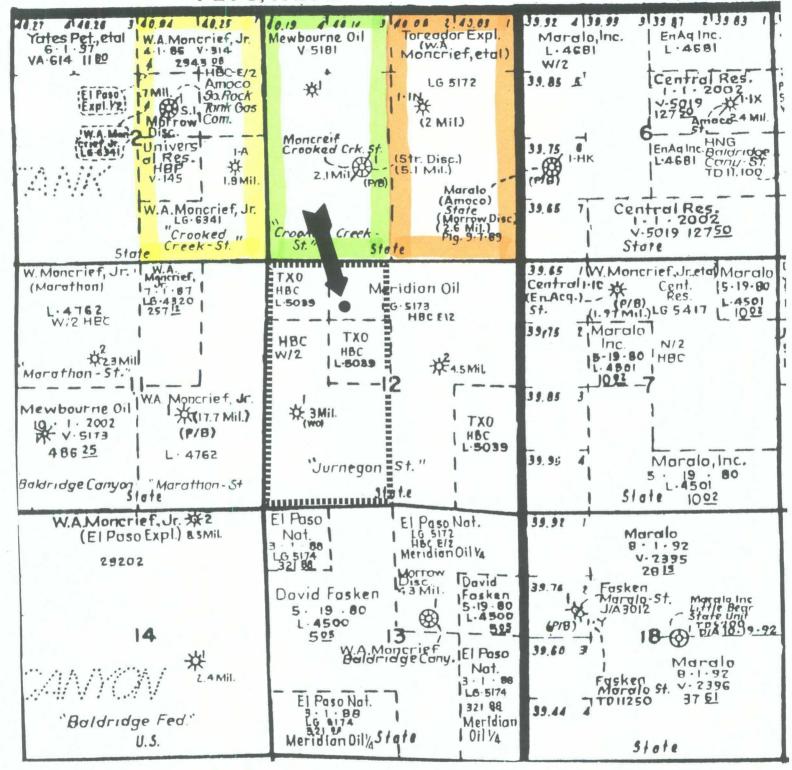
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8-27-98

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Annual	Liquid	14	0	0	0	0	0	0	0	0	0	0	0	0	0	
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	Well Lower Cumulative Production Annual Production Location	Well Lower Cumulative Production Annual Production Reservoir Nam Operator Name Lease Name Number County Zone API Number Perfs Liquid Gas Liquid Gas Town	Well Lower Cumulative Production Annual Production Reservoir Name Lease Name Number County Zone API Number Perfs Liquid Gas Liquid Gas ON STRAWN (PENN) CENTRAL RESOU STATE IN 1 EDDY 404STRN 3001523380 10545 541 1247993 14 64074	Mell Number County Zone API Number Perfs Liquid Gas Liquid Gas	Mell Lower Cummlative Production Annual Production Mumber County Zone API Number Perfs Liquid Gas Liquid Gas	Mease Name Mumber County Zone API Number Perfs Liquid Annual Production Annual Production Annual Production Annual Production Annual Production Gas Liquid Gas Liquid	Mell Number County API Number Perfs Liquid Gas	Well Number County Numbe	Number County Number Count	Well Number County Liquid Gas Liquid Li	Wealth W	Well Number County Numbe	Mean	Number County Number Count	Number County Number Count	Mean



CD Current Through December, 1997



BALDRIDGE CANYON "12" STATE COM. #1 WELL 990' FNL & 1650' FWL W/2 OF SECTION 12-24S-24E EDDY COUNTY, NEW MEXICO



MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 7970!

> (915) 682-3715 FAX (915) 685-4170

AUG - 7 1998

August 5, 1998

Certified Mail-Return Receipt Requested Z 236 347 091

W.A. Moncrief, Jr.
Moncrief Building
Ninth at Commerce
Fort Worth, Texas 76102

Attn: Mr. W.A. Moncrief, Jr.

Re:

Baldridge Prospect

Baldridge Canyon "12" State Com. #1 Well

W/2 of Section 12-248-24E Eddy County, New Mexico

Dear Mr. Moncrief:

Mewbourne Oil Company proposes to drill the above well at an unorthodox location not closer than 990 feet from the north line and 990 feet from the west line of Section 12-24S-24E, to a depth sufficient to test the Morrow formation. Our records indicate that you are the offset operator of the E/2 of Section 2. Mewbourne respectfully requests a waiver of objection to our unorthodox location. If you have no objection, please sign and date the enclosed copy of this letter, and return it to me. Please call me if you have any questions.

