NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS **Application Acronyms:** [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Directional Drilling □ NSP CIC C Check One Only for [B] or [C] JUL 3 I 1998 Commingling - Storage - Measurement \Box CTB □ PLC DHC E PC OLS OLS Monservation division Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] \square PMX \square SWD ☐ PPR Q WFX Q EOR NOTIFICATION REQUIRED TO: - Check Those Which Apply, of Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A][B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D]☐ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] ☐ Waivers are Attached

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

JAMES	BRU	ICE
P.O. BO	X 10)56
SANTA FE,	NM	87504

Print or Type Name

Signature

JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

July 31, 1998

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Pogo Producing Company ("Pogo") applies for administrative approval of an unorthodox oil well location and simultaneous dedication for the following well:

Amax "24" Fed. Well No. 14
1485 feet FNL & 1310 feet FWL
SW¼NW¼ (Unit E) §24, Township 23 South, Range 31 East, NMPM
Eddy County, New Mexico

Attached as Exhibit A is a Form C-102 for the well.

The well will be drilled to a depth sufficient to test the Bone Spring formation (Undesignated Sand Dunes-Bone Springs Pool). Pogo also requests approval of an unorthodox location in the Delaware formation, which is the primary zone of interest (Ingle Wells-Delaware Pool and Sand Dunes-Cherry Canyon Pool). The pools are governed by statewide rules, with 40 acre spacing and wells to be located no closer than 330 feet to a quarter-quarter section line.

The proposed location is based upon engineering and geologic reasons. Attached are geological mapping Exhibits B, C, and D. Exhibit B is a structure map on the Brushy Canyon "D" pay sand, which demonstrates the well's favorable structural position. Exhibits C and D are isopach maps of the Brushy Canyon "E1" and "F3" sands, which demonstrate the well's favorable stratigraphic location. The proposed location combines the most desirable structural and stratigraphic position of multiple producing Delaware sands. Drilling at the proposed location will optimize the recovery of potential reserves.

Submitted as Exhibit E is a land plat of the subject area, with the location of the proposed well and existing Delaware wells marked thereon. The proposed well is located on the same well unit as the Amax "24" Fed. Well Nos. 1 (completed in the Sand Dunes-Cherry Canyon Pool) and 7 (completed in the Ingle Wells-Delaware Pool).

The increased density will reduce the final abandonment pressure of the reservoirs, thus increasing reserves. Finally, recovery of additional oil may be possible by using the wellbore and offset wellbores in a future pressure maintenance or waterflood project.

The W% of Section 24 is subject to federal lease NM 40655, which is operated by Pogo. Working, royalty, and overriding royalty ownership is common throughout the W½ of Section 24 in the target formations. As to the working interest, Pogo owns 50% and Harken Exploration Company owns 50%.

Since interest ownership is common in the proposed well unit and in acreage offsetting the well, notice is not required to be given to any offset owner. As a result, Pogo requests that the 20 day waiting period be <u>waived</u>.