Sincerely,

MEWBOURNE OIL COMPANY

Steve Cobb District Landman

SC/gb

I waive objection to the above location.

W.A. Moncrief, Jr.

8-7-98

Date



ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

August 31, 1998

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

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W% §1 (Morrow)	Mewbourne Oil Company
E½ §2 (Morrow)	W.A. Moncrief, Jr.

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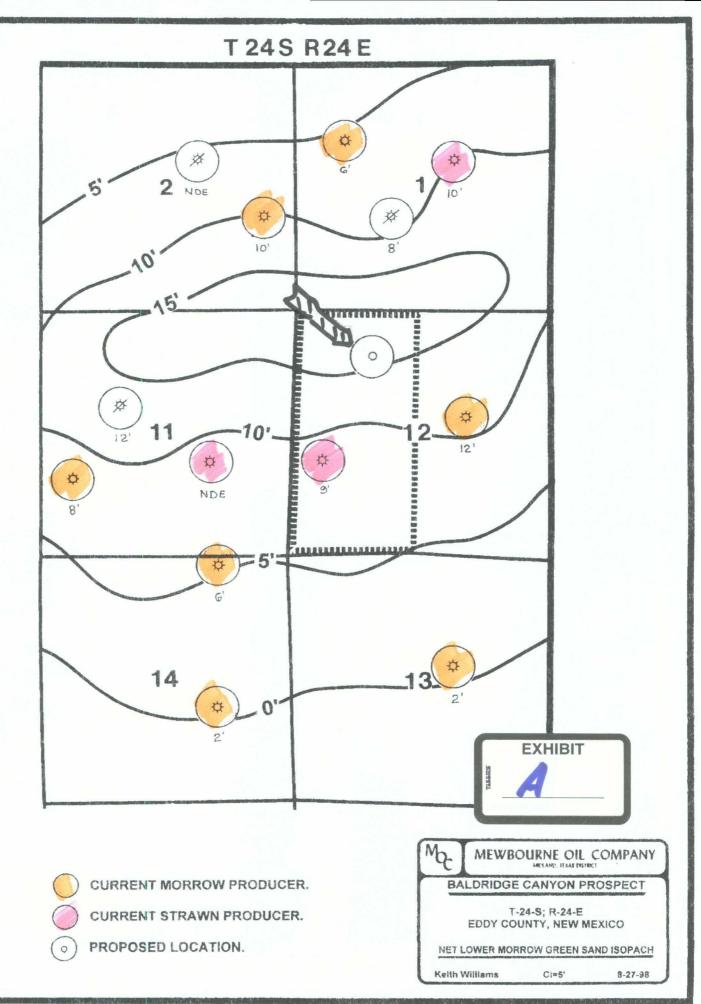
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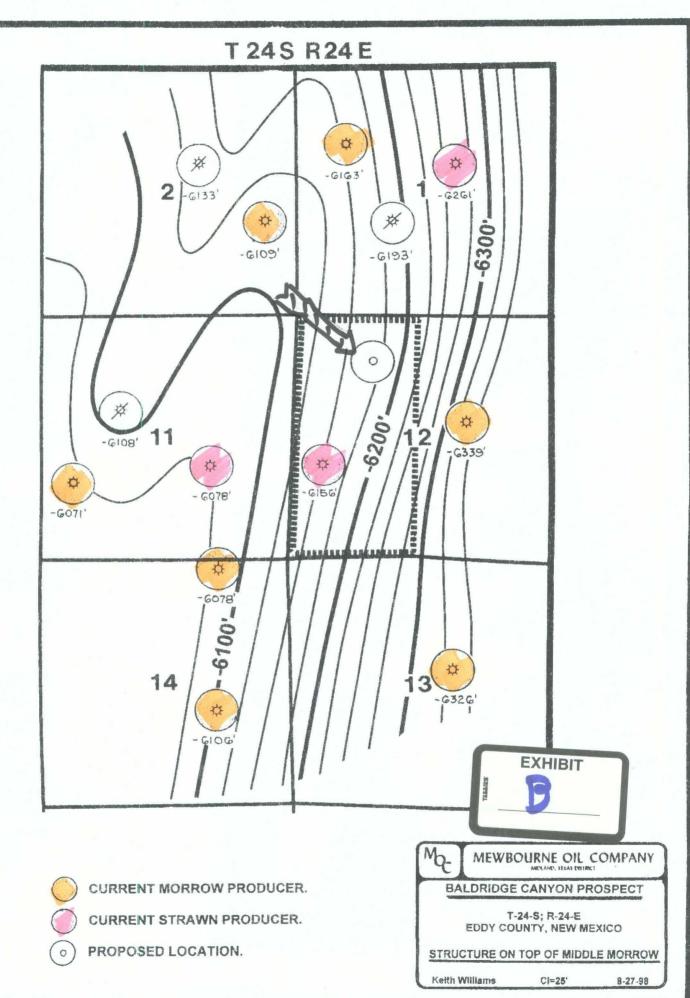
Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