This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

James Bruce

Attorney for Pogo Producing Company

cc: S. McDaniel

DISTRICT I P.O. Best 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

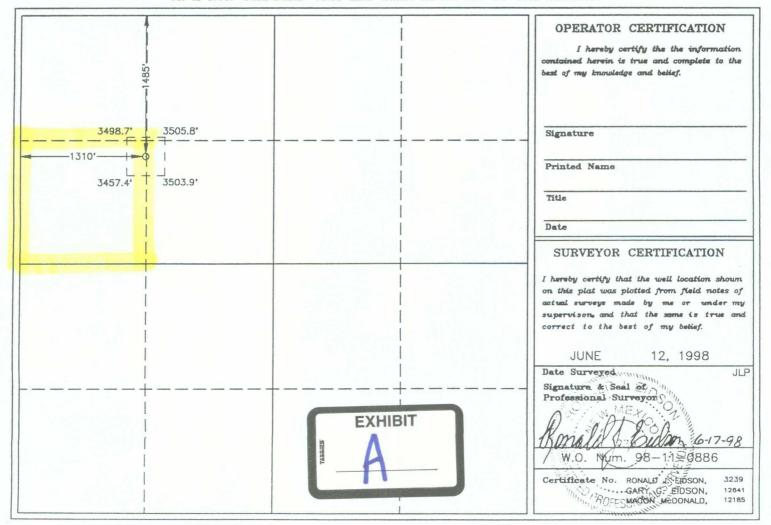
☐ AMENDED REPORT

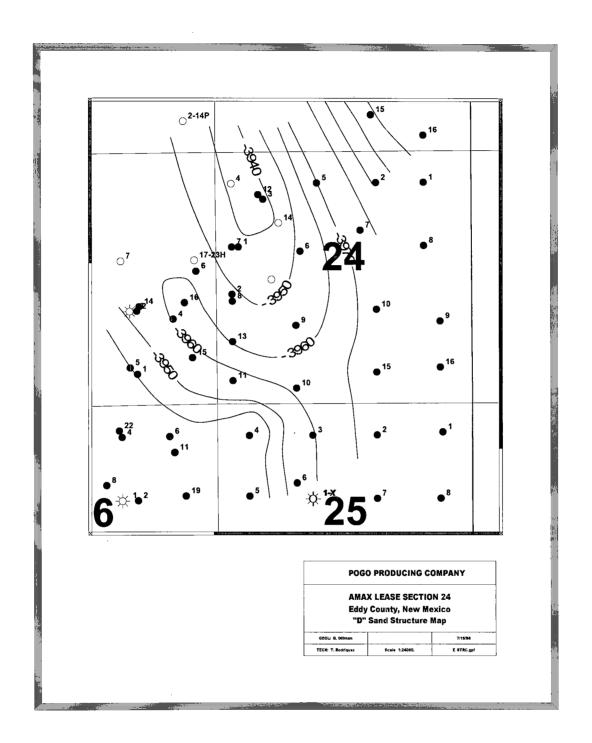
DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2068

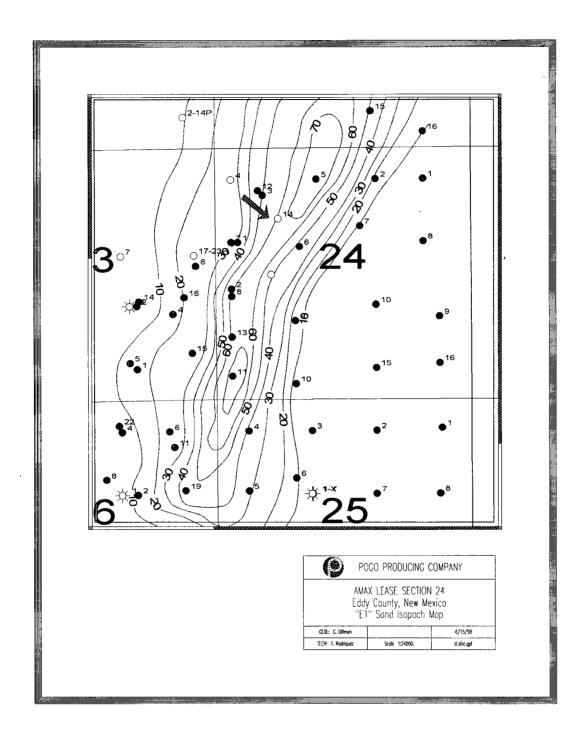
WELL LOCATION AND ACREAGE DEDICATION PLAT

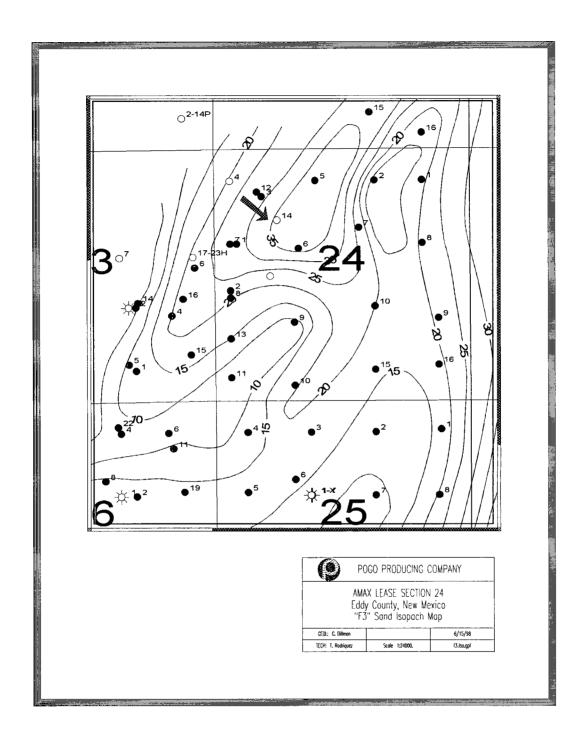
API	Number			Pool Code			Pool Name							
Property	Code	Property Name Well Number AMAX "24" FEDERAL 14												
OGRID N	0.		Operator Name Elevation POGO PRODUCING COMPANY 3501											
					Surface Loc	ation								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
E	24	23 S	31 E		1485	NORTH	1310	WEST	EDDY					
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		9					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
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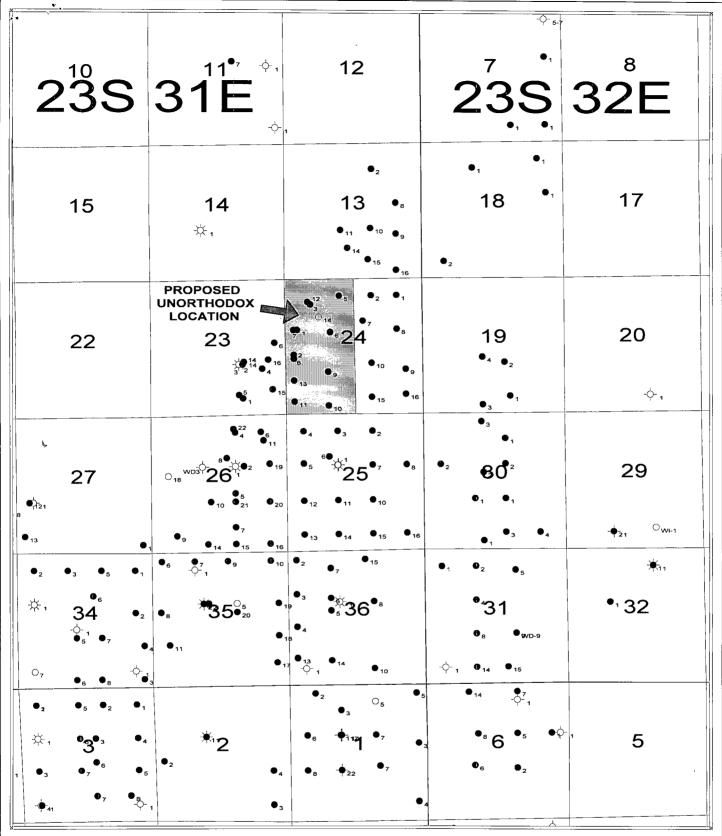
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION















POGO PRODUCING COMPANY

SAND DUNES PROSPECT - Eddy Co., NM **UNORTHODOX OIL WELL LOCATION** AMAX 24 FED #14 (1485'FNL & 1310'FWL)

LDMN: S. MCDANIEL		7/6/96
Tech: T. Rodriquez	Scale 1:44859.13	SCOTT, ppf

JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE. NEW MEXICO 87501

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James Bruce

Attorney for Pogo Producing Company

cc: S. McDaniel

DISTRICT I P.O. Bez 1880 Hobbs, WM 88841-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

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DISTRICT II F.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Ed., Astec, NM 87410