¹This well was originally completed in the Morrow formation, and was later re-completed in the Strawn formation.

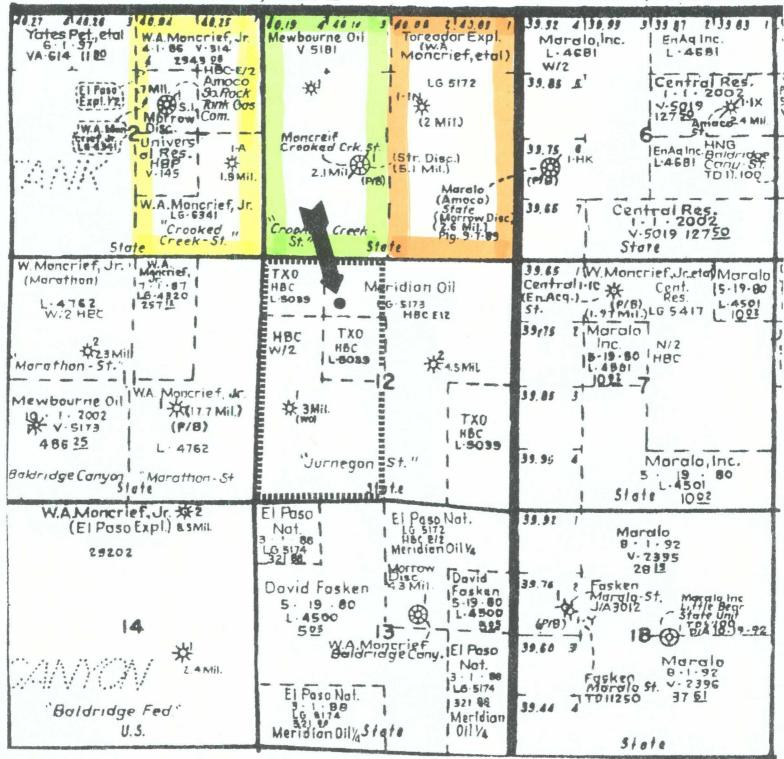




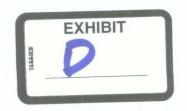


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CD Current Through Decomber, 1997



BALDRIDGE CANYON "12" STATE COM. #1 WELL 990' FNL & 1650' FWL W/2 OF SECTION 12-24S-24E EDDY COUNTY, NEW MEXICO



MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

AUS - 7 1998

August 5, 1998

Certified Mail-Return Receipt Requested Z 236 347 091

W.A. Monorief, Jr. Moncrief Building Ninth at Commerce Fort Worth, Texas 76102

Attn: Mr. W.A. Moncrief, Jr.

Re:

Baldridge Prospect

Baldridge Canyon "12" State Com. #1 Well

W/2 of Section 12-24S-24E Eddy County, New Mexico

Dear Mr. Monorief:

Mewbourne Oil Company proposes to drill the above well at an unorthodox location not closer than 990 feet from the north line and 990 feet from the west line of Section 12-24S-24B, to a depth sufficient to test the Morrow formation. Our records indicate that you are the offset operator of the E/2 of Section 2. Mewbourne respectfully requests a waiver of objection to our unorthodox location. If you have no objection, please sign and date the enclosed copy of this letter, and return it to me. Please call me if you have any questions.

Sincerely,

MEWBOURNE OIL COMPANY

Steve Cobb

District Landman

SC/gb

I waive objection to the above location.

W.A. Moncrief, Jr.

8-7-98

Date

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

September 1, 1998

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Baldridge Canyon "12" St. Com. Well No. 1

990 feet FNL & 1650 feet FWL

W½ §12, Township 24 South, Range 24 East, NMPM

Eddy County, New Mexico

Operator: Mewbourne Oil Company

Dear Mr. Stogner:

Enclosed is a Form C-102 for the above well. (Mewbourne filed an administrative application for an unorthodox location on August 31, 1998.)