OIL CONSERVATION DIVISION

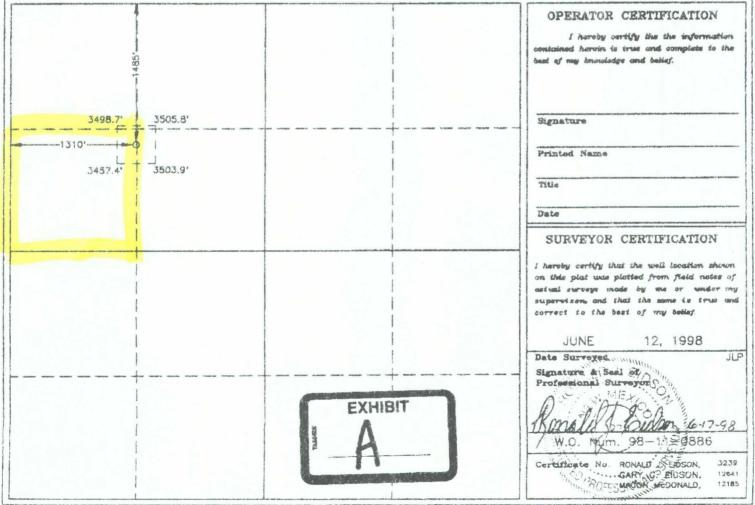
P.O. Box 2088 Santa Fe. New Mexico 87504-2088

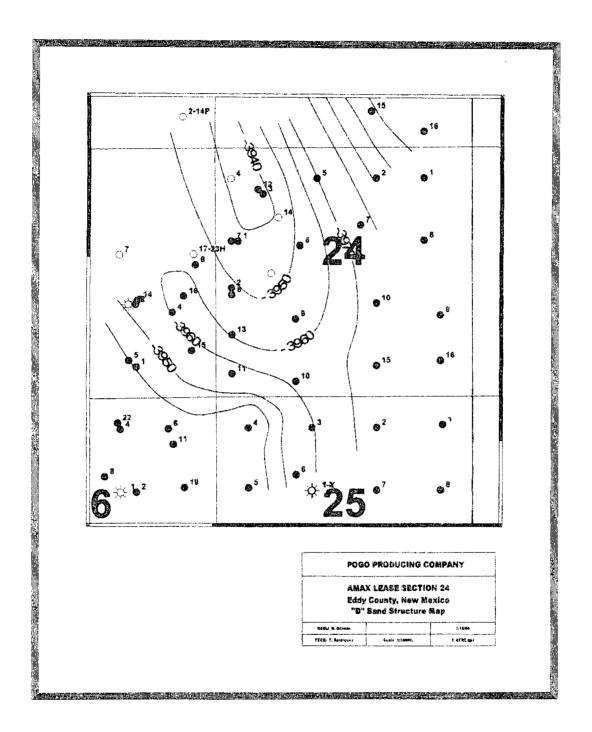
AMENDED REPORT

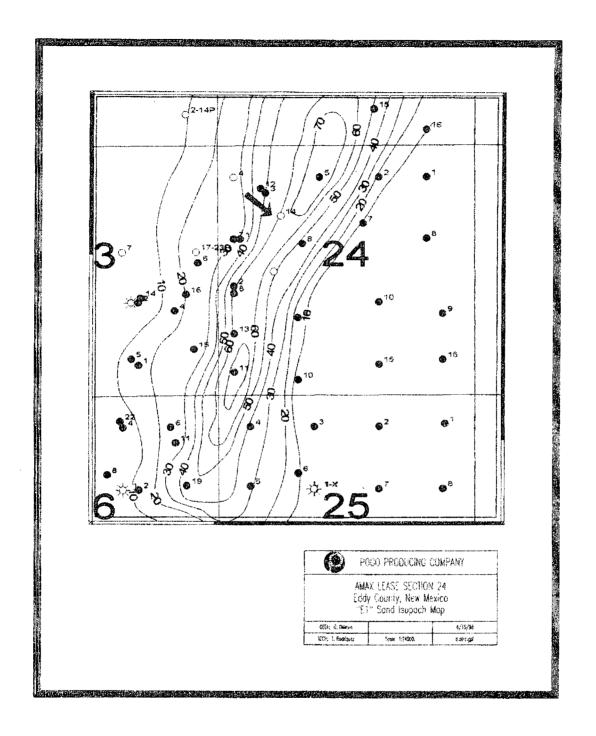
DISTRICT IV P.O. Bern 2068, Santa Fe, NH 87504-2056

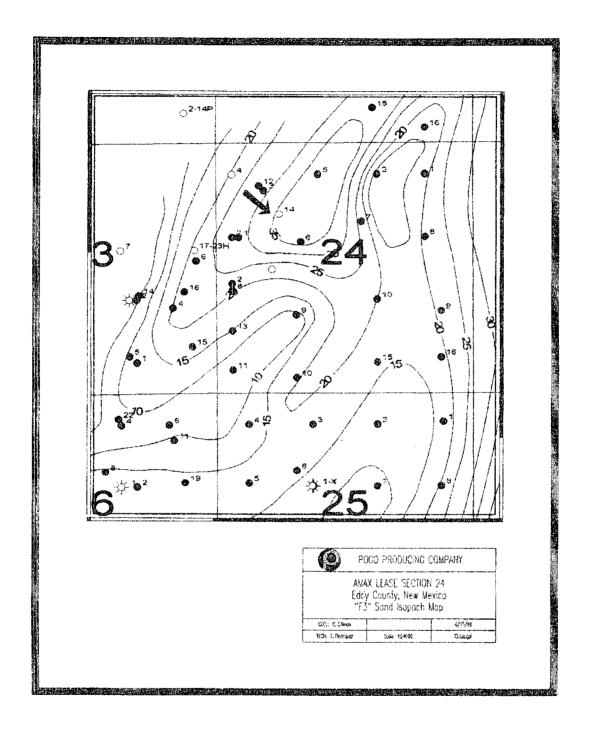
WELL LOCATION AND ACREACE DEDICATION DIAT

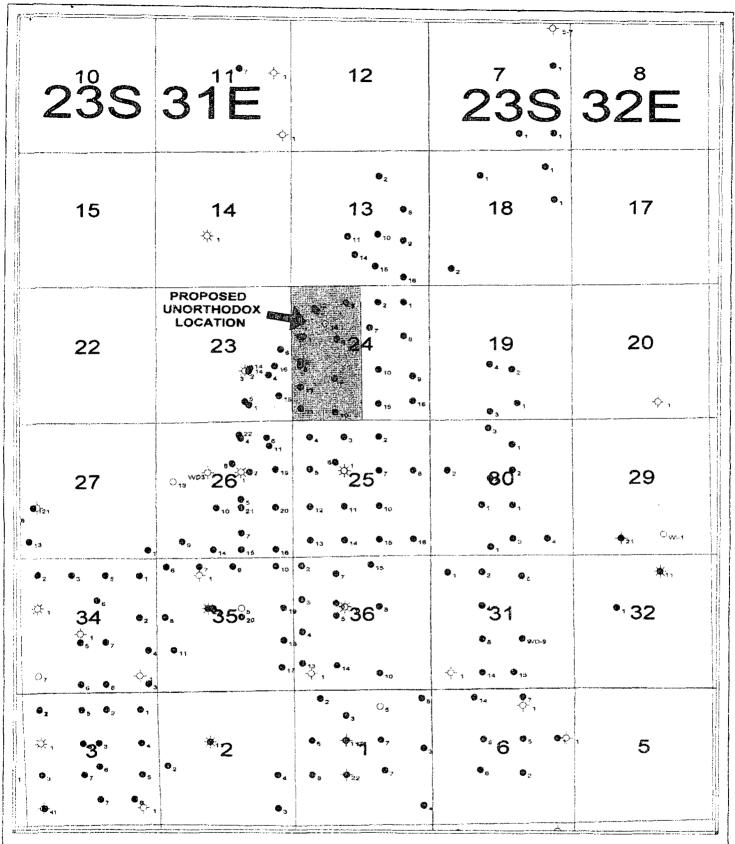
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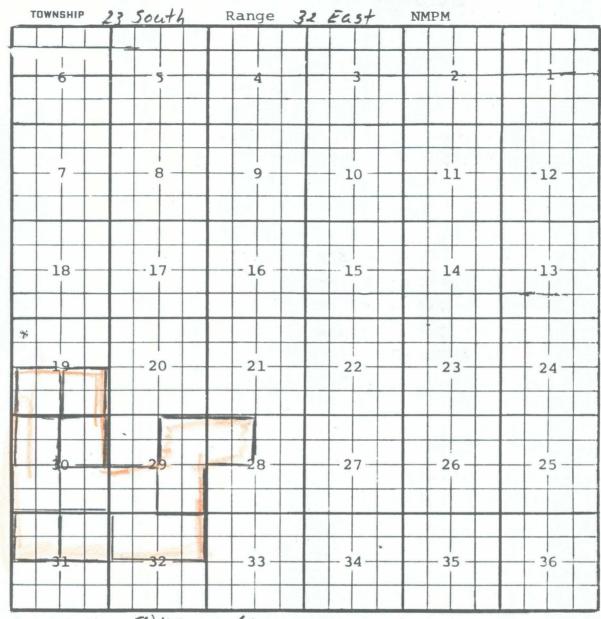