Very truly yours,

James Bruce

Attorney for Mewbourne

Oil Company

HUY OI 💢

915 685 4170 P.002/002 12:40 7.02

Lax - 1-200-031-0525 DISTRICT I P.O. Bow 1930, Hebbe, 788 88241-1860

P.G. Drawer BB. driesie, Wil BRRI :- 0719

P.O. BOX SOBS, KANYA FR. N.M. 87504-2008

State of New Mexico Spargy, Martals and Majord Sepulates Separament

Form 0-198 Revised February 10, 1894 Submit to Appropriate District Office

DISTRICT HI

DISTRICT II

DISTRICT IV

OIL CONSERVATION DIVISION P.O. Box 2088

State Lines - 4 Copies
Fee Loase - 3 Copies

1000 Rio Brance Rd., Aster, NM 57410

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

redmuN \$4a	Pool Code	Pool Name)
Proporty Code	BALDRIDGE CANY	ON "12" STATE COM.	Well Number
OGRID No.		RNE OIL CO.	Elevation 4014

Surface Location

					, , . , . , . , . , . , . , . , . 				
UL or lot No.	94ction	Loanspik	Repte	lot lan	feet from the	North/Bouth I(be	Feet from the	East/West line	County
C	12	24 \$	24 E		990	NORTH	1650	WEST	EDDY

Bottom Hole Location If Different From Surface

							- 6/00		
UL or lot No.	Section	Township	Spuge	let idn	Feet from the	North/South line	Feet from the	East/West line	County
								}	1
Pediculad Acre	s Joint o	r Infill Co	medidation C	age Ot	ier No.			<u> </u>	
						•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

<u> </u>	UR A	NON-STAN	DARD UNIT	HAS BEEN	APPROVED	BY THE	DIVISION
1650	,0660						OPERATOR CERTIFICATION 1 horopy certify the the information embassed herote to true and complete to the end of my humbledge and better.
				-			Bignoture
				1			Printed Name
	······································		-				SURVEYOR CERTIFICATION
				and the state of t			hereby vertify that the well beaten shown in this piet was plotted from field notes of primary and several made by me or under my appropriate, and that the sums to the and several to the best of any belief.
							Date of Server MEX DMCC Flanditud Server of 32590 A Server of Se
	in set		j				Certificate Na. HONALD J. EIDSON J238 GARY EIDSON 12641 WACON McDONALD 12185

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ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

September 14, 1998

NSL-4/32

SEP | 5 1998

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Administrative application for an unorthodox location

Baldridge Canyon "12" St. Com. Well No. 1

990 feet FNL & 1650 feet FWL

W½ §12, Township 24 South, Range 24 East, NMPM

Eddy County, New Mexico

Operator: Mewbourne Oil Company

Dear Mr. Stogner:

Regarding the above application, enclosed is a waiver of objection from Central Resources, Inc., one of the offset operators. A waiver from the other offset, W.A. Moncrief, was submitted with the application.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

MEWBOURNE OIL COMPANY

500 W. TBXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (915) 682-3715 FAX (915) 685-4170

August 26, 1998

Certified Mail-Return Receipt Requested Z 236 347 095

Central Resources, Inc. 2600 Mellon Centar 1775 Sherman Street Denver, Colorado 80203 Fax# (303) 830-9297

Attn: Mr. Rick Hodges

T3

Baldridge Prospect

Baldridge Canyon "12" State Com. #1 Well

W/2 of Section 12-24S-24E Eddy County, New Mexico

Dear Mr. Hodges:

Mewbourne Cil Company (Mewbourne) proposes to drill the above well at an unorthodox location 990' FNL & 1650' FWL of Section 12-24S-24E, to a depth sufficient to test the Morrow formation. Our records indicate that you are the offset operator of the E/2 of Section 1. Mewbourne respectfully requests a waiver of objection to our unorthodox location. If you have no objection, please sign and date the enclosed copy of this letter, and return it to me. Please call me if you have any questions.

Sincerely,

MEWBOURNE OIL COMPANY

Steve Cobb

District Landman

SC/85

I waive objection to the above location.

Central Resources, Inc

Date:

9-10-98

TOWNSHIP 24 South	Range 24	East	NMPM	
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