POGO PRODUCING COMPANY

SAND DUNES PROSPECT - Eddy Co., NM UNORTHODOX OIL WELL LOCATION AMAX 24 FED #14 (1485 FNL & 1310 FWL);

LOWING B. SACOLANIEL		7.9/94
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Ext. 72504 and 5 4 504 Sec. 26 (R-9844, 2-8-93)

Ext. 58/45ec 22 /45ec, 34(R-9884, 4-26-98)

Ext: 50/4 Sec. 24 0/2 Sec. 25 (R-9963, 9-20-93)

Ext. 544 Sec 23 NW4 Sec 24 NOG 5.26.36 (R-10042 12-28-93)

Ext. 5W/ Sec. 27, SF/45ec: 34(R-10124, 5-31-94) Ext. NW/45ec. 34 (R-10324,3-7-95)
Ext. 5W/45ec 34(R-10343,4-24-95) Ext. NF/45ec. 23 (R-10376, 5-24-95)

Exx. 594 50c. 13, NEUSec. 24, 544 Sec. 36 (A-10377, 6-2-95) Exx. 544 Sec. 13 (A-10420, 7-17-95)

EX+: NEW Sec. 13 (R=10664,9=16=96) Ex+: 5 4 Sec. 24 (R-10713,11-26-96)

Ext. NE/4 Sec. 25 NE/4 Sec. 36 (R-10787, 4-9-97) Ext: 5/4 Sec. 25, SE/4 Sec. 35

(R-0622,6-16-92) Ext. 54 5 60.36(8-10938,1-9-98)

ONGARD NEW MEXICO ENERGY, MINERALS

OGOIV -EMDX
OIL CONSERVATION DIVISION: 1
2040 South Pacheco Street 1 Santa Fe, New Mexico 87505

10/08/98 15:35:28

(505)	827-7131

D 40.00	C 40.00	; B ; 40.00	! A ! 40.00	
Federal owned R	Federal owned R	Federal owned R	Federal owned R	
A A	A	A	l A	
E 40.00	F 40.00	G 40.00	H 40.00	
40.00	1 40.00	1 40.00	1 40.00	
Federal owned	 Federal owned	Federal owned	Federal owned	
R A A A	R A	R A	R A	
	1		_	
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06	
R A A A	PF03 EXIT	R A 	R A 	

10/08/98 15:35:55

OGOIV -EMDX

NEW MEXICO ENERGY, MINERALS

C105-WELL COMPLETION OR RECOMP CASING LOG OGOLV
OIL CONSERVATION DIVISION
2040 South Partons Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Well No : 001

Prop Identifier : 9323 FEDERAL 24

API Well Identifier: 30 15 25305

Surface Locn - UL : E Sec : 24 Twp : 23S Range : 31E Lot Idn : Multple comp (S/M/C): S TVD Depth (Feet) : 99999 MVD Depth (Feet): Spud Date : P/A Date :

Casing/Linear Record:

______ S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ---- (inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code ______ 99.000 99.0 99999.0 99.000 9999 99999 C

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

NEW MEXICO ENERGY, MINERALS

10/08/98 15:36:05

OGOIV OIL CONSERVATION DIVISION -EMDX

2040 South Pacheco Street Santa Fe, New Mexico 87505

PF06

WC Status 827-7131

& NATURAL RESOURCES DEPARTMENT Well no: 30 15 25305 Eff Date: 08-01-1985 Pool Idn : 53810 SAND DUNES; CHERRY CANYON

OGRID Idn : 17891 POGO PRODUCING CO

Prop Idn

: 9323 FEDERAL 24

Well No : 001

GL Elevation: 3508

U/L Sec Township Range North/South East/West Prop/Act(P/A)

: E 24 23S 31E FTG 999 F S FTG 999 F E

B.H. Locn Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

10/08/98 15:36:14

OG C105-WELL COMPLETION OR RECOMP CASING LOG OGOIV -EMDX
OIL CONSERVATION DIVISION
2040 South Pacheco Street

2040 South Pacheco Street Santa Fe, New Mexico 87505

Well No : 007

(505) 827-7131

Identifier : 9313 PURE GOLD D Prop Identifier :

API Well Identifier: 30 15 27129

Surface Locn - UL : E

Sec: 24 Twp: 23S Range: 31E Lot Idn:
TVD Depth (Feet): 8430 MVD Depth (Feet): 8430 Multple comp (S/M/C): S

Spud Date P/A Date :

Casing/Linear Record:

S Si	ze nches)	Grade			Depth(ft) Bot-Liner				Code
<u> </u>	13.375 8.625 5.500		54.5 32.0 27.0	0.0 0.0 0.0	825.0 4305.0 8430.0	17.500 11.000 7.875	1125 2025 1935	9999	C C C

E0043: Record found; Authority denied to MODIFY/ADD

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF06 CONFIRM PF07 PF08 PF09 COMMENT PF10 TLOG PF12

PF11

10/08/98 15:36:29

OGOIV -EMDX

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505

WC Status 27:7131

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT Well No : 30 15 27129 Eff Date : 02-21-1994

: 33745 INGLE WELLS; DELAWARE

OGRID Idn : 17891 POGO PRODUCING CO Prop Idn : 9313 PURE GOLD D

Well No : 007

GL Elevation: 3490

U/L Sec Township Range North/South East/West Prop/Act(P/A)

: E 24 23S 31E FTG 1980 F N FTG 330 F W

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

B.H. Locn

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05

PF06

PF07

PF08

PF09

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

10/08/98 15:36:41 OGOIV -EMDX

OGOIV

NEW MEXICO ENERGY, MINERALS

OGOIV

10140 South Pacheco Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Well No : 014

Prop Identifier : 13083 AMAX 24 FEDERAL API Well Identifier : 30 15 30370

Surface Locn - UL : E Sec : 24 Twp : 23S Range : 31E Lot Idn : Multple comp (S/M/C): N TVD Depth (Feet) : MVD Depth (Feet): Spud Date : P/A Date :

Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ---- (inches) (1b/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0042: Record not found; Authority denied to ADD/MODIFY

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08

PF09 COMMENT PF10 TLOG PF11 PF12

10/08/98 15:36:51

OGOIV -EMDX

OIL CONSERVATION DIVISION 2040 South Pacheco Street

Well No: 14

Idn& NATURAL8 RESOURCESNDEPARTMENTO APD Status-6A & C. M. P. MexicA & 27505 ame, Addr: POGO PRODUCING CO Aprvl/Cnc 150 D& 21 231 : 07-23 Aprvl/Cnc1505D877831 : 07-28-1998

NEW MEXICO ENERGY, MINERALS

PO BOX 10340

MIDLAND, TX 79702-7340

Prop Idn: 13083 AMAX 24 FEDERAL

U/L Sec Township Range Lot Idn North/South East/West

--- --- ----- -----______

Surface Locn : E 24 23S 31E FTG 1485 F N FTG 1310 F W

OCD U/L : E API County : 15

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 3501

State Lease No: Multiple Comp (Y/N) : N

Prpsd Depth : 8500 Prpsd Frmtn : DELAWARE

E7024: Only view is allowed

PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF01 HELP PF02

PF07 PF08